

12. DHV Technical Information Co., Ltd.
13. Froch Enterprises Co., Ltd.
14. Gang Jou Enterprise Co., Ltd.
15. Genn Hann Stainless Steel Enterprise Co., Ltd.
16. Goang Jau Shing Enterprise Co., Ltd.
17. Goldioceans International Co., Ltd.
18. Gotosteel Ltd.
19. Grace Alloy Corp.
20. Hung Shuh Enterprises Co., Ltd.
21. Hwang Dah Steel Inc.
22. Jie Jin Stainless Steel Industry Co., Ltd.
23. JJSE Co., Ltd.
24. KNS Enterprise Co., Ltd.
25. Lancer Ent. Co., Ltd.
26. Lien Chy Laminated Metal Co., Ltd.
27. Lien Kuo Metal Industries Co., Ltd.
28. Lih Chan Steel Co., Ltd.
29. Lung An Stainless Steel Ind. Co., Ltd.
30. Master United Corp.
31. Maytun International Corp.
32. NKS Steel Ind. Ltd.
33. PFP Taiwan Co., Ltd.
34. Po Chwen Metal
35. Prime Rocks Co., Ltd.
36. S More Steel Materials Co., Ltd.
37. Shih Yuan Stainless Steel Enterprise Co., Ltd.
38. Silineal Enterprises Co., Ltd.
39. Stanch Stainless Steel Co., Ltd.
40. Ta Chen Stainless Pipe Company Ltd.
41. Tah Lee Special Steel Co., Ltd.
42. Taiwan Nippon Steel Stainless
43. Tang Eng Iron Works Company, Ltd.
44. Teng Yao Hardware Industrial Co., Ltd.
45. Tibest International Inc.
46. Ton Yi Industrial Corp.
47. Tsai See Enterprise Co., Ltd.
48. Vasteel Enterprises Co., Ltd.
49. Vulcan Industrial Corporation
50. Wuu Jing Enterprise Co., Ltd.
51. Yc Inox Co., Ltd.
52. Yes Stainless International Co., Ltd.
53. Yieh Mau Corporation
54. Yieh Phui Enterprise Co., Ltd.
55. Yu Ting Industrial Co., Ltd.
56. Yue Seng Industrial Co., Ltd.
57. Yuen Chang Stainless Steel Co., Ltd.
58. Yung Fa Steel & Iron Industry Co., Ltd.

Appendix III

Companies Which Had No Reviewable Entries During the POR

1. Auto Star Ind. Co., Ltd.
2. Best Win International
3. Chang Mien Industries Co., Ltd.
4. Ching Hann Ind Co., Ltd.
5. China Steel Global Trading Corporation
6. Dinli Metal Industrial Co., Ltd.
7. Dyaco International Inc.
8. General Merchandise Consolidators Inc.
9. Gold Classic Enterprise Ltd.
10. Hwa Yang Stainless Steel Ind. Corp.
11. Intai Technology Corp.
12. Jk Industrial Development Corp.
13. Meglobe Co., Ltd.
14. Prosperity Tieh Enterprise Co., Ltd.
15. Sunmax Industrial Inc.
16. Tung Mung Development Co., Ltd.
17. Top Sunny Group Corp.
18. Unity Special Steel Co., Ltd.
19. Wexcel International Co., Ltd.
20. Yieh Corp; Yieh Trading Corporation
21. Yeou Yih Steel Co., Ltd.

22. Yeou Ting Industries Co., Ltd.

[FR Doc. 2025–12572 Filed 7–3–25; 8:45 am]

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DEPARTMENT OF COMMERCE

International Trade Administration

[A–555–003, A–557–830, A–549–851, A–552–841]

Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled Into Modules From the Socialist Republic of Vietnam: Amended Final Antidumping Duty Determination; Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled Into Modules From Cambodia, Malaysia, Thailand, and the Socialist Republic of Vietnam: Antidumping Duty Orders; Correction

AGENCY: Enforcement and Compliance, International Trade Administration, Department of Commerce.

ACTION: Notice; correction.

SUMMARY: The U.S. Department of Commerce (Commerce) published a notice in the **Federal Register** on June 24, 2025, in which Commerce announced the amended final antidumping duty determination on crystalline silicon photovoltaic cells, whether or not assembled into modules (solar cells) from the Socialist Republic of Vietnam (Vietnam), and antidumping duty orders on solar cells from Cambodia, Malaysia, Thailand, and Vietnam. This notice corrects for: (1) the inadvertent omission of the separate scope Appendix, applicable to the antidumping order for Vietnam, and (2) the omission of exclusion language with respect to respondent Hanwha Q Cells Malaysia Sdn. Bhd., applicable to the antidumping order for Malaysia.

FOR FURTHER INFORMATION CONTACT: Deborah Cohen (Vietnam), Office III; telephone: (202) 482–4521; Hermes Panilla (Cambodia), Office I; telephone: (202) 482–3477; Stephen Bailey (Thailand), Office IV; telephone: (202) 482–0193; and Patrick Barton (Malaysia), Office III; telephone: (202) 482–0012; AD/CVD Operations, Enforcement and Compliance, International Trade Administration, U.S. Department of Commerce, 1401 Constitution Avenue NW, Washington, DC 20230.

SUPPLEMENTARY INFORMATION:

Background

On June 24, 2025, Commerce published in the **Federal Register** the

Orders on solar cells from Cambodia, Malaysia, Thailand, and Vietnam.¹

In that notice, we identified the products covered by the *Orders* as solar cells from Cambodia, Malaysia, Thailand, and Vietnam, for which a complete description was provided in the sole appendix to the notice. The complete scope description contained in the appendix reflected the correct scope of the antidumping duty orders for Cambodia, Malaysia, and Thailand. However, as a result of the prior incorporation of exclusion language specific to the antidumping duty proceeding regarding Vietnam, the final scope of the antidumping duty investigation on solar cells from Vietnam included additional language not reflected in the final scope of the antidumping duty investigations on solar cells from Cambodia, Malaysia, and Thailand. Therefore, the complete scope description referenced in the **Federal Register** notice of the *Orders*, and contained in the appendix thereto, inadvertently omitted a second appendix (and reference thereto) containing distinct scope language applicable to the antidumping duty order on Vietnam.

Further, Commerce inadvertently omitted language that subject merchandise produced and exported by Hanwha Q Cells Malaysia Sdn. Bhd. is excluded from the antidumping duty order on Malaysia in the “Estimated Weighted-Average Margins” and “Continuation of Suspension of Liquidation” sections.

Correction

Correction 1: Vietnam Scope

In the **Federal Register** of June 24, 2025, in FR Doc 2025–11588, on page 26787, in the first column under the heading “Scope of the Orders,” correct the second sentence to read as follows:

For a complete description of the scope of the orders, *see* Appendix I and Appendix II to this notice.

Further, replace the entirety of the Appendix to FR Doc 2025–11588, which begins in the first column of page 26790 and continues to the second column of page 26791, with the appendices to this notice (Appendix I and Appendix II).

¹ *See Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled into Modules from the Socialist Republic of Vietnam: Amended Final Antidumping Duty Determination; Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled Into Modules From Cambodia, Malaysia, Thailand, and the Socialist Republic of Vietnam: Antidumping Duty Orders*, 90 FR 26786 (June 24, 2025) (*Orders*).

Correction 2: Malaysia Exclusion

In the **Federal Register** of June 24, 2025, in FR Doc. 2025–11588 on page 26788, in the third column, correct the “Continuation of Suspension of Liquidation and Cash Deposits” section to include the following paragraph at the end of that section:

Because the estimated weighted-average dumping margin is zero for

subject merchandise produced and exported by Hanwha Q Cells Malaysia Sdn. Bhd., entries of shipments of subject merchandise from this producer/exporter combination are excluded from the antidumping duty order on subject merchandise from Malaysia. This exclusion will not be applicable to merchandise exported to the United States by this respondent in any other producer/exporter combination, or by

third parties that sourced subject merchandise from the excluded producer/exporter combination.

Additionally, in the **Federal Register** of June 24, 2025, in FR Doc. 2025–11588 on page 26788, correct the table of the estimated weighted-average dumping margins for Malaysia to include a footnote as follows:

Malaysia

Producer/exporter	Weighted-average dumping margin (percent)	Cash deposit rate (adjusted for subsidy offsets) (percent)
Hanwha Q Cells Malaysia Sdn. Bhd	0.00	Not applicable. ²
Jinko Solar Technology Sdn. Bhd	8.59	1.92.
Baojia New Energy Manufacturing Sdn	* 81.24	81.24.
CRC Solar Cell Joint Stock Company	* 81.24	81.24.
Lynter Enterprise	* 81.24	81.24.
Mega PP Sdn. Bhd	* 81.24	81.24.
All Others	8.59	1.92.

* Rates based on facts available with adverse inferences.

Notification to Interested Parties

This notice is issued and published in accordance with sections 733(f) and 777(i)(1) of the Tariff Act of 1930, as amended, and 19 CFR 351.205(c).

Dated: July 1, 2025.

Christopher Abbott,

Deputy Assistant Secretary for Policy and Negotiations, performing the non-exclusive functions and duties of the Assistant Secretary for Enforcement and Compliance.

Appendix I**Scope of the Orders (Cambodia, Malaysia, and Thailand)**

The merchandise covered by these orders is crystalline silicon photovoltaic cells, and modules, laminates, and panels, consisting of crystalline silicon photovoltaic cells, whether or not partially or fully assembled into other products, including, but not limited to, modules, laminates, panels and building integrated materials.

These orders cover crystalline silicon photovoltaic cells of thickness equal to or greater than 20 micrometers, having a p/n junction formed by any means, whether or not the cell has undergone other processing, including, but not limited to, cleaning, etching, coating, and/or addition of materials (including, but not limited to, metallization and conductor patterns) to collect and forward the electricity that is generated by the cell.

Merchandise under consideration may be described at the time of importation as parts for final finished products that are assembled after importation, including, but not limited to, modules, laminates, panels, building-integrated modules, building-integrated

panels, or other finished goods kits. Such parts that otherwise meet the definition of merchandise under consideration are included in the scope of the orders.

Excluded from the scope of the orders are thin film photovoltaic products produced from amorphous silicon (a-Si), cadmium telluride (CdTe), or copper indium gallium selenide (CIGS).

Also excluded from the scope of the orders are crystalline silicon photovoltaic cells, not exceeding 10,000 mm² in surface area, that are permanently integrated into a consumer good whose function is other than power generation and that consumes the electricity generated by the integrated crystalline silicon photovoltaic cell. Where more than one cell is permanently integrated into a consumer good, the surface area for purposes of this exclusion shall be the total combined surface area of all cells that are integrated into the consumer good.

Additionally, excluded from the scope of the orders are panels with surface area from 3,450 mm² to 33,782 mm² with one black wire and one red wire (each of type 22 AWG or 24 AWG not more than 206 mm in length when measured from panel extrusion), and not exceeding 2.9 volts, 1.1 amps, and 3.19 watts. For the purposes of this exclusion, no panel shall contain an internal battery or external computer peripheral ports.

Also excluded from the scope of the orders are:

1. Off grid CSPV panels in rigid form with a glass cover, with the following characteristics: (A) a total power output of 100 watts or less per panel; (B) a maximum surface area of 8,000 cm² per panel; (C) do not include a built-in inverter; (D) must include a permanently connected wire that terminates in either an 8 mm male barrel connector, or a two-port rectangular

connector with two pins in square housings of different colors; (E) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell; and (F) must be in individual retail packaging (for purposes of this provision, retail packaging typically includes graphics, the product name, its description and/or features, and foam for transport); and

2. Off grid CSPV panels without a glass cover, with the following characteristics: (A) a total power output of 100 watts or less per panel; (B) a maximum surface area of 8,000 cm² per panel; (C) do not include a built-in inverter; (D) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell; and (E) each panel is (1) permanently integrated into a consumer good; (2) encased in a laminated material without stitching, or (3) has all of the following characteristics: (i) the panel is encased in sewn fabric with visible stitching, (ii) includes a mesh zippered storage pocket, and (iii) includes a permanently attached wire that terminates in a female USB–A connector.

In addition, the following CSPV panels are excluded from the scope of the orders: off-grid CSPV panels in rigid form with a glass cover, with each of the following physical characteristics, whether or not assembled into a fully completed off-grid hydropanel whose function is conversion of water vapor into liquid water: (A) a total power output of no more than 80 watts per panel; (B) a surface area of less than 5,000 square centimeters (cm²) per panel; (C) do not include a built-in inverter; (D) do not have a frame around the edges of the panel; (E) include a clear glass back panel; and (F) must include a permanently connected wire that terminates in a twoport rectangular connector.

² After the final determination, Commerce directed U.S. Customs and Border Protection not to suspend liquidation of entries of subject

merchandise produced and exported by Hanwha Q Cells Malaysia Sdn. Bhd. Subject merchandise from this producer/exporter combination is excluded

from the antidumping duty order on Malaysia. See “Continuation of Suspension of Liquidation” section, *supra*.

Additionally excluded from the scope of these orders are off-grid small portable crystalline silicon photovoltaic panels, with or without a glass cover, with the following characteristics: (1) a total power output of 200 watts or less per panel; (2) a maximum surface area of 16,000 cm² per panel; (3) no built-in inverter; (4) an integrated handle or a handle attached to the package for ease of carry; (5) one or more integrated kickstands for easy installation or angle adjustment; and (6) a wire of not less than 3 meters either permanently connected or attached to the package that terminates in an 8 mm diameter male barrel connector.

Also excluded from the scope of these orders are off-grid crystalline silicon photovoltaic panels in rigid form with a glass cover, with each of the following physical characteristics, whether or not assembled into a fully completed off-grid hydropanel whose function is conversion of water vapor into liquid water: (A) a total power output of no more than 180 watts per panel at 155 degrees Celsius; (B) a surface area of less than 16,000 square centimeters (cm²) per panel; (C) include a keep-out area of approximately 1,200 cm² around the edges of the panel that does not contain solar cells; (D) do not include a built-in inverter; (E) do not have a frame around the edges of the panel; (F) include a clear glass back panel; (G) must include a permanently connected wire that terminates in a two-port rounded rectangular, sealed connector; (H) include a thermistor installed into the permanently connected wire before the twoport connector; and (I) include exposed positive and negative terminals at opposite ends of the panel, not enclosed in a junction box.

Further excluded from the scope of the orders are:

1. Off grid rigid CSPV panels with a glass cover, with the following characteristics: (A) a total power output of 200 watts or less per panel, (B) a maximum surface area of 10,500 cm² per panel, (C) do not include a built-in inverter, (D) must include a permanently connected wire that terminates in waterproof connector with a cylindrical positive electrode and a rectangular negative electrode with the positive and negative electrodes having an interlocking structure; (E) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell, and (F) must be in individual retail packaging (for purposes of this provision, retail packaging typically includes graphics, the product name, its description and/or features); and

2. Off-grid small portable crystalline silicon photovoltaic panels, with or without a glass cover, with the following characteristics: (A) a total power output of 200 watts or less per panel, (B) a maximum surface area of 16,000 cm² per panel, (C) no built-in inverter, (D) an integrated handle or a handle attached to the package for ease of carry, (E) one or more integrated kickstands for easy installation or angle adjustment, and (F) a wire either permanently connected or attached to the package terminates in waterproof connector with a cylindrical positive electrode and a rectangular negative electrode with the positive and negative electrodes having an interlocking structure.

Also excluded from the scope of the orders are:

1. Off grid rigid CSPV panels with a glass cover, with the following characteristics: (A) a total power output of 200 watts or less per panel, (B) a maximum surface area of 10,500 cm² per panel, (C) do not include a built-in inverter, (D) must include a permanently connected wire that terminates in waterproof connector with a cylindrical positive electrode and a rectangular negative electrode with the positive and negative electrodes having an interlocking structure, (E) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell, and (F) must be in individual retail packaging (for purposes of this provision, retail packaging typically includes graphics, the product name, its description and/or features); and

2. Small off-grid panels with glass cover, with the following characteristics: (A) surface area from 3,450 mm² to 33,782 mm², (B) with one black wire and one red wire (each of type 22 AWG or 28 AWG not more than 350 mm in length when measured from panel extrusion), (C) not exceeding 10 volts, (D) not exceeding 1.1 amps, (E) not exceeding 6 watts, and (F) for the purposes of this exclusion, no panel shall contain an internal battery or external computer peripheral ports.

Additionally excluded from the scope of the orders are:

1. Off grid rigid CSPV panels with a glass cover, with the following characteristics: (A) a total power output of 175 watts or less per panel, (B) a maximum surface area of 9,000 cm² per panel, (C) do not include a built-in inverter, (D) must include a permanently connected wire that terminates in waterproof connector with a cylindrical positive electrode and a rectangular negative electrode with the positive and negative electrodes having an interlocking structure; (E) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell, and (F) must be in individual retail packaging (for purposes of this provision, retail packaging typically includes graphics, the product name, its description and/or features); and

2. Off grid CSPV panels without a glass cover, with the following characteristics, (A) a total power output of 220 watts or less per panel, (B) a maximum surface area of 16,000 cm² per panel, (C) do not include a built-in inverter, (D) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell, and (E) each panel is encased in a laminated material without stitching.

Also excluded from the scope of these orders are off-grid CSPV panels in rigid form, with or without a glass cover, permanently attached to an aluminum extrusion that is an integral component of an automation device that controls natural light, whether or not assembled into a fully completed automation device that controls natural light, with the following characteristics:

1. a total power output of 20 watts or less per panel;
2. a maximum surface area of 1,000 cm² per panel;
3. does not include a built-in inverter for powering third party devices

Modules, laminates, and panels produced in a third-country from cells produced in a subject country are covered by the orders; however, modules, laminates, and panels produced in a subject country from cells produced in a third-country are not covered by the orders.

Also excluded from the scope of these orders are all products covered by the scope of the antidumping and countervailing duty orders on *Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled into Modules, from the People's Republic of China: Amended Final Determination of Sales at Less Than Fair Value, and Antidumping Duty Order*, 77 FR 73018 (December 7, 2012); and *Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled into Modules, from the People's Republic of China: Countervailing Duty Order*, 77 FR 73017 (December 7, 2012).

Merchandise covered by the orders is currently classified in the Harmonized Tariff System of the United States (HTSUS) under subheadings 8541.42.0010 and 8541.43.0010. Imports of the subject merchandise may enter under HTSUS subheadings 8501.71.0000, 8501.72.1000, 8501.72.2000, 8501.72.3000, 8501.72.9000, 8501.80.1000, 8501.80.2000, 8501.80.3000, 8501.80.9000, 8507.20.8010, 8507.20.8031, 8507.20.8041, 8507.20.8061, and 8507.20.8091. These HTSUS subheadings are provided for convenience and customs purposes; the written description of the scope of the orders is dispositive.

Appendix II

Scope of the Order (Vietnam)

The merchandise covered by this order is crystalline silicon photovoltaic cells, and modules, laminates, and panels, consisting of crystalline silicon photovoltaic cells, whether or not partially or fully assembled into other products, including, but not limited to, modules, laminates, panels and building integrated materials.

This order covers crystalline silicon photovoltaic cells of thickness equal to or greater than 20 micrometers, having a p/n junction formed by any means, whether or not the cell has undergone other processing, including, but not limited to, cleaning, etching, coating, and/or addition of materials (including, but not limited to, metallization and conductor patterns) to collect and forward the electricity that is generated by the cell.

Merchandise under consideration may be described at the time of importation as parts for final finished products that are assembled after importation, including, but not limited to, modules, laminates, panels, building-integrated modules, building-integrated panels, or other finished goods kits. Such parts that otherwise meet the definition of merchandise under consideration are included in the scope of the order.

Excluded from the scope of the order is thin film photovoltaic products produced from amorphous silicon (a-Si), cadmium telluride (CdTe), or copper indium gallium selenide (CIGS).

Also excluded from the scope of the order is crystalline silicon photovoltaic cells, not exceeding 10,000 mm² in surface area, that

are permanently integrated into a consumer good whose function is other than power generation and that consumes the electricity generated by the integrated crystalline silicon photovoltaic cell. Where more than one cell is permanently integrated into a consumer good, the surface area for purposes of this exclusion shall be the total combined surface area of all cells that are integrated into the consumer good.

Additionally, excluded from the scope of the order is panels with surface area from 3,450 mm² to 33,782 mm² with one black wire and one red wire (each of type 22 AWG or 24 AWG not more than 206 mm in length when measured from panel extrusion), and not exceeding 2.9 volts, 1.1 amps, and 3.19 watts. For the purposes of this exclusion, no panel shall contain an internal battery or external computer peripheral ports.

Also excluded from the scope of the order is:

(1) Off grid CSPV panels in rigid form with a glass cover, with the following characteristics: (A) a total power output of 100 watts or less per panel; (B) a maximum surface area of 8,000 cm² per panel; (C) do not include a built-in inverter; (D) must include a permanently connected wire that terminates in either an 8 mm male barrel connector, or a two-port rectangular connector with two pins in square housings of different colors; (E) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell; and (F) must be in individual retail packaging (for purposes of this provision, retail packaging typically includes graphics, the product name, its description and/or features, and foam for transport); and

(2) Off grid CSPV panels without a glass cover, with the following characteristics: (A) a total power output of 100 watts or less per panel; (B) a maximum surface area of 8,000 cm² per panel; (C) do not include a built-in inverter; (D) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell; and (E) each panel is (1) permanently integrated into a consumer good; (2) encased in a laminated material without stitching, or (3) has all of the following characteristics: (i) the panel is encased in sewn fabric with visible stitching, (ii) includes a mesh zippered storage pocket, and (iii) includes a permanently attached wire that terminates in a female USB–A connector.

In addition, the following CSPV panels are excluded from the scope of the order: off-grid CSPV panels in rigid form with a glass cover, with each of the following physical characteristics, whether or not assembled into a fully completed off-grid hydropanel whose function is conversion of water vapor into liquid water: (A) a total power output of no more than 80 watts per panel; (B) a surface area of less than 5,000 square centimeters (cm²) per panel; (C) do not include a built-in inverter; (D) do not have a frame around the edges of the panel; (E) include a clear glass back panel; and (F) must include a permanently connected wire that terminates in a two port rectangular connector.

Additionally excluded from the scope of this order is off-grid small portable

crystalline silicon photovoltaic panels, with or without a glass cover, with the following characteristics: (1) a total power output of 200 watts or less per panel; (2) a maximum surface area of 16,000 cm² per panel; (3) no built-in inverter; (4) an integrated handle or a handle attached to the package for ease of carry; (5) one or more integrated kickstands for easy installation or angle adjustment; and (6) a wire of not less than 3 meters either permanently connected or attached to the package that terminates in an 8 mm diameter male barrel connector.

Also excluded from the scope of this order is off-grid crystalline silicon photovoltaic panels in rigid form with a glass cover, with each of the following physical characteristics, whether or not assembled into a fully completed off-grid hydropanel whose function is conversion of water vapor into liquid water: (A) a total power output of no more than 180 watts per panel at 155 degrees Celsius; (B) a surface area of less than 16,000 square centimeters (cm²) per panel; (C) include a keep-out area of approximately 1,200 cm² around the edges of the panel that does not contain solar cells; (D) do not include a built-in inverter; (E) do not have a frame around the edges of the panel; (F) include a clear glass back panel; (G) must include a permanently connected wire that terminates in a two-port rounded rectangular, sealed connector; (H) include a thermistor installed into the permanently connected wire before the twoport connector; and (I) include exposed positive and negative terminals at opposite ends of the panel, not enclosed in a junction box.

Further excluded from the scope of the order is:

(1) Off grid rigid CSPV panels with a glass cover, with the following characteristics: (A) a total power output of 200 watts or less per panel, (B) a maximum surface area of 10,500 cm² per panel, (C) do not include a built-in inverter, (D) must include a permanently connected wire that terminates in waterproof connector with a cylindrical positive electrode and a rectangular negative electrode with the positive and negative electrodes having an interlocking structure, (E) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell, and (F) must be in individual retail packaging (for purposes of this provision, retail packaging typically includes graphics, the product name, its description and/or features); and

(2) Off-grid small portable crystalline silicon photovoltaic panels, with or without a glass cover, with the following characteristics: (A) a total power output of 200 watts or less per panel, (B) a maximum surface area of 16,000 cm² per panel, (C) no built-in inverter, (D) an integrated handle or a handle attached to the package for ease of carry, (E) one or more integrated kickstands for easy installation or angle adjustment, and (F) a wire either permanently connected or attached to the package terminates in waterproof connector with a cylindrical positive electrode and a rectangular negative electrode with the positive and negative electrodes having an interlocking structure.

Also excluded from the scope of the order is:

(1) Off grid rigid CSPV panels with a glass cover, with the following characteristics: (A) a total power output of 200 watts or less per panel, (B) a maximum surface area of 10,500 cm² per panel, (C) do not include a built-in inverter, (D) must include a permanently connected wire that terminates in waterproof connector with a cylindrical positive electrode and a rectangular negative electrode with the positive and negative electrodes having an interlocking structure, (E) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell, and (F) must be in individual retail packaging (for purposes of this provision, retail packaging typically includes graphics, the product name, its description and/or features); and

(2) Small off-grid panels with glass cover, with the following characteristics: (A) surface area from 3,450 mm² to 33,782 mm², (B) with one black wire and one red wire (each of type 22AWG or 28 AWG not more than 350 mm in length when measured from panel extrusion), (C) not exceeding 10 volts, (D) not exceeding 1.1 amps, (E) not exceeding 6 watts, and (F) for the purposes of this exclusion, no panel shall contain an internal battery or external computer peripheral ports.

Additionally excluded from the scope of the order is:

(1) Off grid rigid CSPV panels with a glass cover, with the following characteristics: (A) a total power output of 175 watts or less per panel, (B) a maximum surface area of 9,000 cm² per panel, (C) do not include a built-in inverter, (D) must include a permanently connected wire that terminates in waterproof connector with a cylindrical positive electrode and a rectangular negative electrode with the positive and negative electrodes having an interlocking structure; (E) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell, and (F) must be in individual retail packaging (for purposes of this provision, retail packaging typically includes graphics, the product name, its description and/or features); and

(2) Off grid CSPV panels without a glass cover, with the following characteristics, (A) a total power output of 220 watts or less per panel, (B) a maximum surface area of 16,000 cm² per panel, (C) do not include a built-in inverter, (D) must include visible parallel grid collector metallic wire lines every 1–4 millimeters across each solar cell, and (E) each panel is encased in a laminated material without stitching.

Also excluded from the scope of this order is off-grid CSPV panels in rigid form, with or without a glass cover, permanently attached to an aluminum extrusion that is an integral component of an automation device that controls natural light, whether or not assembled into a fully completed automation device that controls natural light, with the following characteristics: 1. a total power output of 20 watts or less per panel; 2. a maximum surface area of 1,000 cm² per panel; 3. does not include a built-in inverter for powering third party devices.

Additionally excluded from the scope of the order is off-grid greenhouse shade tracking systems with between 3 and 30 flexible CSPV panels, each permanently

affixed to an outer aluminum frame, with (A) no glass cover, (B) no back sheet, (C) no built-in inverter, (D) power output of 220 watts or less per panel, (E) surface area of 10,000 cm squared or less per panel, (F) two clear plastic trusses per panel permanently attached running lengthwise on the same side as the junction boxes, (G) visible parallel grid collector metallic wire lines every 1–4 mm per each cell on same side as junction box, (H) two rectangular plastic junction boxes per panel with at least 16 diodes per panel, and (I) encased in an aluminum frame and laminated without stitching.

Modules, laminates, and panels produced in a third-country from cells produced in a subject country are covered by the order; however, modules, laminates, and panels produced in a subject country from cells produced in a third-country are not covered by the order.

Also excluded from the scope of this order is all products covered by the scope of the antidumping and countervailing duty orders on *Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled into Modules, from the People's Republic of China: Amended Final Determination of Sales at Less Than Fair Value, and Antidumping Duty Order*, 77 FR 73018 (December 7, 2012); and *Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled into Modules, from the People's Republic of China: Countervailing Duty Order*, 77 FR 73017 (December 7, 2012).

Merchandise covered by the order is currently classified in the Harmonized Tariff System of the United States (HTSUS) under subheadings 8541.42.0010 and 8541.43.0010. Imports of the subject merchandise may enter under HTSUS subheadings 8501.71.0000, 8501.72.1000, 8501.72.2000, 8501.72.3000, 8501.72.9000, 8501.80.1000, 8501.80.2000, 8501.80.3000, 8501.80.9000, 8507.20.8010, 8507.20.8031, 8507.20.8041, 8507.20.8061, and 8507.20.8091. These HTSUS subheadings are provided for convenience and customs purposes; the written description of the scope of the order is dispositive.

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DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[RTID 0648–XE995]

Snapper-Grouper Fishery of the South Atlantic; Exempted Fishing Permits

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of receipt of two applications for exempted fishing permits; request for comments.

SUMMARY: NMFS announces the receipt of two applications for exempted fishing permits (EFPs) from the Florida Fish

and Wildlife Conservation Commission (FWC). If granted, the EFPs would authorize limited recreational harvest of red snapper outside of any Federal recreational season in South Atlantic Federal waters and exempt that harvest from the red snapper recreational bag and possession limits, recreational annual catch limits (ACLs), general reporting requirements for charter vessels and headboats, and accountability measures (AMs). FWC's projects are intended to test alternative recreational management strategies that could be used by the South Atlantic Fishery Management Council (Council) to reduce the number of discards of red snapper and other federally managed snapper-grouper species, create additional opportunities to participate in sustainable recreational harvest, and improve angler satisfaction.

DATES: Written comments must be received on or before July 22, 2025.

ADDRESSES: You may submit comments on the applications, identified by [NOAA–NMFS–2025–0175] by either of the following methods:

- **Electronic Submission:** Submit all electronic public comments via the Federal e-Rulemaking Portal. Go to <https://www.regulations.gov> and enter “NOAA–NMFS–2025–0175”, in the Search box. Click the “Comment” icon, complete the required fields, and enter or attach your comments.

- **Mail:** Submit written comments to Mary Vara, Southeast Regional Office, NMFS, 263 13th Avenue South, St. Petersburg, FL 33701.

Instructions: Comments sent by any other method, to any other address or individual, or received after the end of the comment period, may not be considered by NMFS. All comments received are a part of the public record and will generally be posted for public viewing on <https://www.regulations.gov> without change. All personal identifying information (e.g., name, address), confidential business information, or otherwise sensitive information submitted voluntarily by the sender will be publicly accessible. NMFS will accept anonymous comments (enter “N/A” in the required fields if you wish to remain anonymous).

Electronic copies of the EFP applications may be obtained from the Southeast Regional Office website at <https://www.fisheries.noaa.gov/southeast/bycatch/south-atlantic-red-snapper-exempted-fishing-permits-2025-2026>. This notice discusses applications 2 and 3 on the website.

FOR FURTHER INFORMATION CONTACT:

Mary Vara, 727–824–5305, mary.vara@noaa.gov.

SUPPLEMENTARY INFORMATION: The EFPs are requested under the authority of the Magnuson-Stevens Fishery Conservation and Management Act (Magnuson-Stevens Act; 16 U.S.C. 1801 *et seq.*), and regulations at 50 CFR 600.745(b) concerning exempted fishing.

The projects described in these EFP requests are a continuation of two of several projects that NMFS funded in 2024 based on a notice of funding opportunity that NMFS published during the fall of 2023, seeking projects that would explore new approaches to better understand and reduce red snapper dead discards and increase fishing opportunities in the South Atlantic snapper-grouper fishery. NMFS noticed the EFP applications for those two FWC projects in the **Federal Register** (89 FR 23977, April 5, 2024) and subsequently issued the EFPs.

In 2021, a stock assessment was completed for South Atlantic red snapper (Southeast Data, Assessment, and Review (SEDAR) 73, 2021) which indicated that the South Atlantic red snapper stock was undergoing overfishing and was overfished. NMFS completed an update of the SEDAR 73 (2021) assessment in December 2024 (SEDAR 73 Update Assessment [2024]). The update assessment indicates that the stock is still experiencing overfishing, is no longer overfished, and is still rebuilding. On June 11, 2025, NMFS published in the **Federal Register** the final rule to implement Amendment 59 to the Fishery Management Plan for the Snapper-Grouper Fishery of the South Atlantic (90 FR 24527). Among other measures, Amendment 59 revised the fishing mortality at maximum sustainable yield proxy for determining overfishing, and as a result, the red snapper stock is no longer classified as undergoing overfishing. Discard mortality continues to be the primary source of fishing mortality, with a high number of discards coming from the recreational sector. Therefore, NMFS has identified a need for improved data to support the evaluation of alternative management strategies that could be used to reduce recreational discards of red snapper and other managed snapper-grouper species, ensure opportunities for sustainable harvest, and improve angler satisfaction.

Considering this need, the FWC has proposed two projects that would accomplish the following objectives: (1) Directly collaborate with members of the snapper-grouper recreational sector and collect catch and discard information at a representative scale within the snapper-grouper fishery; (2) Recruit recreational fishermen to test a