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Dated: January 13, 2025.

**Debbie-Anne A. Reese,**

Secretary.

[FR Doc. 2025-01863 Filed 1-28-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 8700-006]

#### Amy Family Holdings, LLC, Amy Hydro LLC; Notice of Transfer of Exemption

1. On December 31, 2024, Amy Family Holdings, LLC, and Amy Hydro LLC, informed the Commission that the exemption from licensing for the Amy Ranch Project No. 8700, originally issued on October 11, 1985,<sup>1</sup> has been transferred to Amy Hydro LLC. The project is located on Deep Creek and Black Creek in Butte County, Idaho. The transfer of an exemption does not require Commission approval.

2. Amy Hydro LLC is now the exemptee of the Amy Ranch Project No. 8700. All correspondence must be forwarded to: Ted S. Sorenson, Amy Hydro LLC, 711 E Turtle Point Dr., Ivins, UT 84738, telephone: (208) 589-6908; and as a secondary contact: Michael Jardine, Amy Hydro LLC, 534 Holliday Dr., Ammon, ID 83406, telephone: (208) 589-5256.

Dated: January 13, 2025.

**Debbie-Anne A. Reese,**

Secretary.

[FR Doc. 2025-01861 Filed 1-28-25; 8:45 am]

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<sup>1</sup> Alan J. Amy, 33 FERC ¶ 62,045 (1985) (Order Granting Exemption from Licensing for a Conduit Hydroelectric Project).

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9074-054]

#### Borex Hydro Operations, Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Licensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 9074-054.

c. *Date filed:* December 31, 2024.

d. *Applicant:* Borex Hydro Operations, Inc. (Borex Hydro).

e. *Name of Project:* Warrensburg Hydroelectric Project.

f. *Location:* On Schroon River, Warrensburg, Warren County, New York.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Erik Bergman, Borex Hydro Operations, 39 Hudson Falls Road, South Glens Falls, NY 12803; Phone at (518) 480-3962.

i. *FERC Contact:* Prabha Madduri at 202-502-8017, or [prabharanjani.madduri@ferc.gov](mailto:prabharanjani.madduri@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* March 1, 2025<sup>1</sup>

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. For assistance, please contact FERC Online Support at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Warrensburg Hydroelectric Project (P-9074-054).

m. The application is not ready for environmental analysis at this time.

n. The Warrensburg Hydroelectric Project consists of: (a) a broad crested concrete gravity dam, 184-foot-long and 22.5-foot-high, with nine 6-foot-high and 18-foot-wide hydraulically operated steel flashboards and one 6-foot-high and 18-foot-wide crest gate; (b) a 55-acre impoundment at elevation 643.6 feet National Geodetic Vertical Datum of 1929 (NGVD29), with a gross storage capacity of 500 acre-feet; (c) a 3-foot-wide by 40-foot-long intake equipped with a trash rack with 3.5 inch spacing; (d) a 38-foot by 88-foot concrete powerhouse containing a single Kaplan turbine-generating unit rated at 2,900 kW at an average net head of 28 feet, with a hydraulic capacity of 1,565 cubic feet per second and an average annual output of 11.7 GWh; (e) a reinforced concrete retaining wall, integral with the powerhouse, backfilled to an elevation of 653-feet; (f) a 171-foot-long, 120-foot wide riprap-lined tailrace channel; (g) a 0.7 mile, 34.5 kilovolt transmission line connecting to the Warrensburg Chesterton circuit; and (h) appurtenant facilities.

The Warrensburg Hydroelectric Project is operated in a run of river mode and Borex Hydro proposes to continue operating the project in that mode.

<sup>1</sup> Pursuant to section 385.2007 of the Commission's regulations, if a due date falls on a weekend or holiday, the due date moves to the next Commission business day.

o. A copy of the application can be viewed on the Commission’s website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-9074). For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call tollfree, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/>

[FERCOnline.aspx](#) to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available

information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary) .....	March 2025.
Request for Additional Information .....	March 2025.
Issue Notice of Acceptance .....	July 2025.
Issue Scoping Document 1 for comments .....	September 2025.
Request Additional Information (if necessary) .....	November 2025.
Issue Scoping Document 2 (if necessary) .....	December 2025.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: January 13, 2025.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2025-01860 Filed 1-28-25; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP25-52-000]

**Natural Gas Pipeline Company of America LLC; Notice of Application and Establishing Intervention Deadline**

Take notice that on January 17, 2025, Natural Gas Pipeline Company of America LLC (Natural), 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515-7918, filed an application under section 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission’s regulations requesting authorization for its Gulf Coast Storage Expansion Project (Project). Natural proposes to convert approximately 10 billion cubic feet (Bcf) of cushion gas to working gas at its North Lansing Storage Field by installing (1) a new 12,000 horsepower electric-driven compressor unit at its Compressor Station 388, (2) approximately 5.88 miles of 30-inch-diameter loop line, and (3) various appurtenances, all located in in Harrison County, Texas. The Project will increase the certificated peak day withdrawal level at the North Lansing Storage Field from 1,240 million cubic

feet per day (MMcf/d) to 1,420 MMcf/d. Natural estimates the cost of the Project to be \$96,871,349. Natural states that the Project is fully subscribed and will meet its shippers’ needs and the growing demand for firm storage service in the Gulf Coast region, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<https://www.ferc.gov>). From the Commission’s Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission’s website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

Any questions regarding the proposed project should be directed to Francisco Tarin, Director, Regulatory, Kinder Morgan, Inc., as Operator of Natural Gas Pipeline Company of America LLC, 2 North Nevada Avenue, Colorado Springs, Colorado 80903, by phone at

(719) 667-7515 or by email at [francisco\\_tarin@kindermorgan.com](mailto:francisco_tarin@kindermorgan.com).

Pursuant to section 157.9 of the Commission’s Rules of Practice and Procedure,<sup>1</sup> within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS or EA.

**Water Quality Certification**

Natural stated that a water quality certificate under section 401 of the Clean Water Act is required for the Project from the Railroad Commission of Texas. When available, Natural should submit to the Commission a copy of the request for certification for the Commission authorization, including the date the request was submitted to the certifying agency, and either (1) a copy of the certifying agency’s decision or (2) evidence of waiver of water quality certification.

<sup>1</sup> 18 CFR 157.9.