DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

[Docket No.: BOEM–2020–0018]

Outer Continental Shelf, Alaska Region, Cook Inlet Planning Area, Oil and Gas Lease Sale 258

AGENCY: Bureau of Ocean Energy Management, Interior.

ACTION: Amended notice of intent.

SUMMARY: The Bureau of Ocean Energy Management (BOEM) will follow the new Department of Interior (DOI) National Environmental Policy Act (NEPA) regulations in preparing the supplemental environmental impact statement (EIS) for Lease Sale 258. BOEM will comply with these revised DOI NEPA regulations, procedures, and handbook for the remainder of the supplemental EIS process. As such, a notice of availability (NOA) for the draft supplemental EIS will not be issued for public comment, nor will public hearings be held. This supplemental EIS will provide new analysis in response to a remand by the U.S. District Court for the District of Alaska (Court). BOEM currently plans to complete and publish the final supplemental EIS by the end of 2025.

FOR FURTHER INFORMATION CONTACT: For information on the Cook Inlet Lease Sale 258 supplemental EIS or BOEM's policies associated with this notice, please contact Mr. Casey Rowe, Supervisor, Environmental Analysis Section, Bureau of Ocean Energy Management, Alaska OCS Region, 3801 Centerpoint Drive, Suite 500, Anchorage, Alaska 99503–5820, telephone (907) 312–3788, email *casey.rowe@boem.gov.*

SUPPLEMENTARY INFORMATION: In its April 4, 2025, notice of intent (NOI), Docket No. BOEM–2020–0018 (90 FR 14866), BOEM announced its intent to prepare a supplemental EIS (Unique Identification Number DOI–BOEM–AK–2025–0001–EIS) for Outer Continental Shelf (OCS) Oil and Gas Lease Sale 258 in the Cook Inlet Planning Area, Alaska. BOEM amends its April 4, 2025, NOI to notify the public that, since the initial NOI was issued, the Council of Environmental Quality rescinded its NEPA implementing regulations effective April 11, 2025, 90 FR 10610 (Feb. 25, 2025). On July 3, 2025, DOI issued an interim final rule partially rescinding its NEPA implementing regulations and announcing that the remainder of its NEPA procedures will be maintained in a handbook separate from the Code of Federal Regulations, 90 FR 29498 (July 3, 2025). DOI's handbook of NEPA procedures is available at *https://www.doi.gov/oepc/national-environmental-policy-act-nepa.*

BOEM was required to hold Cook Inlet Lease Sale 258 (Lease Sale 258) by the end of December 2022, as directed in the Inflation Reduction Act of 2022 (Pub. L. 117–169, enacted Aug. 16, 2022). On October 28, 2022, the NOA of the Cook Inlet Lease Sale 258 final EIS was published in the **Federal Register** (87 FR 65247). Subsequently, on November 22, 2022, the Assistant Secretary for Land and Minerals Management signed the record of decision (ROD), and BOEM published the NOA in the **Federal Register** on November 29, 2022 (87 FR 73322). On December 30, 2022, BOEM held Lease Sale 258, receiving one bid on one block, resulting in the issuance of one lease.

On December 21, 2022, plaintiffs Cook Inletkeeper, et al., filed a lawsuit in the U.S. District Court for the District of Alaska under the Administrative Procedure Act alleging several violations of NEPA. On July 16, 2024, the Court ruled partially in favor of the plaintiffs and remanded without vacatur the Lease Sale 258 final EIS and ROD to BOEM to prepare a supplemental EIS to address three deficiencies identified by the Court. The three deficiencies identified by the Court are summarized as follows: (1) failure to consider a reasonable range of alternatives, specifically with respect to alternatives that would offer for lease a reduced number of blocks and meaningfully reduce overall impacts; (2) failure to take the requisite ''hard look'' at the impact of vessel noise from Lease Sale 258 on Cook Inlet beluga whales; and (3) failure to consider the cumulative impacts on Cook Inlet beluga whales separately from other marine mammals.

As a result of the Court's decision, BOEM announced its intent to prepare a supplemental EIS for Lease Sale 258 in its NOI published on April 4, 2025. The supplemental EIS will provide additional analyses to address the deficiencies identified by the Court. At the completion of the supplemental EIS process, the Secretary of the Interior or his designee will issue a modified ROD.

Consistent with section 3.6 of the DOI NEPA handbook and DOI's NEPA implementing regulations at 43 CFR part 46, DOI has determined that scoping and circulation of a draft supplemental EIS for public comment is not required, as the Court has determined the scope of the supplemental EIS.

Authority: This amended NOI is published pursuant to Department of the Interior regulations (43 CFR part 46) implementing the procedural provisions of the National Environmental Policy Act (NEPA) of 1969, as amended (42 U.S.C. 4321 *et seq.*).

Matthew Giacona,

Acting Director, Bureau of Ocean Energy Management.

[FR Doc. 2025–18095 Filed 9–17–25; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Bureau of Safety and Environmental Enforcement

[Docket ID BSEE–2025–0200; OMB Control Number 1014–0001; EEEE500000 256E1700D2 ET1SF0000.EAQ000]

Agency Information Collection Activities; Oil and Gas Well-Workover Operations

AGENCY: Bureau of Safety and Environmental Enforcement, Interior.

ACTION: Notice of information collection; request for comment.

SUMMARY: In accordance with the Paperwork Reduction Act (PRA) of 1995, the Bureau of Safety and Environmental Enforcement (BSEE, we) proposes to renew an information collection.

DATES: Interested persons are invited to submit comments on or before November 17, 2025.

ADDRESSES: Send your comments on this information collection request (ICR) by either of the following methods listed below:

- Electronically go to *http://www.regulations.gov*. In the Search box, enter BSEE–2025–0200 then click search. Follow the instructions to submit public comments and view all related materials. We will post all comments.
- Email *Kelly.Odom@bsee.gov,* fax (703) 787–1775, or mail or hand-carry comments to the Department of the Interior; Bureau of Safety and Environmental Enforcement; Regulations and Standards Branch; ATTN: Kelly Odom; 45600 Woodland Road, Sterling, VA 20166. Please reference Office of Management and Budget (OMB) Control Number 1014–0001 in the subject line of your comments.

FOR FURTHER INFORMATION CONTACT: Kelly Odom by email at *Kelly.Odom@bsee.gov* or by telephone at (703) 787–1775. Individuals in the United States who are deaf, deafblind, hard of hearing, or have a speech disability may dial 711 (TTY, TDD, or TeleBraille) to access telecommunications relay services.

Individuals outside the United States should use the relay services offered within their country to make international calls to the point-of-contact in the United States. You may also view the ICR at *http://www.reginfo.gov/public/do/PRAMain*.

SUPPLEMENTARY INFORMATION: In accordance with the PRA and 5 CFR 1320.8(d)(1), all information collections require approval under the PRA. We may not conduct, or sponsor and you are not required to respond to a collection of information unless it displays a currently valid OMB control number.

As part of our continuing effort to reduce paperwork and respondent burdens, we invite the public and other Federal agencies to comment on new, proposed, revised, and continuing collections of information. This helps us assess the impact of our information collection requirements and minimize the public's reporting burden. It also helps the public understand our information collection requirements and provide the requested data in the desired format.

We are especially interested in public comment addressing the following:

(1) Whether or not the collection of information is necessary for the proper performance of the functions of the agency, including whether or not the information will have practical utility;

(2) The accuracy of our estimate of the burden for this collection of information, including the validity of the methodology and assumptions used;

(3) Ways to enhance the quality, utility, and clarity of the information to be collected; and

(4) How might the agency minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.,* permitting electronic submission of response.

Comments that you submit in response to this notice are a matter of public record. We will include or summarize each comment in our request to OMB to approve this ICR. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Abstract: The authority and responsibility to regulate oil and gas well-workover operations has been delegated to BSEE. The regulations at 30 CFR part 250, subpart F, ''Oil and Gas Well-Workover Operations,'' are the subject of this collection. This request also covers any related notices to lessees and operators that BSEE issues to clarify, supplement, or provide additional guidance on some aspects of the regulations.

BSEE uses the information collected to analyze and evaluate planned well-workover operations to ensure that these operations result in personnel safety and protection of the environment. BSEE will use this evaluation in making decisions to approve, disapprove, or to require modification to the proposed well-workover operations.

Specifically, BSEE uses the information collected to:

- review log entries of crew meetings to verify that safety procedures have been properly reviewed.
- review well-workover procedures relating to hydrogen sulfide (H2S) to ensure the safety of the crew in the event of encountering H2S.
- review well-workover diagrams and procedures to ensure the safety of well-workover operations.
- verify that the crown block safety device is operating and can be expected to function and avoid accidents.
- verify that the blowout preventer equipment is in compliance with the latest well control regulations and American Petroleum Institute Standard 53.
- assure that the well-workover operations are conducted on a well casing that is structurally competent.

Title of Collection: 30 CFR part 250, subpart F, ''Oil and Gas Well-Workover Operations.''

OMB Control Number: 1014–0001.

Form Number: None.

Type of Review: Extension of a currently approved collection.

Respondents/Affected Public: Potential respondents include Federal Outer Continental Shelf (OCS) oil, gas, and sulfur lessees and/or operators and holders of pipeline rights-of-way.

Total Estimated Number of Annual Respondents: Currently there are approximately 60 oil and gas drilling and production operators in the OCS. Not all the potential respondents will submit information in any given year, and some may submit multiple times.

Total Estimated Number of Annual Responses: 1,933.

Estimated Completion Time per Response: Varies from 1 hours to 6.5 hours, depending on activity.

Total Estimated Number of Annual Burden Hours: 5,284.

Respondent's Obligation: Responses are mandatory or are to retain/maintain benefits.

Frequency of Collection: Submissions are generally on occasion.

Total Estimated Annual Nonhour Burden Cost: We have identified no non-hour cost burdens associated with this collection of information.

An agency may not conduct, or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

The authority for this action is the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

Kirk Malstrom,

Chief, Regulations and Standards Branch.

[FR Doc. 2025–18051 Filed 9–17–25; 8:45 am]

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INTERNATIONAL TRADE COMMISSION

[Investigation No. 337–TA–1420]

Certain Smart Televisions; Notice of a Commission Determination Not To Review an Initial Determination Granting a Joint Motion To Terminate the Investigation in Its Entirety Based Upon Settlement

AGENCY: U.S. International Trade Commission.

ACTION: Notice.

SUMMARY: Notice is hereby given that the U.S. International Trade Commission has determined not to review the presiding administrative law judge's (''ALJ'') initial determination (''ID'') (Order No. 19) granting a joint motion by complainant and respondents to terminate the investigation in its entirety based upon settlement.

FOR FURTHER INFORMATION CONTACT: Panyin A. Hughes, Office of the General Counsel, U.S. International Trade Commission, 500 E Street SW, Washington, DC 20436, telephone (202) 205–3042. Copies of non-confidential documents filed in connection with this investigation may be viewed on the Commission's electronic docket (EDIS) at *https://edis.usitc.gov.* For help accessing EDIS, please email *EDIS3Help@usitc.gov.* General information concerning the Commission may also be obtained by accessing its internet server at *https://www.usitc.gov.* Hearing-impaired persons are advised that information on this matter can be obtained by contacting the Commission's TDD terminal, telephone (202) 205–1810.