

<p><i>Filed Date:</i> 8/22/25. <i>Accession Number:</i> 20250822–5200. <i>Comment Date:</i> 5 p.m. ET 9/12/25. <i>Docket Numbers:</i> ER25–3275–000. <i>Applicants:</i> Grace Orchard Solar Interconnection, LLC. <i>Description:</i> § 205(d) Rate Filing: Grace Orchard Solar Interconnection MBR Application to be effective 10/27/2025. <i>Filed Date:</i> 8/22/25. <i>Accession Number:</i> 20250822–5202. <i>Comment Date:</i> 5 p.m. ET 9/12/25. <i>Docket Numbers:</i> ER25–3276–000. <i>Applicants:</i> Roadhouse Energy Storage, LLC. <i>Description:</i> § 205(d) Rate Filing: Roadhouse Energy Storage MBR Application to be effective 10/27/2025. <i>Filed Date:</i> 8/22/25. <i>Accession Number:</i> 20250822–5204. <i>Comment Date:</i> 5 p.m. ET 9/12/25. <i>Docket Numbers:</i> ER25–3277–000. <i>Applicants:</i> Yellow Pine Solar III, LLC. <i>Description:</i> § 205(d) Rate Filing: Yellow Pine Solar III MBR Application to be effective 10/27/2025. <i>Filed Date:</i> 8/22/25. <i>Accession Number:</i> 20250822–5205. <i>Comment Date:</i> 5 p.m. ET 9/12/25. <i>Docket Numbers:</i> ER25–3278–000. <i>Applicants:</i> Yellow Pine Solar Interconnect II, LLC. <i>Description:</i> § 205(d) Rate Filing: Yellow Pine Solar Interconnect II MBR Application to be effective 10/27/2025. <i>Filed Date:</i> 8/25/25. <i>Accession Number:</i> 20250825–5000. <i>Comment Date:</i> 5 p.m. ET 9/15/25. <i>Docket Numbers:</i> ER25–3280–000. <i>Applicants:</i> American Transmission Systems, Incorporated. <i>Description:</i> § 205(d) Rate Filing: ATSI submits an Amended IA—SA No. 3992 to be effective 10/25/2025. <i>Filed Date:</i> 8/25/25. <i>Accession Number:</i> 20250825–5051. <i>Comment Date:</i> 5 p.m. ET 9/15/25. <i>Docket Numbers:</i> ER25–3281–000. <i>Applicants:</i> Consolidated Edison Company of New York, Inc. <i>Description:</i> § 205(d) Rate Filing: 100 RY 1 Revised RDM for SC 1 to be effective 8/25/2025. <i>Filed Date:</i> 8/25/25. <i>Accession Number:</i> 20250825–5059. <i>Comment Date:</i> 5 p.m. ET 9/15/25. <i>Docket Numbers:</i> ER25–3282–000. <i>Applicants:</i> Southwest Power Pool, Inc. <i>Description:</i> § 205(d) Rate Filing: Revisions to Clarify Language Regarding the TCR Process to be effective 10/25/2025. <i>Filed Date:</i> 8/25/25. <i>Accession Number:</i> 20250825–5072.</p>	<p><i>Comment Date:</i> 5 p.m. ET 9/15/25. <i>Docket Numbers:</i> ER25–3283–000. <i>Applicants:</i> Bath County Energy, LLC, Seneca Generation, LLC, Yards Creek Energy, LLC. <i>Description:</i> Request for Limited Waiver of the 90-day prior notice requirement set forth in Schedule 2 to the PJM OATT of REV Reactive Companies. <i>Filed Date:</i> 8/22/25. <i>Accession Number:</i> 20250822–5216. <i>Comment Date:</i> 5 p.m. ET 9/12/25. <i>Docket Numbers:</i> ER25–3284–000. <i>Applicants:</i> First State Generation, LLC. <i>Description:</i> Initial Rate Filing: Market-Based Rate Application and Request for Waivers and Blanket Approvals to be effective 10/25/2025. <i>Filed Date:</i> 8/25/25. <i>Accession Number:</i> 20250825–5113. <i>Comment Date:</i> 5 p.m. ET 9/15/25. <i>Docket Numbers:</i> ER25–3285–000. <i>Applicants:</i> AEP Ohio Transmission Company, Inc. <i>Description:</i> § 205(d) Rate Filing: AOHTCo-Great Bend Solar (Granny Run 69) Interim Maintenance Services Agreement to be effective 8/4/2025. <i>Filed Date:</i> 8/25/25. <i>Accession Number:</i> 20250825–5134. <i>Comment Date:</i> 5 p.m. ET 9/15/25. <p>The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.</p> <p>Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.</p> <p>eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659. The Commission's Office of Public Participation (OPP) supports meaningful</p> </p>	<p>public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.</p> <p>Dated: August 25, 2025.</p> <p>Carlos D. Clay, <i>Deputy Secretary.</i></p> <p>[FR Doc. 2025–16487 Filed 8–27–25; 8:45 am] BILLING CODE 6717–01–P</p> <hr/> <p>DEPARTMENT OF ENERGY</p> <p>Federal Energy Regulatory Commission</p> <p>[Project No. 10934–035]</p> <p>Sugar River Hydro II, LLC; Notice of Intent To Prepare an Environmental Assessment</p> <p>On June 22, 2023, and supplemented on January 24, 2024, and June 20, 2025, Sugar River Hydro II, LLC, licensee, filed an application for surrender of its license for the Sugar River II Hydroelectric Project No. 10934. The project is located on the Sugar River in Sullivan County, New Hampshire. The project does not occupy federal lands.</p> <p>To surrender the project, the licensee proposes to disconnect all generator leads, remove all transformers and other project electrical equipment, remove all hydraulic and governor fluids and reservoirs, remove project related operating equipment and monitors, such as impoundment sensors, from the dam, and secure the powerhouse. Additionally, the licensee plans to close the penstock at its intake, and intends to work with the U.S. Fish and Wildlife Service and the New Hampshire Department of Environmental Services Dam Bureau to develop the formal penstock closure plan. The dam and its gates would remain in place, including the emergency backup system with a dedicated generator. The licensee does not anticipate any new ground disturbance activity while securing the powerhouse, and closing the penstock intake.</p> <p>On July 2, 2025, the Commission issued a public notice for the surrender application. The public comment period closed on August 1, 2025. On July 31, 2025, the Connecticut River Conservancy filed comments to express</p>
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their support for the surrender of the license.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) under the National Environmental Policy Act (42 U.S.C. 4321 *et seq*) for the project.¹ Commission staff plans to issue an EA by March 2, 2026. Revisions to the schedule may be made as appropriate. The EA will be issued for a 30-day comment period. All comments filed on the EA will be reviewed by staff and considered in the Commission's final decision on the proceeding.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others to access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Any questions regarding this notice may be directed to Aneela Mousam, (202) 502-8357 or *aneela.mousam@ferc.gov*.

Dated: August 25, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-16565 Filed 8-27-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1256-089]

Loup River Public Power District; Notice of Intent To Prepare an Environmental Assessment

On October 9, 2024, Loup River Public Power District (licensee) filed an application to amend its license for the Loup River Hydroelectric Project No. 1256. The project is located on the Loup River in Nance and Platte counties, Nebraska. The project does not occupy federal lands.

The licensee proposes to amend its minimum flow and operating requirements pursuant to Articles 404 and 405 of the license. On April 2, 2025, the Commission issued a public notice for the proposed amendment of license, accepted the application for filing, and

solicited comments, motions to intervene, and protests. No comments were filed in response to the Commission's notice.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) under the National Environmental Policy Act (42 U.S.C. 4321 *et seq*) for the project.¹ Commission staff plans to issue an EA by November 17, 2025. Revisions to the schedule may be made as appropriate. The EA will be issued for a 30-day comment period. All comments filed on the EA will be reviewed by staff and considered in the Commission's final decision on the proceeding.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others to access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Any questions regarding this notice may be directed to Diana Shannon at 202-502-6136 or *diana.shannon@ferc.gov*.

Dated: August 25, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-16560 Filed 8-27-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings and Accounting Request filings:

Filings Instituting Proceedings

Docket Numbers: AC25-126-000.

Applicants: Howard Midstream Energy Partners, LLC.

Description: Howard Midstream Energy Partners, LLC, et al. submit Request for approval of proposed journal entries to use FERC Account No. 705, Prior Period Adjustment, etc.

Filed Date: 8/22/25.

Accession Number: 20250822-5215.

Comment Date: 5 p.m. ET 9/12/25.

Docket Numbers: RP25-1081-000.

Applicants: MRP Elgin LLC,

Dairyland Power Cooperative.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of MRP Elgin LLC, et al.

Filed Date: 8/22/25.

Accession Number: 20250822-5155.

Comment Date: 5 p.m. ET 9/3/25.

Docket Numbers: RP25-1082-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing:

Remove Reference to Extension of Time for NAESB 4.0 to be effective 9/25/2025.

Filed Date: 8/25/25.

Accession Number: 20250825-5031.

Comment Date: 5 p.m. ET 9/8/25.

Docket Numbers: RP25-1083-000.

Applicants: Mountain Valley Pipeline, LLC.

Description: § 4(d) Rate Filing:

Remove Reference to Extension of Time for NAESB 4.0 to be effective 9/25/2025.

Filed Date: 8/25/25.

Accession Number: 20250825-5034.

Comment Date: 5 p.m. ET 9/8/25.

Docket Numbers: RP25-1084-000.

Applicants: Rager Mountain Storage Company LLC.

Description: § 4(d) Rate Filing:

Remove Reference to Extension of Time for NAESB 4.0 to be effective 9/25/2025.

Filed Date: 8/25/25.

Accession Number: 20250825-5045.

Comment Date: 5 p.m. ET 9/8/25.

Docket Numbers: RP25-1085-000.

Applicants: Rover Pipeline LLC.

Description: § 4(d) Rate Filing:

Housekeeping Filing on 8-25-25 to be effective 9/25/2025.

Filed Date: 8/25/25.

Accession Number: 20250825-5062.

Comment Date: 5 p.m. ET 9/8/25.

Docket Numbers: RP25-1086-000.

Applicants: Rover Pipeline LLC.

Description: § 4(d) Rate Filing: Vol 1-A Housekeeping Filing on 8-25-25 to be effective 9/25/2025.

Filed Date: 8/25/25.

Accession Number: 20250825-5063.

Comment Date: 5 p.m. ET 9/8/25.

Docket Numbers: RP25-1087-000.

Applicants: ETC Tiger Pipeline, LLC.

Description: § 4(d) Rate Filing:

Housekeeping Filing on 8-25-25 to be effective 9/25/2025.

Filed Date: 8/25/25.

Accession Number: 20250825-5064.

Comment Date: 5 p.m. ET 9/8/25.

Docket Numbers: RP25-1088-000.

Applicants: Garden Banks Gas Pipeline, LLC.

Description: § 4(d) Rate Filing: GB—Modification to Non-Conforming Agreement—Remove ENI to be effective 9/22/2025.

Filed Date: 8/25/25.

¹ The unique identification number for documents relating to this environmental review is EAXX-019-20-000-1756114888.

¹ The unique identification number for documents relating to this environmental review is EAXX-019-20-000-1753110756.