

(42 U.S.C. 2000d *et seq.* or 42 U.S.C. 2000e *et seq.*), Title IX of the Education Amendments of 1972 (20 U.S.C. 1681 *et seq.*), section 504 of the Rehabilitation Act (29 U.S.C. 794), the Age Discrimination Act of 1975 (42 U.S.C. 6101 *et seq.*), Title II of the Americans with Disabilities Act of 1990 (42 U.S.C. 12131 *et seq.*), the Boy Scouts of America Equal Access Act of 2001 (20 U.S.C. 7905), section 117 of the Higher Education Act of 1965, as amended (20 U.S.C. 1011f), or other applicable federal law. To the extent that a grantee uses grant funds for such unallowable activities, the Department may take appropriate enforcement action including under section 451 of the General Education Provisions Act (GEPA), including the potential recovery of funds under section 452 of GEPA, or may pursue termination under 2 CFR 200.340. The Grant Award Notification document accompanying your award may contain further terms and conditions, as necessary to ensure grantee compliance with applicable laws, regulations, and administrative priorities.

2. *Open Licensing Requirements:* Unless an exception applies, if you are awarded a grant under this competition, you will be required to openly license to the public grant deliverables created in whole, or in part, with Department grant funds. See the Common Instructions for additional information.

3. *Performance Measures:* For the purpose of Department reporting under 34 CFR 75.110, the Department has established a set of performance measures (as defined in this notice) for the Mid-phase grants.

Annual performance measures: (1) The percentage of grantees that reach their annual target number of students as specified in the application; (2) the percentage of grantees that reach their annual target number of high-need students as specified in the application; (3) the percentage of grantees with ongoing well-designed and independent evaluations that will provide evidence of their effectiveness at improving student outcomes in multiple contexts; (4) the percentage of grantees that implement an evaluation that provides information about the key practices and the approach of the project so as to facilitate replication; (5) the percentage of grantees that implement an evaluation that provides information on the cost-effectiveness of the key practices to identify potential obstacles and success factors to scaling; and (6) the cost per student served by the grant.

Cumulative performance measures: (1) The percentage of grantees that reach the targeted number of students

specified in the application; (2) the percentage of grantees that reach the targeted number of high-need students specified in the application; (3) the percentage of grantees that complete a well-designed, well-implemented, and independent evaluation that provides evidence of their effectiveness at improving student outcomes at scale; (4) the percentage of grantees that complete a well-designed, well-implemented, and independent evaluation that provides information about the key elements and the approach of the project so as to facilitate replication or testing in other settings; (5) the percentage of grantees with a completed evaluation that provides information on the cost-effectiveness of the key practices to identify potential obstacles and success factors to scaling; and (6) the cost per student served by the grant.

Data collection and reporting: (1) The data collection and reporting methods the applicant would use and why those methods are likely to yield reliable, valid, and meaningful performance data; and (2) the applicant's capacity to collect and report the quality of the performance data, as evidenced by quality data collection, analysis, and reporting in other projects or research.

Project-Specific Performance Measures: Applicants must propose project-specific performance measures and performance targets (both as defined in this notice) consistent with the objectives of the proposed project. Applications must provide the following information as directed under 34 CFR 75.110(b) and (c):

(1) Project-specific performance measures. How each proposed project-specific performance measure would: accurately measure the performance of the project; be consistent with the program performance measures established under this notice; and be used to inform continuous improvement of the project.

(2) Baseline (as defined in this notice) data. (i) Why each proposed baseline is valid and reliable, including an assessment of the quality data used to establish the baseline; or (ii) if the applicant has determined that there are no established baseline data for a particular performance measure, an explanation of why there is no established baseline and of how and when, during the project period, the applicant would establish a valid baseline for the performance measure.

(3) Performance targets. Why each proposed performance target is ambitious yet achievable compared to the baseline for the performance measure and when, during the project

period, the applicant would meet the performance target(s).

All grantees must submit an annual performance report with information that is responsive to these performance measures.

Hayley B. Sanon,

Principal Deputy Assistant Secretary and Acting Assistant Secretary, Office of Elementary and Secondary Education.

[FR Doc. 2025–17671 Filed 9–11–25; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25–1145–000.

Applicants: Piedmont Natural Gas Company, Inc., Spire Inc.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of Piedmont Natural Gas Company, Inc., et al.

Filed Date: 9/8/25.

Accession Number: 20250908–5115.

Comment Date: 5 p.m. ET 9/22/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24–744–000.

Applicants: Southern Natural Gas Company, L.L.C.

Description: Refund Report: SNG Refund Report Filing Associated With Docket Nos. RP24–744, RP24–982, RP25–36 to be effective N/A.

Filed Date: 9/9/25.

Accession Number: 20250909–5011.

Comment Date: 5 p.m. ET 9/22/25.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/>)

fercgensearch.asp) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: September 9, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-17643 Filed 9-11-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2187-046]

Public Service Company of Colorado; Notice of Intent To Prepare an Environmental Assessment

On April 3, 2025, the Public Service Company of Colorado (PSCo or licensee) filed an application for a non-capacity amendment for the Georgetown Project No. 2187. The project is located on South Clear Creek in Georgetown and Clear Creek counties, Colorado. The project occupies federal lands managed by the U.S. Forest Service.

The licensee is constructing a stream bypass pipeline to temporarily divert up to 200 cubic feet per second (cfs) from South Clear Creek around the Forebay Reservoir and Dam, ultimately discharging just downstream of the dam. The bypass pipeline addresses dam safety and water quality concerns and supports water management efforts until the dam can be decommissioned. The required minimum flows would continue to be released; however, the delivery method would change. A Notice of Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Protest was issued on July 8, 2025.

This notice identifies Commission staff's intention to prepare an

environmental assessment (EA) analyzing the proposed action. The planned schedule for the completion of the EA is November 12, 2025.¹ Revisions to the schedule may be made as appropriate. The EA will be issued and made available for review by all interested parties. All comments filed on the EA will be reviewed by staff and considered in the Commission's final decision on the proceeding.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others to access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Any questions regarding this notice may be directed to Rebecca Martin at 202-502-6012 or Rebecca.martin@ferc.gov.

Dated: September 9, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-17689 Filed 9-11-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC25-143-000.

Applicants: Idaho Power Company, Great Basin Transmission, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Idaho Power Company, et al.

Filed Date: 9/5/25.

Accession Number: 20250905-5172.

Comment Date: 5 p.m. ET 9/26/25.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG25-519-000.

Applicants: Three W Solar LLC.

Description: Three W Solar LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

¹ The unique identification number for documents relating to this environmental review is EAXX-019-20-000-1752151774.

Filed Date: 9/4/25.

Accession Number: 20250904-5170.

Comment Date: 5 p.m. ET 9/25/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER25-2837-001.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: Tariff Amendment: 2025-09-09 CapX—Fargo 4—LRTP—CMA—727—Deferral to be effective 12/31/9998.

Filed Date: 9/9/25.

Accession Number: 20250909-5063.

Comment Date: 5 p.m. ET 9/30/25.

Docket Numbers: ER25-2838-001.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: Tariff Amendment: 2025-09-09 CapX—Fargo 4—LRTP—OMA—307—Deferral to be effective 12/31/9998.

Filed Date: 9/9/25.

Accession Number: 20250909-5052.

Comment Date: 5 p.m. ET 9/30/25.

Docket Numbers: ER25-2842-001.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: Tariff Amendment: 2025-09-09 CapX—Fargo 4—LRTP—TCEA—281—Deferral to be effective 12/31/9998.

Filed Date: 9/9/25.

Accession Number: 20250909-5054.

Comment Date: 5 p.m. ET 9/30/25.

Docket Numbers: ER25-3389-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 4462 Big Elk Solar GIA to be effective 8/22/2025.

Filed Date: 9/9/25.

Accession Number: 20250909-5000.

Comment Date: 5 p.m. ET 9/30/25.

Docket Numbers: ER25-3390-000.

Applicants: Rochester Gas and Electric Corporation, New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): NYISO—RG&E Joint 205: Standard IA White Creek Solar SA2904 (CEII) to be effective 8/25/2025.

Filed Date: 9/9/25.

Accession Number: 20250909-5022.

Comment Date: 5 p.m. ET 9/30/25.

Docket Numbers: ER25-3391-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2025-09-09_SA 4549 IMPA-Ratts 2 Solar FSA (J1027) to be effective 11/9/2025.

Filed Date: 9/9/25.

Accession Number: 20250909-5072.