

Committee (TGDC). The purpose of the meeting is to receive feedback on version 2.1 of the Voluntary Voting System Guidelines.

Background: Section 221 of the Help America Vote Act (HAVA) of 2002 (52 U.S.C. 20971(b)) requires that the EAC adopt Voluntary Voting System Guidelines and to provide for the testing, certification, decertification, and recertification of voting system hardware and software.

The TGDC was established in accordance with the requirements of Section 221 of the Help America Vote Act of 2002 (Pub. L. 107-252, codified at 52 U.S.C. 20961), to act in the public interest to assist the Executive Director of the EAC in the development of Voluntary Voting System Guidelines.

Status: This meeting will be open to the public.

Camden Kelliher,
General Counsel, U.S. Election Assistance Commission.

[FR Doc. 2025-16432 Filed 8-25-25; 4:15 pm]

BILLING CODE 4810-71-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG25-494-000.

Applicants: Corby Energy Storage, LLC.

Description: Corby Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/22/25.

Accession Number: 20250822-5028.

Comment Date: 5 p.m. ET 9/12/25.

Docket Numbers: EG25-495-000.

Applicants: Roadhouse Energy Storage, LLC.

Description: Roadhouse Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/22/25.

Accession Number: 20250822-5033.

Comment Date: 5 p.m. ET 9/12/25.

Docket Numbers: EG25-496-000.

Applicants: Desert Sands Energy Storage II, LLC.

Description: Desert Sands Energy Storage II, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/22/25.

Accession Number: 20250822-5038.

Comment Date: 5 p.m. ET 9/12/25.

Docket Numbers: EG25-497-000.

Applicants: Grace Orchard Solar III, LLC.

Description: Grace Orchard Solar III, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/22/25.

Accession Number: 20250822-5039.

Comment Date: 5 p.m. ET 9/12/25.

Docket Numbers: EG25-498-000.

Applicants: Yellow Pine Solar III, LLC.

Description: Yellow Pine Solar III, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/22/25.

Accession Number: 20250822-5040.

Comment Date: 5 p.m. ET 9/12/25.

Docket Numbers: EG25-500-000.

Applicants: Grace Orchard Solar Interconnection, LLC.

Description: Grace Orchard Solar Interconnection, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/22/25.

Accession Number: 20250822-5080.

Comment Date: 5 p.m. ET 9/12/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER24-330-003.

Applicants: Arizona Public Service Company.

Description: Compliance filing: Amendment to Order Nos. 2023 and 2023-A Compliance Filing to be effective 12/4/2023.

Filed Date: 8/22/25.

Accession Number: 20250822-5118.

Comment Date: 5 p.m. ET 9/12/25.

Docket Numbers: ER25-2335-001.

Applicants: Martin County Solar Project, LLC.

Description: Tariff Amendment: Response to Deficiency (ER25-2335-) to be effective 7/24/2025.

Filed Date: 8/21/25.

Accession Number: 20250821-5135.

Comment Date: 5 p.m. ET 9/11/25.

Docket Numbers: ER25-3039-000.

Applicants: AL Solar G, LLC.

Description: Report Filing: Al Solar G MBR Supplemental Filing to be effective N/A.

Filed Date: 8/22/25.

Accession Number: 20250822-5142.

Comment Date: 5 p.m. ET 9/2/25.

Docket Numbers: ER25-3254-000.

Applicants: Elk Creek Solar, LLC, Elk Creek Solar 2, LLC.

Description: Request for Prospective Tariff Waiver, et al. of Elk Creek Solar, LLC.

Filed Date: 8/20/25.

Accession Number: 20250820-5199.

Comment Date: 5 p.m. ET 9/10/25.

Docket Numbers: ER25-3258-000.

Applicants: Carousel Wind III, LLC.

Description: § 205(d) Rate Filing: Application for Market-Based Rate Authorization to be effective 10/21/2025.

Filed Date: 8/21/25.

Accession Number: 20250821-5125.

Comment Date: 5 p.m. ET 9/11/25.

Docket Numbers: ER25-3259-000.

Applicants: Carousel Wind IV, LLC.

Description: § 205(d) Rate Filing: Application for Market-Based Rate Authorization to be effective 10/21/2025.

Filed Date: 8/21/25.

Accession Number: 20250821-5127.

Comment Date: 5 p.m. ET 9/11/25.

Docket Numbers: ER25-3260-000.

Applicants: Lightstone Marketing LLC.

Description: § 205(d) Rate Filing: Notice of Succession to be effective 8/22/2025.

Filed Date: 8/21/25.

Accession Number: 20250821-5142.

Comment Date: 5 p.m. ET 9/11/25.

Docket Numbers: ER25-3261-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 7055; Queue Position No. AE2-262/AE2-263 to be effective 10/22/2025.

Filed Date: 8/22/25.

Accession Number: 20250822-5022.

Comment Date: 5 p.m. ET 9/12/25.

Docket Numbers: ER25-3262-000.

Applicants: Olympus Phase 1, LLC.

Description: § 205(d) Rate Filing: Olympus Phase 1, LLC Co-Tenancy SFA to be effective 8/23/2025.

Filed Date: 8/22/25.

Accession Number: 20250822-5074.

Comment Date: 5 p.m. ET 9/12/25.

Docket Numbers: ER25-3263-000.

Applicants: Midcontinent

Independent System Operator, Inc., Ameren Transmission Company of Illinois.

Description: § 205(d) Rate Filing: Ameren Transmission Company of Illinois submits tariff filing per 35.13(a)(2)(iii): 2022-12-06_SA 3937 & SA 3938 ATXI-Sikeston Agreements to be effective 10/22/2025.

Filed Date: 8/22/25.

Accession Number: 20250822-5094.

Comment Date: 5 p.m. ET 9/12/25.

Docket Numbers: ER25-3264-000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: WDT SA 3: Port of Oakland C Sub to SS-E-2 Sub to be effective 8/4/2025.

Filed Date: 8/22/25.

Accession Number: 20250822-5098.

Comment Date: 5 p.m. ET 9/12/25.

Docket Numbers: ER25-3265-000.

Applicants: Jackalope Wind, LLC.

Description: § 205(d) Rate Filing: Jackalope Wind MBR Application to be effective 10/22/2025.

Filed Date: 8/22/25.

Accession Number: 20250822-5104.

Comment Date: 5 p.m. ET 9/12/25.

Docket Numbers: ER25-3267-000.

Applicants: Olympus Phase 2, LLC.

Description: § 205(d) Rate Filing: Olympus Phase 2, LLC Co-Tenancy SFA Concurrence to be effective 8/23/2025.

Filed Date: 8/22/25.

Accession Number: 20250822-5133.

Comment Date: 5 p.m. ET 9/12/25.

Docket Numbers: ER25-3268-000.

Applicants: Olympus Phase 3, LLC.

Description: § 205(d) Rate Filing: Olympus Phase 3, LLC Co-Tenancy SFA Concurrence to be effective 8/23/2025.

Filed Date: 8/22/25.

Accession Number: 20250822-5134.

Comment Date: 5 p.m. ET 9/12/25.

Docket Numbers: ER25-3269-000.

Applicants: Milford Gen Lead, LLC.

Description: § 205(d) Rate Filing: Amended and Restated LGIA and Request for Expedited Action to be effective 10/22/2025.

Filed Date: 8/22/25.

Accession Number: 20250822-5152.

Comment Date: 5 p.m. ET 9/12/25.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR25-5-000.

Applicants: North American Electric Reliability Corporation.

Description: Request of North American Electric Reliability Corporation for Acceptance of 2026 Business Plans and Budgets of NERC and Regional Entities and for Approval of Proposed Assessments to Fund Budgets.

Filed Date: 8/22/25.

Accession Number: 20250822-5082.

Comment Date: 5 p.m. ET 9/12/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is

necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: August 22, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-16394 Filed 8-26-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-533-000]

Pine Prairie Energy Center, LLC; Notice of Application for Amendment and Establishing Intervention Deadline

Take notice that on August 8, 2025, Pine Prairie Energy Center, LLC (Pine Prairie), Post Office Box 1396, Houston, Texas 77251, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations seeking to amend its amended certificate of public convenience and necessity issued in Docket No. CP18-492-000¹ (2018 Certificate) to permit the construction and operation of its Phase IV Expansion Project (Project). The Project consists of: (1) the installation of a new natural gas storage cavern (Cavern No. 6)² with a working gas capacity of approximately 10.8 billion cubic feet (Bcf),³ (2) the

¹ Pine Prairie Energy Ctr., LLC, 164 FERC ¶ 62,173 (2018).

² Cavern No. 6 is designed to have a total gas capacity of 15.4 Bcf consisting of 10.8 Bcf of working gas capacity and 4.6 Bcf of base gas capacity.

³ Pine Prairie states that it would vacate two of the seven caverns authorized in the 2018 Order that were never constructed, thus reducing the total number of caverns at the PPEC Facility.

construction of a new electric motor-driven compressor unit of 19,000 horsepower, (3) the construction of approximately 2.37 miles of 30-inch-diameter header loop pipeline, (4) modifications to the existing ANR-North Meter Station and the Highway 10 Valve Site, and (5) construction of a new brine filtration system and other necessary auxiliary facilities to support its expansion, all located at the existing Pine Prairie Energy Center (PPEC Facility) located in Evangeline Parish, Louisiana.

Additionally, Pine Prairie seeks authorization to restate its total certificated capacity from 102.6 Bcf to 87.2 Bcf, which includes 61.1 Bcf of working gas and 26.1 Bcf of base gas. They also propose to reduce the maximum daily delivery capability from 3.2 Bcf/day to 3.0 Bcf/day. Finally, Pine Prairie requests the Commission reaffirmation of its authority to provide interstate storage and storage-related services at market-based rates, and related authorizations and waivers of certain Commission regulations and requirements. The Project is expected to enhance the operational capabilities of the PPEC Facility by adding up to 0.3 Bcf/day of incremental injection and up to 0.5 Bcf/day of incremental withdrawal capacity and improve Pine Prairie's system reliability, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.