

annual burden and cost¹⁰ for this information collection as follows.

FERC-725F	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours and cost per response (\$) (rounded) (4)	Total annual burden hours and total annual cost (\$) (rounded) (3) * (4) = (5)	Cost per respondent (\$) (rounded) (5) ÷ (1)
New or Modifications to Existing Agreements (Reporting and Record Keeping).	54 nuclear plants + 108 transmission entities ¹¹ .	2	324	72 hrs.; \$6,794.64	23,328 hrs.; \$2,201,463	\$13,589
Total	324	23,328 hrs.; ¹² \$2,201,463

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 19, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-06259 Filed 3-22-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP24-528-000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.19.24

Negotiated Rates—Emera Energy Services, Inc. R-2715-82 to be effective 4/1/2024.

Filed Date: 3/19/24.

Accession Number: 20240319-5048.

Comment Date: 5 p.m. ET 4/1/24.

Docket Numbers: RP24-529-000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.19.24

Negotiated Rates—Emera Energy Services, Inc. R-2715-83 to be effective 4/1/2024.

Filed Date: 3/19/24.

Accession Number: 20240319-5049.

Comment Date: 5 p.m. ET 4/1/24.

Docket Numbers: RP24-530-000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.19.24

Negotiated Rates—Vitol Inc. R-7495-24 to be effective 4/1/2024.

Filed Date: 3/19/24.

Accession Number: 20240319-5050.

Comment Date: 5 p.m. ET 4/1/24.

Docket Numbers: RP24-531-000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.19.24

Negotiated Rates—Vitol Inc. R-7495-25 to be effective 4/1/2024.

Filed Date: 3/19/24.

Accession Number: 20240319-5051.

Comment Date: 5 p.m. ET 4/1/24.

Docket Numbers: RP24-532-000.

Applicants: Algonquin Gas

Transmission, LLC.

Description: § 4(d) Rate Filing:

Negotiated Rates—Yankee Gas to Emera Energy eff 3-19-24 to be effective 3/19/2024.

Filed Date: 3/19/24.

Accession Number: 20240319-5088.

Comment Date: 5 p.m. ET 4/1/24.

Docket Numbers: RP24-533-000.

Applicants: Midcontinent Express

Pipeline LLC.

Description: Compliance filing: 2024 Annual Penalty Revenue Crediting Report to be effective N/A.

Filed Date: 3/19/24.

Accession Number: 20240319-5092.

Comment Date: 5 p.m. ET 4/1/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to

¹⁰ The wage and benefit figures are based on the Bureau of Labor Statistics (BLS) data (at https://www.bls.gov/oes/current/naics2_22.htm) for May 2023 for Sector 22, Utilities. (The benefits figure is based on BLS data as of May 2023 <http://www.bls.gov/news.release/ecec.nr0.htm>). The estimated hourly cost (for wages plus benefits) for reporting requirements is \$94.37/hour, based on the average for an electrical engineer (occupation code 17-2071, \$77.29/hour), legal (occupation code 23-0000, \$160.24/hour), and office and administrative

staff (occupation code 43-0000, \$45.59/hour). The estimated cost is a combination of job functions with each covering one-third responsibility. Estimated cost per hour = (\$77.29 + \$160.24 + \$45.59)/3 = \$283.12/3 = \$94.37/hr.

¹¹ This figure of 108 transmission entities is based on the assumption that each agreement will be between 1 nuclear plant and 2 transmission entities (54 × 2 = 108). However, there is some double counting in this figure because some transmission entities may be party to multiple agreements with

multiple nuclear plants. The double counting does not affect the burden estimate, and the correct number of unique respondents will be reported to OMB.

¹² The reporting requirements have not changed. The decrease in the number of respondents is due to: (a) normal fluctuations in industry (e.g., companies merging and splitting, and coming into and going out of business), and (b) no new agreements being issued due to the lack of new nuclear plants being developed.

contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Dated: March 19, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-06260 Filed 3-22-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3442-029]

City of Nashua, New Hampshire; Notice of Waiver Period for Water Quality Certification Application

On January 22, 2024, City of Nashua submitted to the Federal Energy Regulatory Commission (Commission) a copy of its application for a Clean Water Act section 401(a)(1) water quality certification filed with New Hampshire Department of Environmental Services (New Hampshire DES), in conjunction with the above captioned project.

Pursuant to 40 CFR 121.6 and section 4.34(b)(5) of the Commission's regulations,¹ we hereby notify the New Hampshire DES of the following:

Date of Receipt of the Certification

Request: January 22, 2024

Reasonable Period of Time to Act on the Certification Request: One year (January 22, 2025)

If New Hampshire DES fails or refuses to act on the water quality certification request on or before the above date, then the agency certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: March 19, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-06258 Filed 3-22-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC11-119-004.

Applicants: Gabelli, Mario J., GGCP, Inc., GGCP Holdings, LLC, GAMCO Investors, Inc.

Description: Request for Reauthorization and Extension of

Blanket Authorizations Under Section 203 of the Federal Power Act of Mario J. Gabelli, et al.

Filed Date: 3/4/24.

Accession Number: 20240304-5193.

Comment Date: 5 p.m. ET 4/9/24.

Docket Numbers: EC24-60-000.

Applicants: American Electric Power Company, Inc.

Description: Application for Authorization Under Section 203 of the Federal Power Act of American Electric Power Company, Inc.

Filed Date: 3/15/24.

Accession Number: 20240315-5306.

Comment Date: 5 p.m. ET 4/5/24.

Docket Numbers: EC24-61-000.

Applicants: Censtar Energy, Censtar Operating Co., Electricity Maine, Electricity NH, Hiko Energy, Major Energy Electric Serv, Oasis Power, Perigee Energy, Provider Power Mass, Respond Power, Spark Energy, Verde Energy USA, Verde Energy USA NY, Verde En Trading.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Censtar Energy Corp., et al.

Filed Date: 3/18/24.

Accession Number: 20240318-5273.

Comment Date: 5 p.m. ET 4/8/24.

Docket Numbers: EC24-62-000.

Applicants: Hecate Energy Johanna Facility LLC, Jicarilla Solar 2 LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Hecate Energy Johanna Facility LLC, et al.

Filed Date: 3/19/24.

Accession Number: 20240319-5090.

Comment Date: 5 p.m. ET 4/9/24.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG24-138-000.

Applicants: Franklin Solar LLC.

Description: Franklin Solar LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 3/18/24.

Accession Number: 20240318-5236.

Comment Date: 5 p.m. ET 4/8/24.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL24-88-000.

Applicants: Spruce Power Holding Corporation.

Description: Petition for Declaratory Order of Spruce Power Holding Corporation.

Filed Date: 3/14/24.

Accession Number: 20240314-5176.

Comment Date: 5 p.m. ET 4/15/24.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18-194-007; ER18-195-007; EL23-71-002.

Applicants: East Texas Electric Cooperative, Inc., Northeast Texas Electric Cooperative, Inc., Golden Spread Electric Cooperative, Arkansas Electric Cooperative Corporation, American Electric Power Service Corporation, Southwest Power Pool, Inc., American Electric Power Service Corporation, Southwest Power Pool, Inc.

Description: Compliance Filing of AEP Oklahoma Transmission Company, Inc. et al.

Filed Date: 3/18/24.

Accession Number: 20240318-5271.

Comment Date: 5 p.m. ET 4/8/24.

Docket Numbers: ER20-2004-006.

Applicants: Public Service Electric and Gas Company, PJM Interconnection, L.L.C.

Description: Compliance filing: Public Service Electric and Gas Company submits tariff filing per 35:

Supplemental Filing re: PSE&G Compliance Filing in ER20-2004 to be effective 8/1/2021.

Filed Date: 3/18/24.

Accession Number: 20240318-5223.

Comment Date: 5 p.m. ET 4/8/24.

Docket Numbers: ER24-20-003.

Applicants: Cottontail Solar 2, LLC.

Description: Compliance filing: Revised Rate Schedule FERC No. 1 to be effective 12/4/2023.

Filed Date: 3/19/24.

Accession Number: 20240319-5142.

Comment Date: 5 p.m. ET 4/9/24.

Docket Numbers: ER24-1559-000.

Applicants: Puget Sound Energy, Inc.

Description: Compliance filing: Order 2023 Compliance—Annexes A and B to be effective 12/31/9998.

Filed Date: 3/18/24.

Accession Number: 20240318-5228.

Comment Date: 5 p.m. ET 4/8/24.

Docket Numbers: ER24-1560-000.

Applicants: DTE Electric Company.

Description: § 205(d) Rate Filing: Wholesale Distribution Service Rate Schedules Update to be effective 1/1/2024.

Filed Date: 3/18/24.

Accession Number: 20240318-5235.

Comment Date: 5 p.m. ET 4/8/24.

Docket Numbers: ER24-1562-000.

Applicants: Otter Tail Power Company.

Description: § 205(d) Rate Filing: Joint Development Agreement Certificate of Concurrence to be effective 2/2/2024.

Filed Date: 3/19/24.

Accession Number: 20240319-5082.

Comment Date: 5 p.m. ET 4/9/24.

Docket Numbers: ER24-1566-000.

Applicants: Happy Jack Windpower, LLC.

¹ 18 CFR 4.34(b)(5).