

SW, Washington, DC 20585; telephone: (240) 780–6132; email at anne.hampson@ee.doe.gov.

SUPPLEMENTARY INFORMATION:

Comments are invited on: (a) Whether the extended collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

This information collection request contains:

(1) *OMB No.*: 1910–5177;

(2) *Information Collection Request Titled*: Department of Energy Recognition for 50001 Ready and ISO 50001 Certification Information Collection Request. This information collection request was formerly titled “Department of Energy Superior Energy Performance 50001 Program Certification and 50001 Ready Recognition Information Collection Request” and is being retitled to reflect updated DOE recognition pathways for energy management systems implementation;

(3) *Type of Review*: Revision;

(4) *Purpose*: This Information Collection Request applies to the Department of Energy (DOE) voluntary recognition pathways for 50001 Ready and ISO 50001 certification for industrial companies, as well as commercial and institutional organizations. The information collection remains necessary to ensure that DOE's recognition offerings continue to deliver energy benefits and value to participants. 50001 Ready recognition is provided to facilities that self-attest their implementation of an energy management system based on the ISO 50001 international energy management system standard. DOE also recognizes organizations and facilities that achieved third-party certification to the ISO 50001 standard.

This request for information consists of a voluntary data collection process for facilities and organizations seeking recognition for ISO 50001-based energy management system implementation and certification: to manage participation, respond to participants, track recognition cycles, and recognize achievements of its participants.

DOE is proposing revisions to this collection, including the removal of three forms associated with the former Superior Energy Performance 50001 (SEP 50001) program, which was an accredited certification scheme under the American National Standards Institute (ANSI) National Accreditation Board (ANAB). The SEP 50001 Application collected information required to enroll a facility planning to pursue ISO 50001 and SEP 50001 certification. The SEP 50001 Energy Performance Improvement Report collected information from SEP 50001 Verification Bodies to confirm the outcomes of facility certifications. The SEP 50001 Scorecard collected information from facilities that requested elevated levels of recognition for energy management achievements exceeding ISO 50001 and SEP 50001 requirements.

With the conclusion of SEP 50001, this collection is adding two brief attestation forms that enable ISO 50001-certified facilities and organizations to engage DOE and request recognition. Users self-select a form based on the number of ISO 50001-certified facilities requesting DOE recognition. Individual facilities will use the ISO 50001 Certification Recognition Attestation Form for single sites. Organizations with multiple sites will use the ISO 50001 Certification Recognition Attestation Form for multi-site.

Facilities and multisite organizations that seek recognition for 50001 Ready or ISO 50001 certification provide background data and basic facility energy use, energy consumption, and energy performance. Background data includes contact information and basic information about the entity requesting DOE recognition. Organizations will self-select which recognition they are requesting and submit one of the following: the 50001 Ready Attestation Form, the ISO 50001 Certification Recognition Form for single sites, or the ISO 50001 Certification Recognition Form for multisite. This data is primarily used to track basic information on recognized facilities and respond to participants' inquiries.

Basic facility information about energy use, energy consumption, and energy performance is collected in the 50001 Ready Energy Performance Improvement Report. This information is used to administer the recognitions, manage recognition cycles, track the results of ISO 50001-based energy management systems implementation, and enable DOE to evaluate its technical resources and recognition pathways and identify potential improvements to remain relevant to users. DOE's online

system, the 50001 Ready Navigator, enables participants to submit all forms electronically. Responses to the DOE's Information Collection Request will be voluntary.

(5) *Annual Estimated Number of Respondents*: 400;

(6) *Annual Estimated Number of Total Responses*: 400;

(7) *Annual Estimated Number of Burden Hours*: 300;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: \$20,425.

Statutory Authority: Accelerating Investment in Industrial Energy Efficiency. Executive Order 13624, 77 FR 54779 (Aug. 30, 2012); 42 U.S.C. 16191.

Signing Authority

This document of the Department of Energy was signed on September 15, 2025, by Abraham Shultz, Director, Industrial Technologies Office, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on September 16, 2025.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025–18073 Filed 9–17–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Accelerating Speed to Power/Winning the Artificial Intelligence Race: Federal Action To Rapidly Expand Grid Capacity and Enable Electricity Demand Growth

AGENCY: Grid Deployment Office, Department of Energy.

ACTION: Request for information.

SUMMARY: Projected electricity demand growth from data centers, advanced manufacturing facilities, semiconductor fabrication plants, and other large energy users is outpacing the capacity of the existing electric grid. The Department of Energy (DOE) is inviting public input and seeking detailed information via this request for

information (RFI) from state energy offices, public utility commissions, electric utilities, regional transmission organizations and independent system operators, transmission and generation developers, large energy users, and other stakeholders on large-scale generation, transmission, and grid infrastructure projects that can accelerate speed to power to support manufacturing, industrial, and artificial intelligence/data center electricity demand growth. In addition, DOE is requesting stakeholder input on how to best utilize its funding programs and authorities to rapidly expand energy generation and transmission grid capacity to meet electricity demand growth across the country in a reliable and affordable manner.

DATES: Responses to the RFI must be received by 5:00 p.m. (ET) on November 21, 2025.

ADDRESSES: Responses must be submitted electronically to SpeedtoPowerRFI@hq.doe.gov with the subject line: “RFI Response—Accelerating Speed to Power”.

FOR FURTHER INFORMATION CONTACT:

David Parsons, (240) 474–2279, SpeedtoPowerRFI@hq.doe.gov.

SUPPLEMENTARY INFORMATION:

I. Background

Large-scale electricity demand growth is occurring at a pace and scale that presents significant challenges to the U.S. electric grid. In several regions, planned and proposed data centers, semiconductor fabrication plants, manufacturing facilities, and other large loads are driving multi-gigawatt increases in electric demand. Many of these new loads are highly location-specific, have accelerated timelines, and depend on rapid interconnection of reliable electricity supply.

This growth has exposed gaps in existing infrastructure, including limited transmission capacity, grid congestion, aging grid infrastructure, and delays in interconnection processes for both load and new generation. Long-lead times for transmission and generation development, along with regulatory, permitting, planning, and operational challenges, are threatening the ability of critical projects to meet demand.

President Trump has issued several executive orders related to energy dominance and AI, aiming to establish American leadership on these issues:

- *Executive Order 14154: Unleashing American Energy* (Jan. 20, 2025): This order establishes a policy to protect the United States’s economic and national security and military preparedness by

ensuring that an abundant supply of reliable energy is readily accessible in every state and territory of the Nation.

- *Executive Order 14179: Removing Barriers to American Leadership in Artificial Intelligence* (Jan. 23, 2025): This order establishes a policy of the United States to sustain and enhance America’s global artificial intelligence (AI) dominance in order to promote human flourishing, economic competitiveness, and national security.

- *Executive Order 14262: Strengthening the Reliability and Security of the United States Electric Grid* (April 8, 2025): This order focuses on strengthening the reliability and security of the U.S. electric grid to meet growing electricity demand.

- *Executive Order 14302: Reinvigorating America’s Nuclear Industrial Base* (May 23, 2025): This order establishes a policy of the United States to expedite and promote to the fullest possible extent the production and operation of nuclear energy to provide affordable, reliable, safe, and secure energy to the American people.

In support of these policies, DOE is considering actions to strengthen the Federal role in accelerating critical generation and transmission projects to ensure the electric grid can accommodate and enable this growth.

Infrastructure Projects

DOE seeks to identify large-scale generation, transmission, and grid infrastructure projects that can accelerate speed to power to support manufacturing, industrial, and AI/data center electricity demand growth and would benefit from DOE coordination, technical assistance, and financial support. Specifically, DOE is seeking to identify projects that:

- Enable a minimum incremental load of 3 gigawatt (GW).
- Support up to 20 GW of incremental load.
- Include, but are not limited to:
 - New inter-regional transmission to support incremental load serving capability (must be at least 1,000 MVA);
 - Reconductoring of existing lines to support incremental load serving capability (must be at least 500 MVA);
 - Bringing retired thermal generation facilities back into service or otherwise using the existing interconnection capacity to provide reliable power generation; and
 - Construction of new generation or portfolios of new generation assets.

DOE Funding Programs and Authorities

In addition, DOE administers a number of funding programs and authorities that may be leveraged to

support grid infrastructure, power system investments, and expansion of generation, transmission, and distribution capacity to serve large electric loads.

These programs and authorities include:

- *Transmission Facilitation Program (TFP)*: The Grid Deployment Office administers borrowing authority to support the build out of new interregional transmission lines across the country, authorized by 42 U.S.C. 18713. Through this program, DOE serves as an “anchor customer” by entering into capacity contracts for new, upgraded, or expanded transmission lines. Through the TFP, DOE takes long-term financial positions in transmission capacity to de-risk large transmission projects and help overcome the financial hurdles in the development of large-scale new transmission lines and upgrading existing transmission.

- *Grid Resilience and Innovation Partnerships (GRIP) Program*: GRIP provides funding to enhance optimization and accelerate the deployment of transformative projects that strengthen the reliability and resilience of power system infrastructure, authorized by 42 U.S.C. 17386, 18711, and 18712. DOE offers competitive funding to support transmission projects, improve system optimization, and deploy advanced grid technologies. Eligible activities include substation upgrades, grid hardening, advanced control systems, and innovative approaches to enhance reliability and improve transmission, storage, and other regional energy infrastructure.

- *Loans and Loan Guarantees*: DOE’s Loan Programs Office (LPO) administers a portfolio of energy projects and advanced technology facilities across the country through Title 17 and other authorities supporting grid infrastructure and electricity generation projects, including high-voltage transmission, generation, grid upgrades, and integrated systems that support load growth.

- *Technical Assistance*: DOE also provides key decision-makers and electric industry stakeholders with technical assistance and access to advanced modeling and analytical capabilities of the DOE National Laboratories to address grid modernization and infrastructure investment challenges.

Through this RFI, DOE seeks to develop and refine Federal funding and technical assistance programs to help state and local governments, utilities, grid operators, large load customers, and other stakeholders address grid

infrastructure constraints and meet new demand in a timely and efficient manner.

II. RFI Questions

DOE requests the interested parties provide the requested information and answers to the questions below. DOE also encourages respondents to submit data, case studies, or other available materials that provide actionable insight to support this RFI.

1. Large-Scale Generation and Transmission Projects To Enable Load Growth

a. Please identify any specific large-scale generation, transmission, and grid infrastructure proposed projects (under development, in planning, or construction-ready) that should be considered and prioritized by DOE for siting and permitting support, technical assistance, and/or Federal funding (see Section V of this document, “Confidential Business Information,” regarding protection of information and how to submit confidential or proprietary information). Please include detailed project information for each project, including but not limited to:

- i. Project region, name, geographical location, and description, including detailed maps or geospatial data of the project, if available.
- ii. Project type and size (e.g., 100-mile 500 kV transmission line, 1.1 GW nuclear plant, 20 GW data center/grid corridor, etc.).
- iii. Current development stage (e.g., conceptual, environmental planning and permitting, financing, construction-ready).
- iv. A description of how the project is critical to meeting confirmed or anticipated large electric loads.
- v. A description of how DOE financial assistance, loan guarantees, or technical assistance could support the project.
- vi. Estimated cost and project timeline.
- vii. Any prior tribal engagements (if applicable).
- viii. Size and characteristics of the load(s) the project is intended to serve.
- ix. Likely clients/project partners.
- x. Amount of funding/capital raised.
- xi. Siting and permitting status.
- xii. Interconnection status.
- xiii. A description of any Federal, state, or local barriers or dependences to project completion.
- xiv. A description of whether the project has engaged with any DOE programs (e.g., LPO financing, GRIP, TFP, etc.).

2. High-Priority Geographic Areas for Targeted DOE Investment

DOE is interested in identifying geographic areas or zones where targeted Federal investment in transmission, generation, or grid infrastructure could unlock or accelerate large-scale economic activity tied to electric load growth. These may include regions experiencing substantial near-term demand from data centers, manufacturing, or other large load users, as well as areas with untapped development potential constrained by inadequate grid infrastructure.

a. Are there specific geographic areas or high-priority zones (e.g., data center corridors, semiconductor clusters, industrial parks, port complexes, etc.) where:

- i. Major electric loads are expected or already committed?
- ii. Grid constraints (transmission, generation, or other grid infrastructure) are limiting or delaying economic development?
- iii. DOE investment (financial assistance, loan guarantees, siting and permitting support, technical assistance, etc.) could be targeted to unlock high-value or private investment?
- b. For each specific high-priority zone, please identify the characteristics of the geographic area that support prioritization by DOE, including:
 - i. Amount of confirmed or anticipated electric load.
 - ii. Availability of energy supply and electricity generation capacity.
 - iii. Generation, transmission, or grid infrastructure projects in development that could serve large electric loads.
 - iv. Grid constraints that may be alleviated with DOE investment and technical assistance.
 - v. Existence of other infrastructure to support build out (e.g., water resources, telecommunications, etc.).
 - vi. Any existing planning efforts by states, local jurisdictions, electric utilities, grid operators to identify and designate investment zones or corridors.

3. Use of DOE Funding, Financing, and Technical Assistance

- a. In what specific ways can DOE support the development and deployment of large-scale generation and transmission projects? Please provide concrete examples and suggestions in areas such as:
- i. Financial incentives (e.g., grants, loans, tax credits, etc.).
 - ii. Technical assistance and expertise.
 - iii. Research and development.
 - iv. Streamlining environmental review and permitting processes.
 - v. Facilitating stakeholder collaboration.

vi. Addressing supply chain and workforce vulnerabilities.

b. What specific authorities, programs, or initiatives within DOE are best positioned to provide this support?

c. How should DOE prioritize or structure its financial and technical support to advance high-impact generation, transmission, and grid infrastructure projects to serve large electric loads?

i. How can Federal support best de-risk early-stage infrastructure investment to attract private or other public capital?

d. Are there gaps in capital availability (e.g., for utilities, project developers, or certain types of infrastructure) that DOE funding could help bridge?

e. What forms of technical assistance or planning support (e.g., power flow modeling, capacity expansion planning, load forecasting, interconnection studies, technology operational assessments, technology implementation roadmaps, etc.) would help states, utilities, and project developers more effectively use Federal funding to meet demand?

f. How should DOE coordinate funding across its offices to support large-scale electric load growth?

g. What additional coordination is needed between DOE and other Federal agencies (e.g., U.S. Department of Agriculture, Department of Commerce, Department of Interior, Environmental Protection Agency, the Department of Defense, Department of the Treasury, Department of Transportation, the Federal Energy Regulatory Commission, etc.) to align funding, permitting, or policy with emerging electric load challenges?

i. Are there successful examples of interagency coordination that should be expanded to address grid capacity and load growth?

h. How can DOE effectively leverage public-private partnerships to accelerate the development of these projects?

i. What are the most critical data gaps or information needs that DOE should address to better understand and support these projects?

4. Load Growth Trends

a. What types of new electric load are driving demand increases in your service area or region?

b. Please provide any available projections or forecasts of the scale, timing, and location of this expected growth.

5. Grid Infrastructure Constraints

a. What generation, transmission, or distribution constraints are limiting the ability to serve this demand?

b. What are the primary challenges and barriers to expanding infrastructure and deploying large-scale generation and transmission projects? Please consider factors such as:

- i. Siting and permitting;
- ii. Financing and investment;
- iii. Construction timelines;
- iv. Supply chain constraints;
- v. Workforce availability;
- vi. Interconnection queues;
- vii. State and Federal regulatory and policy uncertainty;
- viii. Technology integration;
- ix. Community engagement and acceptance.

6. Additional Comments

Please share any further insights, recommendations, or examples of effective practices related to grid infrastructure expansion to support large electric loads.

III. RFI Response Guidelines

Responses to this RFI must be submitted electronically to SpeedtoPowerRFI@hq.doe.gov no later than 5:00 p.m. (ET) on November 21, 2025. Responses must be provided as Portable Document Format (PDF) file attachments to an email. It is recommended that attachments with file sizes exceeding 25 MB be compressed (*i.e.*, zipped) to ensure message delivery. PDF file attachments should be no more than 15 pages in length. Only electronic responses will be accepted.

Please identify your answers by responding to a specific question or topic if applicable. Respondents may respond to as many or as few questions or topics as they wish. DOE will not respond to individual submissions or publish publicly a compendium of responses. A response to this RFI will not be viewed as a binding commitment to develop or pursue the project or ideas discussed.

Respondents must provide the following information at the start of their response to this RFI:

- Company/institution name;
- Company/institution point of contact;
- Contact's address, phone number, and email address;
- Company/institution's primary area of expertise or focus relevant to this RFI (*e.g.*, electricity generation, transmission, state energy policy, project development, etc.).

IV. Disclaimer

This is a request for information only. This RFI does not constitute a funding opportunity, grant program, or regulatory proposal. This RFI is not accepting applications for financial

assistance or financial incentives. DOE may or may not issue a Notice of Funding Opportunity (NOFO) based on consideration of the input received from this RFI.

This RFI is not a NOFO; therefore, DOE is not accepting applications at this time. DOE may issue a NOFO in the future based on or related to the content and responses to this RFI; however, DOE may also elect not to issue a NOFO. There is no guarantee that a NOFO will be issued as a result of this RFI. Responding to this RFI does not provide any advantage or disadvantage to potential applicants if DOE chooses to issue a NOFO regarding the subject matter. Final details, including the anticipated award size, quantity, and timing of DOE funded awards, will be subject to Congressional appropriations and direction.

Any information obtained as a result of this RFI is intended to be used by the Government on a non-attribution basis for planning and strategy development; this RFI does not constitute a formal solicitation for proposals or abstracts. Your response to this notice will be treated as information only. DOE will review and consider all responses in its formulation of program strategies for the identified materials of interest that are the subject of this request. DOE will not provide reimbursement for costs incurred in responding to this RFI. Respondents are advised that DOE is under no obligation to acknowledge receipt of the information received or provide feedback to respondents with respect to any information submitted under this RFI. Responses to this RFI do not bind DOE to any further actions related to this topic.

V. Confidential Business Information

Because information received in response to this RFI may be used to structure future programs and NOFOs and/or otherwise be made available to the public, respondents are strongly advised to NOT include any information in their responses that might be considered business sensitive, proprietary, or otherwise confidential. If, however, a respondent chooses to submit business sensitive, proprietary, or otherwise confidential information, it must be clearly and conspicuously marked as such in the response.

Responses containing confidential, proprietary, or privileged information must be conspicuously marked as described below. Failure to comply with these marking requirements may result in the disclosure of the unmarked information under the Freedom of Information Act or otherwise. The U.S. Federal Government is not liable for the

disclosure or use of unmarked information and may use or disclose such information for any purpose.

If your response contains confidential, proprietary, or privileged information, you must include a cover sheet marked as follows identifying the specific pages containing confidential, proprietary, or privileged information:

Notice of Restriction on Disclosure and Use of Data

Pages [List Applicable Pages] of this response may contain confidential, proprietary, or privileged information that is exempt from public disclosure. Such information shall be used or disclosed only for the purposes described in this RFI [Enter RFI Number]. The Government may use or disclose any information that is not appropriately marked or otherwise restricted, regardless of source.

In addition, (1) the header and footer of every page that contains confidential, proprietary, or privileged information must be marked as follows: "Contains Confidential, Proprietary, or Privileged Information Exempt from Public Disclosure" and (2) every line and paragraph containing proprietary, privileged, or trade secret information must be clearly marked with double brackets or highlighting.

VI. Evaluation and Administration by Federal and Non-Federal Personnel

Federal employees are subject to the non-disclosure requirements of a criminal statute, the Trade Secrets Act, 18 U.S.C. 1905. The Government may seek the advice of qualified non-Federal personnel. The Government may also use non-Federal personnel to conduct routine, nondiscretionary administrative activities. The respondents, by submitting their response, consent to DOE providing their response to non-Federal parties. Non-Federal parties given access to responses must be subject to an appropriate obligation of confidentiality prior to being given the access. Submissions may be reviewed by support contractors and private consultants.

Signing Authority

This document of the Department of Energy was signed on July 01, 2025, by Chris Wright, Secretary of Energy, U.S. Department of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for

publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on September 16, 2025.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025–18058 Filed 9–17–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Paducah

AGENCY: Office of Environmental Management, Department of Energy.

ACTION: Notice of cancellation of open meeting.

SUMMARY: On August 13, 2025, the Department of Energy published a notice of open meeting announcing a meeting on September 18, 2025, of the Environmental Management Site-Specific Advisory Board, Paducah. This notice announces the cancellation of this meeting.

DATES: The meeting scheduled for September 18, 2025, announced in the August 13, 2025, issue of the **Federal Register** (FR Doc. 2025–15314, 90 FR 38966), is cancelled.

FOR FURTHER INFORMATION CONTACT:

Zachary Boyarski at by Phone: (270) 441–6812 or Email: Zachary.Boyarski@pppo.gov.

Signing Authority

This document of the Department of Energy was signed on September 15, 2025, by David Borak, Committee Management Officer, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE **Federal Register** Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC on September 15, 2025.

Jennifer Hartzell,

Alternate Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025–18024 Filed 9–17–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: PR25–52–001.

Applicants: Consumers Energy Company.

Description: 284.123 Rate Filing: Response to Data Request and Amended SOC to be effective 6/1/2025.

Filed Date: 9/12/25.

Accession Number: 20250912–5128.

Comment Date: 5 p.m. ET 10/3/25.

Any person desiring to protest in the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: September 15, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–18055 Filed 9–17–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–545–000]

Florida Gas Transmission Company, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on September 5, 2025, Florida Gas Transmission Company, LLC (FGT), 1300 Main St., Houston, Texas 77002, filed in the above referenced docket, a prior notice request pursuant to sections 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act (NGA), and FGT's blanket certificate issued in Docket No. CP82–553–000, for authorization to reduce the permanent Maximum Allowable Operating Pressure (MAOP) of FGT's Tampa South Tap delivery facilities and Brandon Tap delivery facilities, on FGT's Tampa South Lateral located in Hillsborough County, Florida. The project is referred to as the Tampa South Tap & Brandon Tap MAOP Reduction Project (Project). The project will allow FGT to maintain compliance with the Pipeline and Hazardous Materials Safety Administration regulations and provide a more efficient operation. Lowering the MAOP of the Tampa South Tap and Brandon Tap will ensure FGT's continued safe operation of the facilities while eliminating additional unnecessary expenditures and will abrogate potential environmental impacts that would result from pipeline replacement. The proposed MAOP reduction will not affect FGT's ability to meet its current contractual obligations and will not result in any abandonment of service to its customers, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.