

contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). In lieu of electronic filing, you may submit a paper request. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

More information about this project, including a copy of the amendment application, can be viewed or printed on the “eLibrary” link of Commission’s website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-15110) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 11, 2024.

**Debbie-Anne A. Reese,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP24-468-000]

#### **Texas Gas Transmission, LLC, Gulf Pipeline Company, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Eunice Reliability and Lake Charles Supply Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the Eunice Reliability and Lake Charles Supply Project (Project) consisting of the replacement and expansion of compression facilities at Texas Gas Transmission, LLC’s (Texas Gas) Eunice Compressor Station in Acadia Parish, Louisiana and the installation of overpressure protection at Texas Gas’s existing Woodlawn Valve Station in Jefferson Davis Parish, Louisiana. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the

project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the NEPA Process and Environmental Document section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC, on or before 5 p.m. eastern time on July 10, 2024. Comments may be submitted in written form. Further details on how to submit comments are provided in the Public Participation section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments received during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on May 8, 2024, you would need to file those comments in Docket No. CP24-468-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys

the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with State law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Texas Gas provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website ([www.ferc.gov](http://www.ferc.gov)) under the Natural Gas, Landowner Topics link.

### Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

(1) You can file your comments electronically using the eComment feature, which is located on the Commission’s website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission’s website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP24-468-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory

Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

### Summary of the Proposed Project

Texas Gas and Gulf South Pipeline Company, LLC (Gulf South) (collectively referred to herein as "Applicants") propose to replace and expand compression facilities at Texas Gas's existing Eunice Compressor Station in Acadia Parish, Louisiana and install overpressure protection at Texas Gas's existing Woodlawn Valve Station in Jefferson Davis Parish, Louisiana.

Specifically, the Project would consist of the replacement and expansion of the following Texas Gas facilities:

1. replace the existing reciprocating compressor units (consisting of four 1,100 horsepower (HP) units and one 2,250 HP unit, totaling 6,650 HP) with a new Solar T70 and T60 (8,968 HP and 6,391 HP, respectively, totaling 15,359 HP site rated) along with the installation of the associated gas cooling, suction and discharge piping, and other necessary appurtenant, auxiliary facilities at its existing Eunice Compressor Station in Acadia Parish, Louisiana;
2. install over pressure protection at its existing Woodlawn Valve Station located in Jefferson Davis Parish, Louisiana; and
3. abandon by capacity lease 120,000 dekatherms per day (Dth/d) of capacity

to Gulf South under section 7(b) of the NGA. Gulf South requests to acquire, by capacity lease, 120,000 Dth/d of capacity on the Texas Gas system under section 7(c) of the NGA. Texas Gas also requests any necessary authorization pursuant to NGA section 7(b) to abandon in place the existing reciprocating units at the Eunice Compressor Station, which will be replaced.

The general location of the project facilities is shown in appendix 1.<sup>1</sup>

### Land Requirements for Construction

Replacement and Expansion of the proposed facilities would disturb a total of 44.1 acres of land during construction, of which 8.3 acres would be permanently impacted during operation of the Project. Following construction activities, approximately 35.8 acres of land consisting of those areas necessary to facilitate construction, including the construction right-of-way for the suction/discharge liens, access roads, and temporary workspaces at aboveground facilities would be restored to approximate pre-construction conditions. Permanent impact areas totaling approximately 8.3 acres, will be associated with the new maintained pipeline right-of-way for the suction/discharge pipeline, the aboveground facilities located at Texas Gas existing Woodlawn Valve Station and at Texas Gas existing Eunice Compressor Station.

### NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- environmental justice;
- air quality and noise; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various

resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary<sup>2</sup> and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.<sup>3</sup> Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

### Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](https://www.ferc.gov) using the link called "eLibrary". For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free, (886) 208-3676 or TTY (202) 502-8659.

<sup>2</sup> For instructions on connecting to eLibrary, refer to the last page of this notice.

<sup>3</sup> The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at 40 CFR 1501.8.

with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian Tribes, and the public on the project's potential effects on historic properties.<sup>4</sup> The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

#### Environmental Mailing List

The environmental mailing list includes Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to [GasProjectAddressChange@ferc.gov](mailto:GasProjectAddressChange@ferc.gov) stating your request. You must include the docket number CP24-468-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

#### Additional Information

Additional information about the project is available from the

Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: June 10, 2024.

**Debbie-Anne A. Reese,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15345-000]

#### Nightfall Renewables Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 26, 2024, Nightfall Renewables Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Maxwell Pumped Storage Project to be located in Kern County, California near Rosamond, California. The proposed 3,600-megawatt closed-loop project would occupy federal land managed by the Bureau of Land Management. The sole purpose of a preliminary permit is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) four new roller-compacted concrete or rockfill dams upper dams and reservoirs, and 36 lower reservoirs, excavated from rock consisting of 16 "rooms", each 50 feet wide, 70 feet high, and 200 feet-long; (2) four 3,000-foot-long/deep, 24-foot-diameter

concrete lined, vertical headrace shafts; (3) nine 20-foot-wide, 20-foot-high headrace tunnels averaging 5,150 feet long; (4) thirty six 12-foot-diameter, 160-foot-long steel penstock pipes at the powerhouse turbine level; (5) twelve 300-foot-long, 100-foot-wide, 230-foot-high powerhouses excavated from rock approximately 5,000 feet below surface; (6) a transformer room 36 feet wide, 25 feet high, and 190 feet long located approximately 260 feet above each powerhouse; (7) thirty six sets of 18-foot-wide, 16-foot-high, 435-foot-long unlined turbine tailraces; foot-wide, 16-foot-high, 410-foot-long on average unlined pump intake tailraces; and 12-foot-diameter, 200-foot-long steel pipe pump discharge tailraces; (8) two access ramps and 35 access tunnels, all approximately 18 feet wide and 16 feet high, totaling approximately 105,000 feet in length; (9) an approximately 5,560-foot-long, 1,780-foot-wide, 160-acre rock pad; (10) a new 9.5-mile-long, 8-inch-diameter pipe connecting the project to an existing untreated water pipe; and (11) two new 500-foot-long, 100-foot-wide pre-fabricated steel buildings.

Upper reservoir dam 1 would be approximately 1,740 feet long and 40 feet wide at the crest, creating upper reservoir 1, with a surface area of approximately 29.1 acres, a storage capacity of approximately 2,420 acre-feet, and a surface elevation of 5,120 feet above mean sea level (msl). Upper reservoir dam 2 would be approximately 1,300 feet long and 40 feet wide at the crest, creating upper reservoir 2, with a surface area of approximately 27.1 acres, a storage capacity of approximately 2,760 acre-feet, and a surface elevation of 4,920 feet msl. Upper reservoir dam 3 will be approximately 1,280 feet long and 60 feet wide at the crest, creating upper reservoir 3, with a surface area of approximately 26.6 acres, a storage capacity of approximately 2,435 acre-feet, and a surface elevation of 4,880 feet msl. Upper reservoir dam 4 will be approximately 1,120 feet long and 60 feet wide at the crest, creating upper reservoir 4, with a surface area of approximately 24.3 acres, a storage capacity of approximately 2,385 acre-feet, and a surface elevation of 4,720 feet MSL.

A new substation (Maxwell Substation) would be constructed, bifurcating two existing Southern California Edison (SCE) 500-kilovolt (kV) single-circuit transmission lines. A second transmission line would be constructed from the Maxwell Substation to the SCE Whirlwind Substation. A new 3.5-mile-long 500-kV double-circuit transmission line would

<sup>4</sup> The Advisory Council on Historic Preservation's regulations are at 36 CFR part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.