

addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: *Upper Greenwich Hydroelectric Project (P-6904-043)* or *Middle Greenwich Hydroelectric Project (P-6903-037)*.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The applications have been accepted but are not ready for environmental analysis at this time.

l. *The Upper Greenwich Project consists of the following existing facilities:* (1) an 11.5-foot-high, 203-foot-long concrete gravity spillway dam topped with 2-foot-high flashboards; (2) a reservoir with a normal water surface area of 20 acres and a gross storage capacity of 70 acre-feet at a normal water surface elevation of 334 feet National Geodetic Vertical Datum 1929 (NGVD29); (3) two 12-foot by 7.5-foot intake gates; (4) a 200-foot-long, 40-foot-wide, and 10-foot-high earthen power canal; (5) 60-foot-wide, 11-foot-high, 1-inch clear trash racks angled at 45 degrees to the flow and toward a 3-foot-wide fish passage sluice; (6) a 53-foot-long, 14-foot-wide, concrete and steel powerhouse containing two turbine-generator units with a rated capacity of 300 kilowatts (kW) each for a total installed capacity of 600 kW; (7) a tailrace channel; (8) a 150-foot-long transmission line; and (9) appurtenant facilities.

*The Middle Greenwich Project consists of the following existing facilities:* (1) a 10-foot-high, 235-foot-long concrete gravity spillway dam; (2) a 9-acre reservoir with a gross storage capacity of 80 acre-feet at a normal water surface elevation of 318 feet NGVD29; (3) a 150-foot-long, 20-foot-wide, and 10-foot-high power canal; (4) 24-foot-wide, 11-foot-high, 1-inch clear trash racks angled at 45 degrees to the flow and toward a 2.5-foot-wide fish passage sluice; (5) a 15-foot-long by 19.5-foot-wide concrete and steel

powerhouse containing one turbine-generator unit with a capacity of 300 kW; (6) a tailrace channel; (7) a 150-foot-long transmission line; and (8) appurtenant facilities.

The Upper and Middle Greenwich projects operate in a run-of-river mode and release a minimum flow to the bypassed reach of 80 cubic feet per second (cfs) and 20 cfs, respectively, or inflow, whichever is less.<sup>1</sup> A 20-cfs attraction flow is conveyed through the fish passage sluice to the bypassed reach at each project. Battenkill Hydro is not proposing any new project facilities or changes to the operation of either project.

From 1999 to 2009, average annual generation at the Upper and Middle Greenwich projects was 146 kilowatt-hours (kWh) and 78 kWh, respectively.

m. A copy of the applications can be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the documents (P-6904 or P-6903). For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to these or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or

<sup>1</sup> Project operation occurred intermittently from 2009 to 2013. Both projects are currently offline and have not operated since June 2013 (see Battenkill Hydro's letter filed November 7, 2022).

motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the applications directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule:* The applications will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Scoping Notice for comments.	October 2025.
Scoping Comments due .....	November 2025.
Request Additional Information (if necessary).	December 2025.
Issue Notice of Ready for Environmental Analysis.	December 2025.

Final amendments to the applications must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 4, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-17269 Filed 9-8-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP25-1137-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 9-1-25 to be effective 9/1/2025.

*Filed Date:* 9/2/25.

*Accession Number:* 20250902-5147.

*Comment Date:* 5 p.m. ET 9/15/25.

*Docket Numbers:* RP25-1138-000.

*Applicants:* Pacific Summit Energy LLC, Gunvor USA LLC.

*Description:* Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of Gunvor USA LLC, et al.

*Filed Date:* 9/2/25.

*Accession Number:* 20250902–5196.

*Comment Date:* 5 p.m. ET 9/15/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

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Dated: September 3, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025–17229 Filed 9–8–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG25–515–000.

*Applicants:* Big Creek Solar 1 LLC.

*Description:* Big Creek Solar 1 LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 9/4/25.

*Accession Number:* 20250904–5099.

*Comment Date:* 5 p.m. ET 9/25/25.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER25–2025–002.

*Applicants:* Great Basin Transmission, LLC.

*Description:* Tariff Amendment: GBT Deficiency Response Filing to be effective 8/20/2025.

*Filed Date:* 9/3/25.

*Accession Number:* 20250903–5127.

*Comment Date:* 5 p.m. ET 9/24/25.

*Docket Numbers:* ER25–3066–002.

*Applicants:* UGI Utilities, Inc., UGI Utilities Inc.

*Description:* Tariff Amendment: UGI Utilities Inc. submits tariff filing per 35.17(b); UGIU submits Formula Rate—Depreciation Rate Revision Errata Filing to be effective 10/1/2025.

*Filed Date:* 9/4/25.

*Accession Number:* 20250904–5076.

*Comment Date:* 5 p.m. ET 9/25/25.

*Docket Numbers:* ER25–3366–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original NSA, SA No. 7734; Queue No. AF1–049 to be effective 8/5/2025.

*Filed Date:* 9/3/25.

*Accession Number:* 20250903–5124.

*Comment Date:* 5 p.m. ET 9/24/25.

*Docket Numbers:* ER25–3368–000.

*Applicants:* Florida Power & Light Company.

*Description:* § 205(d) Rate Filing: FPL & PowerSouth Amendment to Exhibit A of Interconnection Agreement to be effective 9/5/2025.

*Filed Date:* 9/4/25.

*Accession Number:* 20250904–5121.

*Comment Date:* 5 p.m. ET 9/25/25.

*Docket Numbers:* ER25–3369–000.

*Applicants:* AEP Texas Inc.

*Description:* § 205(d) Rate Filing: AEPTX–LCRA TSC (Garwood Relift) Facilities Develop.m.ent Agreement to be effective 8/20/2025.

*Filed Date:* 9/4/25.

*Accession Number:* 20250904–5128.

*Comment Date:* 5 p.m. ET 9/25/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

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Dated: September 4, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025–17267 Filed 9–8–25; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[CP18–513–000]

#### Cheniere Corpus Christi Pipeline, LP; Notice of Request for Extension of Time

Take notice that on August 27, 2025, Cheniere Corpus Christi Pipeline, LP (CCPL) requested that the Commission grant an extension of time, until December 31, 2029, to construct and place into service its Stage 3 Pipeline Project (Project), located in San Patricio County, Texas, as authorized in the Order Granting Authorizations under Sections 3 and 7 of the Natural Gas Act (Order).<sup>1</sup> The Order required CCPL to complete construction of the Project and make it available for service within five years of the date of the Order, or by November 22, 2024.

On May 6, 2022, the Commission granted CCPL an extension of time, until June 30, 2027, to complete construction of the Project and make it available for service.<sup>2</sup>

<sup>1</sup> *Corpus Christi Liquefaction Stage III, LLC, Corpus Christi Liquefaction, LLC & Cheniere Corpus Christi Pipeline, LP*, 169 FERC ¶ 61,135 (2019).

<sup>2</sup> *Corpus Christi Liquefaction Stage III, LLC, Corpus Christi Liquefaction, LLC & Cheniere Corpus Christi Pipeline, LP*, 179 FERC ¶ 61,087 (2022), as amended, Errata Notice, Docket Nos. CP18–512–001 & CP18–513–001 (May 10, 2022), further amended,