

approximately one hour per product will be required for manufacturers to submit information to CPSC.

Total Estimated Annual Burden: CPSC expects four new models to be subject to initial qualification testing annually and approximately 139 lighters comparable to previously tested models, comparison lighters, to be subject to ongoing testing annually.

The burden associated with the standard includes the cost for compiling and maintaining the test records, either by the firm or by outside contractors. As previously mentioned, comparison lighters do not have a burden associated with compiling a test record, including costs. If the firm elects to use an outside contractor, the estimated cost for compiling a test record for a new model is about \$25,000 on average.² If all four new lighter models are tested annually by outside contractors, the cost is expected to be about \$100,000. The total time to compile a test record for the four models, if conducted in-house, is approximately 360 hours. The total time for recordkeeping of new models is expected to be 80 hours (20 hours \times 4 models). For 139 comparison lighters, the estimated burden for recordkeeping is 417 hours (139 models \times 3 hours). For reporting, CPSC estimates 143 total hours for reporting (4 new models + 139 comparison lighters). The annual total number of hours is expected to be 1,000 hours (360 testing hours + 497 record keeping hours + 143 reporting hours) per year.

Total Estimated Annual Cost to Respondents: CPSC estimates that hourly compensation for the time required for compiling a test record is \$77.19 per hour (U.S. Bureau of Labor Statistics, "Employer Costs for Employee total compensation for management, professional, and related workers in goods-producing industries: https://www.bls.gov/news.release/archives/ecec_06132025.pdf"). The total cost to industry for this regulation is expected to be within the range of \$27,788 to \$100,000 per year, depending on whether the testing is performed in-house or outsourced.

For the recordkeeping burden, CPSC estimates that the hourly compensation is \$41.59 (U.S. Bureau of Labor Statistics, "Employer Costs for Employee Compensation," March 2025, Table 4, total compensation for all sales and office workers in goods-producing, private industries: https://www.bls.gov/news.release/archives/ecec_06132025.pdf).

² This estimate is based on an approximate cost of \$22,000 of compiling a test record per panel, but for a few models a second test panel will be required.

06132025.pdf). The estimated annual cost of recordkeeping for new models rounded to the nearest dollar is \$3,327.20 (80 hours \times \$41.59). The estimated annual cost of recordkeeping for comparison lighters rounded to the nearest dollar is \$17,343 (417 hours \times \$41.59). In total, the estimated recordkeeping burden for new lighter models and comparison lighters is 497 hours (80 hours + 417 hours). The estimated total recordkeeping costs for new lighter models and comparison lighters is \$20,670 (\$3,327 + \$17,343).

For the reporting burden, CPSC estimates the hourly compensation for the time required for submitting the form to be \$41.59 (U.S. Bureau of Labor Statistics, "Employer Costs for Employee Compensation," March 2025, Table 4, total compensation for all sales and office workers in goods-producing, private industries: https://www.bls.gov/news.release/archives/ecec_06132025.pdf). Therefore, rounded to the nearest whole dollar, the estimated cost of reporting is \$5,947.

CPSC estimates that the total burden cost for firms to prepare, maintain, and submit testing records to the CPSC is within the range of \$54,406 to \$126,618, depending upon whether the firms choose to conduct testing in-house or through outsourcing.

Request for Comments

The Commission solicits written comments from all interested persons about the proposed collection of information. The Commission specifically solicits information relevant to the following topics:

- whether the collection of information described above is necessary for the proper performance of the Commission's functions, including whether the information would have practical utility;
- whether the estimated burden of the proposed collection of information is accurate;
- whether the quality, utility, and clarity of the information to be collected could be enhanced; and
- whether the burden imposed by the collection of information could be minimized by use of automated, electronic or other technological collection techniques, or other forms of information technology.

Alberta E. Mills,

Secretary, Consumer Product Safety Commission.

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BILLING CODE 6355-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-533-000]

Pine Prairie Energy Center, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Pine Prairie Energy Center Phase IV Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Pine Prairie Energy Center Phase IV Expansion Project involving construction and operation of facilities by Pine Prairie Energy Center, LLC (Pine Prairie) in Evangeline Parish, Louisiana. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on October 17, 2025. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission

staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission *before* the opening of this docket on August 8, 2025, you will need to file those comments in Docket No. CP25-533-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Pine Prairie provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to

assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is also on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP25-533-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Summary of the Proposed Project

Pine Prairie seeks to construct additional natural gas storage and pipeline facilities at an existing natural gas storage facility and modify certain facilities previously authorized by the Commission. Further, Pine Prairie seeks authorization to amend its certificated total capacity to 87.2 billion cubic feet (Bcf) of natural gas (61.1 Bcf of working gas and 26.1 Bcf of base gas) and reduce the maximum daily delivery capability from 3.2 Bcf/day to 3.0 Bcf/day.

The Pine Prairie Energy Center Phase IV Expansion Project would consist of the following facilities:

- a new natural gas storage cavern (Cavern No. 6);
- 0.16-mile of natural gas, fresh water, and brine return pipelines that would interconnect with existing systems;
- a new brine filtration, gas heating, and dehydration equipment, and demolition of existing out-of-service brine filtration equipment;
- a new 19,000 horsepower electric motor-driven compressor unit in an extension of the existing compressor building;
- about 2.4 miles of 30-inch-diameter header loop pipeline; and
- modification of the existing ANR-North Meter Station and Highway 10 Valve Site.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

Construction of the proposed facilities would disturb about 67.0 acres of land for the aboveground facilities and the header loop pipeline. Following construction, Pine Prairie would maintain about 8.1 acres for permanent operation of the project's facilities, in addition to the acreage of the existing storage facility. Much of the land that would be permanently affected is owned by Pine Prairie. New permanent easement would be required for about 1.3 miles of the header loop pipeline.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary." For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at FercOnlineSupport@ferc.gov or call toll free, (866) 208-3676 or TTY (202) 502-8659.

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- air quality and noise; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary² and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.³ Agencies that would like to request

² For instructions on connecting to eLibrary, refer to the last page of this notice.

³ Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to *GasProjectAddressChange@ferc.gov* stating your request. You must include the docket number CP25-533-000 in your request. If you are requesting a change to your address, please be sure

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. *This email address is unable to accept comments.*

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at *FercOnlineSupport@ferc.gov* or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: September 17, 2025.

Debbie-Anne A. Reese,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P-2725-076]

Oglethorpe Power Corporation; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Rocky Mountain Pumped Storage Hydroelectric Project

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2725-076.

c. *Date Filed:* December 6, 2024.

d. *Applicant:* Oglethorpe Power Corporation (OPC).

e. *Name of Project:* Rocky Mountain Pumped Storage Hydroelectric Project.

f. *Location:* On Heath Creek, in Floyd County, Georgia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).