

purchased from others voluntarily, it will be surplus to the needs of the selling entities. EE US No. 2's export of power will not impair the sufficiency of electric power supply in the U.S." *Id.* Further, the Applicant asserts its exports will comply with all applicable requirements and export limits imposed by DOE and therefore "will not impede or tend to impede the coordinated use of transmission facilities within the meaning of Section 202(e) of the FPA." *Id.* at 8.

The existing international transmission facilities to be utilized by the Applicant have been previously authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties. *See* App at Exhibit C.

Procedural Matters: Any person desiring to be heard in this proceeding should file a comment or protest to the Application at the email address provided previously. Protests should be filed in accordance with Rule 211 of FERC's Rules of Practice and Procedure (18 CFR 385.211). Any person desiring to become a party to this proceeding should file a motion to intervene at the previously provided email address in accordance with FERC Rule 214 (18 CFR 385.214).

Comments and other filings concerning EE US No. 2's Application should be clearly marked with GDO Docket No. EA-312-C. Additional copies are to be provided directly to Keith Sutherland, Emera Energy Inc., 5151 Terminal Road, Halifax, NS B3J 1A1 Canada, keith.sutherland@emeraenergy.com, Jeffery M. Jakubiak, Vinson & Elkins LLP, 1114 Avenue of the Americas, 32nd Floor, New York, NY 10036, JJakubiak@velaw.com, and Jennifer C. Mansh, Vinson & Elkins LLP, 2200 Pennsylvania Ave, NW, Suite 500 West, Washington, DC 20037, Jmansh@velaw.com.

A final decision will be made on the requested authorization after the environmental impacts have been evaluated pursuant to DOE's National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after DOE evaluates whether the proposed action will have an adverse impact on the sufficiency of supply or reliability of the United States electric power supply system.

Copies of this Application will be made available, upon request, by accessing the program website at <https://www.energy.gov/gdo/pending-applications-0> or by emailing Electricity.Exports@hq.doe.gov.

Signing Authority: This document of the Department of Energy was signed on

April 16, 2024, by Maria Robinson, Director, Grid Deployment Office, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE **Federal Register** Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC on April 17, 2024.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2024-08563 Filed 4-22-24; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER24-1770-000]

AMA QSE, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of AMA QSE, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 7, 2024.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be

listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: April 17, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-08621 Filed 4-22-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC24-7-000]

Commission Information Collection Activities (FERC-512) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-512 (Preliminary Permit). The 60-day notice comment period ends on April 8, 2024, no comments were received.

DATES: Comments on the collection of information are due May 23, 2024.

ADDRESSES: Send written comments on FERC-512 to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory

Commission Desk Officer. Please identify the OMB Control Number (1902–0073) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC24–07–000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
- For those unable to file electronically, comments may be filed by USPS mail or by other delivery methods:
 - *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
 - *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission;

click “submit,” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov/ferc-online/overview>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT: Jean Sonneman may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–6362.

SUPPLEMENTARY INFORMATION:

Title: FERC–512, Preliminary Permit. *OMB Control No.:* 1902–0073.

Type of Request: Three-year approval of the FERC–512 information collection requirements, with no changes to the current reporting requirements.

Abstract: Sections 4(f) and 5(b) of the Federal Power Act authorize the Commission to issue a preliminary permit for a term of up to four years, extend a permit term once for not more than four additional years, and issue an additional permit after the end of an extension period.¹ The FERC–512 is an application for a preliminary permit or to extend a preliminary permit term. The purpose of obtaining a preliminary permit is to maintain priority status for

an application for a license while the applicant conducts site examinations and surveys to inform a decision on whether to pursue a license for the project, and if so, prepare a license application. A preliminary permit neither authorizes construction of any facilities, nor provides the use of eminent domain to acquire lands for the project. No application for a preliminary permit or license submitted by another party can be accepted during the permit term.

Commission staff review preliminary permit applications to assess the scope of the proposed project, the technology to be used, and jurisdictional aspects of the project. The staff assessment includes a review of the proposed hydro development for conflicts with other current permits or licensed projects, and issuance of public notice of the permit application to solicit public and agency comments. An application for a preliminary permit includes the applicant’s name and contact information, a description of the proposed project, the requested term of the permit, names and addresses of the affected political jurisdictions, a verification of the application’s facts, and three exhibits, per 18 CFR 4.81.

Type of Respondents: Business or other for-profit and not-for-profit entities.

Estimate of Annual Burden² and Cost:³ The Commission estimates as shown below in the table:

FERC–512: (PRELIMINARY PERMIT)

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response	Total annual burden hours & total annual cost	Average annual cost per respondent
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual Reporting and Recordkeeping	65	1	65	24 hrs.; \$2,400	1,560 hrs.; \$156,000	\$2,400
TOTAL FERC–512	65	1	65	24 hrs.; \$2,400	1,560 hrs.; \$156,000	2,400

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection

of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use

of automated collection techniques or other forms of information technology.

Dated: April 17, 2024.
Debbie-Anne A. Reese,
Acting Secretary.
[FR Doc. 2024–08626 Filed 4–22–24; 8:45 am]
BILLING CODE 6717–01–P

¹ 16 U.S.C. 802 and 16 U.S.C. 798(b)(1).
² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.
³ Commission staff estimates that the industry’s skill set and cost (for wages and benefits) for FERC–512 are approximately the same as the

Commission’s average cost. The FERC 2024 average salary plus benefits for one FERC full-time equivalent (FTE) is \$207,787/year (or \$100/hour).