

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: May 17, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024–11371 Filed 5–22–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14276–016]

FFP Project 92, LLC, Lock 11 Hydro Partners, LLC; Notice of Application of Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On February 29, 2024, FFP Project 92, LLC (transferor) filed an application for a transfer of license of the 2,640-kilowatt Kentucky River Lock & Dam No. 11 Hydroelectric Project No. 14276. The project is located on the Kentucky River in Estill and Madison counties, Kentucky and does not occupy Federal land.

Pursuant to 16 U.S.C. 801, the applicants seek Commission approval to transfer the license for the project from FFP Project 92, LLC to Lock 11 Hydro Partners, LLC (transferee). The transferee will be required by the Commission to comply with all the requirements of the license as though it were the original licensee. The applicants also propose to change the name of the project to College Hill Hydroelectric Project.

Applicants Contact: David Brown Kinloch, Address: 414 S Wenzel Street, Louisville, KY 40204, Phone: (502) 589–0975.

FERC Contact: Steven Sachs, Phone: (202) 502–8666, Email: Steven.Sachs@ferc.gov.

Deadline for Filing Comments, Motions To Intervene, and Protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866)

208–3676 (toll free), or (202) 502–8659 (TTY).

In lieu of electronic filing, you may submit a paper copy. Submissions sent via U.S. Postal Service must be addressed to, Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to, Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–14276–016. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: May 17, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24–88–000]

Rover Pipeline LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Rover-Bulger Delivery Meter Station Project

On March 8, 2024, Rover Pipeline LLC (Rover), filed an application in Docket No. CP24–88–000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Rover-Bulger Delivery Meter Station Project (Project). Rover would construct, own and operate a new delivery point at Rover's Bulger Compressor Station on their Burgettstown Lateral in Washington County, Pennsylvania.

On March 20, 2024, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹

Schedule for Environmental Review

Issuance of EA: July 15, 2024.

90-Day Federal Authorization

*Decision Deadline:*² October 13, 2024.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Rover proposes to construct, own, and operate a new pipeline delivery point interconnection at the Rover-Bulger Delivery Meter Station, entirely within Rover's existing Bulger Compressor Station in Washington County, Pennsylvania. The Rover-Bulger Delivery Meter Station Project would allow for delivery of natural gas to ETC Northeast Pipeline LLC's (ETC Northeast) cryogenic processing facility for processing and re-injection of the processed natural gas into Rover's pipeline via the existing Rover-Revolution Receipt Meter Station. According to Rover, the project's interconnection would allow delivery of up to 400,000 dekatherms of natural gas assets per day to ETC Northeast. Rover does not have the authority to construct facilities pursuant to blanket certificate authority under part 157, subpart F of the Commission's regulations, therefore, Rover was required to file an application under part 157 of the Commission's regulations.

Background

On April 2, 2024, the Commission issued a *Notice of Scoping Period*

¹ 40 CFR 1501.10 (2020).

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by Federal law.