

constituents of these proposed Projects and encourage them to comment on their areas of concern.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP25–514–000 or CP25–517–000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached “Mailing List Update Form” (appendix 2).

Additional Information

Additional information about the Projects is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number in the “Docket Number” field, excluding the last three digits (*i.e.*, CP25–514 or CP25–517). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission’s calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: September 5, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–17407 Filed 9–9–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–528–000]

Eastern Gas Transmission and Storage, Inc.; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Appalachian Reliability Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Appalachian Reliability Project involving construction and operation of facilities by Eastern Gas Transmission and Storage, Inc. (EGTS) in Armstrong, Greene and Westmoreland Counties, Pennsylvania, and Monroe County, Ohio. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on October 6, 2025. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts.

Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on July 24, 2025, you will need to file those comments in Docket No. CP25–528–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

EGTS provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to

assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on “*eRegister*.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP25–528–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Additionally, the Commission offers a free service called *eSubscription* which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for *eSubscription*.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Summary of the Proposed Project

EGTS proposes to construct and operate about 3.9 miles of interstate natural gas transmission pipeline and modify its existing compression and metering regulation facilities in Armstrong, Greene and Westmoreland Counties, Pennsylvania, and Monroe County, Ohio. The Appalachian Reliability Project would provide about 550,000 dekatherms per day of firm natural gas transportation to points in Ohio and Pennsylvania. According to EGTS, its project would expand access to competitively priced, reliable, cleaner-burning natural gas to meet home heating, commercial and industrial uses in Pennsylvania, Ohio, West Virginia, and markets in the Midwest, Northeast and Mid-Atlantic.

The Appalachian Reliability Project would consist of the following facilities:

Construction and operation in Westmoreland County, Pennsylvania:

- *TL-636 Natural Gas Transmission Line*: installing about 3.9 miles of 30-inch-diameter natural gas transmission pipeline adjacent to EGTS' existing LN-25 and TL-342 pipelines;

- *South End TL-636 Pig Launcher/Receiver Site*: installing a new pig¹ launcher/receiver at the tie-in to the existing EGTS TL-591 pipeline;

- *TL-636 and TL-342 Zone Measurement Site*: installing a new meter site and associated equipment along the proposed 30-inch-diameter TL-636 pipeline at the tie-in to the existing EGTS JB Tonkin Compressor Station;

- *JB Tonkin Compressor Station*: installing a new 20,500-horsepower natural gas turbine-driven compressor package, including new connecting pipes, valves and other components within the existing station;

- *Delmont Metering and Regulation Station Upgrades*: installing new pipe, meters, gas processing equipment, two indirect fired line heaters and other components within the existing EGTS Oakford Compressor Station operational footprint.

Construction and operation in Armstrong County, Pennsylvania:

- *Roaring Run Metering and Regulation Station and Pipeline Tap*: Installing a new receipt point and tap on the existing EGTS TL-474 and LN-19 natural gas transmission lines and new pipe, meters and other components on an adjacent Metering and Regulation facility pad, to be constructed by CNX Gas Company, LLC.

¹ A “pig” is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

Construction and operation in Greene County, Pennsylvania:

- *Crayne Compressor Station*: replacement or installation of valves at several locations within the existing station's operational footprint.

Construction and operation in Monroe County, Ohio:

- *German Ridge Metering and Regulation Station*: installing a new meter tube and replacing the existing filter separator at the existing Metering and Regulation Station.

The general location of the project facilities is shown in appendix 1.²

Land Requirements for Construction

Constructing the proposed TL-636 natural gas transmission pipeline would affect about 43.9 acres of land, including proposed temporary workspaces, additional temporary workspace, existing temporary access roads, and contractor yards. Approximately 24.5 acres, including the permanent pipeline easement and new permanent access road would be retained permanently for operation of the new pipeline. Temporarily affected lands would be restored to the extent practical and allowed to revert to preconstruction conditions and uses.

Constructing the proposed aboveground facilities would disturb about 58.0 acres of land, including 39.4 acres of existing aboveground facilities, 5.8 acres of existing and proposed permanent access roads, and 3.0 acres of additional temporary workspace. The remaining 9.8 acres would be retained for the new aboveground facilities. Temporarily affected lands would be restored to the extent practical and allowed to revert to preconstruction conditions and uses.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- air quality and noise; and

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “eLibrary”. For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at FercOnlineSupport@ferc.gov or call toll free, (886) 208–3676 or TTY (202) 502–8659.

- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary³ and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

³ For instructions on connecting to eLibrary, refer to the last page of this notice.

⁴ Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁵ The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

- (1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP25-528-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address

⁵ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

as it appeared on this notice. This email address is unable to accept comments.

OR

- (2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: September 5, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-17408 Filed 9-9-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG25-516-000.

Applicants: Sunset Ridge Energy Center, LLC.

Description: Sunset Ridge Energy Center, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 9/5/25.

Accession Number: 20250905-5113.

Comment Date: 5 p.m. ET 9/26/25.

Docket Numbers: EG25-517-000.

Applicants: Citrus Flatts Energy Center, LLC.

Description: Citrus Flatts Energy Center, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 9/5/25.

Accession Number: 20250905-5114.

Comment Date: 5 p.m. ET 9/26/25.