

until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before February 28, 2025, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Appalachian Power Company is authorized to continue operation of the Byllesby-Buck Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: March 1, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-04916 Filed 3-7-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8866-000]

Black Canyon Bliss, LLC; Notice of Authorization for Continued Project Operation

The license for the Stevenson No. 2 Hydroelectric Project No. 8866 was issued for a period ending February 29, 2024.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be

required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 8866 is issued to Black Canyon Bliss, LLC for a period effective March 1, 2024, through February 28, 2025, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before February 28, 2025, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Black Canyon Bliss, LLC is authorized to continue operation of the Stevenson No. 2 Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: March 1, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-04911 Filed 3-7-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR24-56-000.
Applicants: Columbia Gas of Ohio, Inc.

Description: 284.123 Rate Filing: COH Rates effective 1-31-2024 to be effective 1/31/2024.

Filed Date: 3/1/24.

Accession Number: 20240301-5079.

Comment Date: 5 p.m. ET 3/22/24.

Docket Numbers: RP24-458-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco Mar 2024) to be effective 3/1/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5159.

Comment Date: 5 p.m. ET 3/12/24.

Docket Numbers: RP24-459-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: 4(d) Rate Filing: 2024 Annual Transco Fuel Tracker to be effective 4/1/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5161.

Comment Date: 5 p.m. ET 3/12/24.

Docket Numbers: RP24-460-000.

Applicants: Northwest Pipeline LLC.
Description: 4(d) Rate Filing: North Seattle and South Seattle Annual Charges Update Filing 2024 to be effective 4/1/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5190.

Comment Date: 5 p.m. ET 3/12/24.

Docket Numbers: RP24-461-000.

Applicants: Northwest Pipeline LLC.
Description: 4(d) Rate Filing: 2024 Summer Fuel Filing to be effective 4/1/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5193.

Comment Date: 5 p.m. ET 3/12/24.

Docket Numbers: RP24-462-000.

Applicants: Columbia Gas Transmission, LLC.

Description: 4(d) Rate Filing: EPCA 2024 to be effective 4/1/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5226.

Comment Date: 5 p.m. ET 3/12/24.

Docket Numbers: RP24-463-000.

Applicants: Columbia Gas Transmission, LLC.

Description: 4(d) Rate Filing: TCRA 2024 to be effective 4/1/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5227.

Comment Date: 5 p.m. ET 3/12/24.

Docket Numbers: RP24-464-000.

Applicants: Columbia Gas Transmission, LLC.

Description: 4(d) Rate Filing: RAM 2024 to be effective 4/1/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5228.

Comment Date: 5 p.m. ET 3/12/24.

Docket Numbers: RP24-465-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing: Negotiated Rate Agreements Update (Pioneer Mar 2024) to be effective 3/1/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5232.

Comment Date: 5 p.m. ET 3/12/24.

Docket Numbers: RP24-466-000.

Applicants: Columbia Gulf Transmission, LLC.

Description: 4(d) Rate Filing: TRA 2024 to be effective 4/1/2024.

Filed Date: 2/29/24.
Accession Number: 20240229–5235.
Comment Date: 5 p.m. ET 3/12/24.
Docket Numbers: RP24–467–000.
Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing: Non-Conforming OPASA Update (SRP) to be effective 4/1/2024.

Filed Date: 2/29/24.
Accession Number: 20240229–5238.
Comment Date: 5 p.m. ET 3/12/24.
Docket Numbers: RP24–468–000.
Applicants: Crossroads Pipeline Company.

Description: 4(d) Rate Filing: TRA 2024 to be effective 4/1/2024.

Filed Date: 2/29/24.
Accession Number: 20240229–5250.
Comment Date: 5 p.m. ET 3/12/24.
Docket Numbers: RP24–469–000.
Applicants: NEXUS Gas Transmission, LLC.

Description: 4(d) Rate Filing: 2024 NEXUS ASA Filing to be effective 4/1/2024.

Filed Date: 2/29/24.
Accession Number: 20240229–5259.
Comment Date: 5 p.m. ET 3/12/24.
Docket Numbers: RP24–470–000.
Applicants: Northern Natural Gas Company.

Description: 4(d) Rate Filing: 20240229 Negotiated Rate to be effective 3/1/2024.

Filed Date: 2/29/24.
Accession Number: 20240229–5260.
Comment Date: 5 p.m. ET 3/12/24.
Docket Numbers: RP24–471–000.
Applicants: Midcontinent Express Pipeline LLC.

Description: 4(d) Rate Filing: Out-Of-Cycle Rate Adjustment Filing 2–29–24 to be effective 4/1/2024.

Filed Date: 2/29/24.
Accession Number: 20240229–5264.
Comment Date: 5 p.m. ET 3/12/24.
Docket Numbers: RP24–472–000.
Applicants: Southern Star Central Gas Pipeline, Inc.

Description: 4(d) Rate Filing: Fuel Filing—Eff. April 1, 2024 to be effective 4/1/2024.

Filed Date: 2/29/24.
Accession Number: 20240229–5274.
Comment Date: 5 p.m. ET 3/12/24.
Docket Numbers: RP24–473–000.
Applicants: Rover Pipeline LLC.

Description: Compliance filing: Rover 2023 AMPS Filing to be effective N/A.

Filed Date: 3/1/24.
Accession Number: 20240301–5006.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–474–000.
Applicants: Rover Pipeline LLC.
Description: Compliance filing: Flow Through of Cash-Out Penalty Revenues filed on 3–1–24 to be effective N/A.

Filed Date: 3/1/24.
Accession Number: 20240301–5009.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–475–000.
Applicants: Rover Pipeline LLC.
Description: 4(d) Rate Filing: Fuel Filing on 3–1–24 to be effective 4/1/2024.

Filed Date: 3/1/24.
Accession Number: 20240301–5012.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–476–000.
Applicants: Panhandle Eastern Pipe Line Company, LP.

Description: 4(d) Rate Filing: Fuel Filing on 3–1–24 to be effective 4/1/2024.

Filed Date: 3/1/24.
Accession Number: 20240301–5028.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–477–000.
Applicants: High Island Offshore System, L.L.C.

Description: 4(d) Rate Filing: Storm Damage Surcharge 2024 to be effective 4/1/2024.

Filed Date: 3/1/24.
Accession Number: 20240301–5029.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–478–000.
Applicants: Trunkline Gas Company, LLC.

Description: 4(d) Rate Filing: Fuel Filing on 3–1–24 to be effective 4/1/2024.

Filed Date: 3/1/24.
Accession Number: 20240301–5032.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–479–000.
Applicants: Florida Gas Transmission Company, LLC.

Description: 4(d) Rate Filing: Fuel Filing on 3–1–24 to be effective 4/1/2024.

Filed Date: 3/1/24.
Accession Number: 20240301–5035.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–480–000.
Applicants: ETC Tiger Pipeline, LLC.

Description: 4(d) Rate Filing: Fuel Filing Out of Cycle on 3–1–24 to be effective 4/1/2024.

Filed Date: 3/1/24.
Accession Number: 20240301–5039.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–481–000.
Applicants: Midship Pipeline Company, LLC.

Description: 4(d) Rate Filing: Midship Pipeline Company Fuel Filing to be effective 4/1/2024.

Filed Date: 3/1/24.
Accession Number: 20240301–5056.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–482–000.
Applicants: WBI Energy Transmission, Inc.

Description: 4(d) Rate Filing: 2024 Annual Fuel & Electric Power Reimbursement Adjustment to be effective 4/1/2024.

Filed Date: 3/1/24.
Accession Number: 20240301–5062.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–483–000.
Applicants: Cheniere Creole Trail Pipeline, L.P.

Description: 4(d) Rate Filing: Cheniere Creole Trail Annual Fuel Adjustment Filing to be effective 4/1/2024.

Filed Date: 3/1/24.
Accession Number: 20240301–5064.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–484–000.
Applicants: Cheniere Corpus Christi Pipeline, LP.

Description: 4(d) Rate Filing: Cheniere Corpus Christi Annual Fuel Adjustment Filing to be effective 4/1/2024.

Filed Date: 3/1/24.
Accession Number: 20240301–5072.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–485–000.
Applicants: High Point Gas Transmission, LLC.

Description: Compliance filing: High Point Gas Annual Fuel Adjustment Filing to be effective N/A.

Filed Date: 3/1/24.
Accession Number: 20240301–5082.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–486–000.
Applicants: TransCameron Pipeline, LLC.

Description: 4(d) Rate Filing: Normal filing 2024 Annual Fuel Reimbursement filing to be effective 4/1/2024.

Filed Date: 3/1/24.
Accession Number: 20240301–5088.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–487–000.
Applicants: UGI Mt. Bethel Pipeline Company, LLC.

Description: Annual Retainage Adjustment Mechanism filing for 2023 of UGI Mt. Bethel Pipeline Company, LLC.

Filed Date: 3/1/24.
Accession Number: 20240301–5095.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–488–000.
Applicants: Midcontinent Express Pipeline LLC.

Description: 4(d) Rate Filing: MEP Cashout Filing March 2024 to be effective 4/1/2024.

Filed Date: 3/1/24.
Accession Number: 20240301–5096.
Comment Date: 5 p.m. ET 3/13/24.
Docket Numbers: RP24–489–000.
Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: 4(d) Rate Filing: Negotiated Rates—Northern to Emera

Energy 3067 eff 3–1–24 to be effective 3/1/2024.

Filed Date: 3/1/24.

Accession Number: 20240301–5099.

Comment Date: 5 p.m. ET 3/13/24.

Docket Numbers: RP24–490–000.

Applicants: NEXUS Gas Transmission, LLC.

Description: 4(d) Rate Filing: Negotiated Rates—Various Releases eff 3–1–2024 to be effective 3/1/2024.

Filed Date: 3/1/24.

Accession Number: 20240301–5101.

Comment Date: 5 p.m. ET 3/13/24.

Docket Numbers: RP24–491–000.

Applicants: Equitrans, L.P.

Description: 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements- 3/1/2024 to be effective 3/1/2024.

Filed Date: 3/1/24.

Accession Number: 20240301–5104.

Comment Date: 5 p.m. ET 3/13/24.

Docket Numbers: RP24–492–000.

Applicants: MountainWest Pipeline, LLC.

Description: 4(d) Rate Filing: Storage Aquifer Integration to be effective 4/1/2024.

Filed Date: 3/1/24.

Accession Number: 20240301–5107.

Comment Date: 5 p.m. ET 3/13/24.

Docket Numbers: RP24–493–000.

Applicants: Cheniere Corpus Christi Pipeline, LP.

Description: 4(d) Rate Filing: Cheniere Corpus Christi EPC Rate Change to be effective 4/1/2024.

Filed Date: 3/1/24.

Accession Number: 20240301–5113.

Comment Date: 5 p.m. ET 3/13/24.

Docket Numbers: RP24–494–000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: 4(d) Rate Filing: CIG Qtrly LUF True-up Feb 2024 to be effective 4/1/2024.

Filed Date: 3/1/24.

Accession Number: 20240301–5127.

Comment Date: 5 p.m. ET 3/13/24.

Docket Numbers: RP24–495–000.

Applicants: East Tennessee Natural Gas, LLC.

Description: 4(d) Rate Filing: Cashout Payment Flexibility Filing to be effective 4/1/2024.

Filed Date: 3/1/24.

Accession Number: 20240301–5130.

Comment Date: 5 p.m. ET 3/13/24.

Docket Numbers: RP24–496–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing: Non-Conforming Agreement Filing (Mieco) to be effective 4/1/2024.

Filed Date: 3/1/24.

Accession Number: 20240301–5160.

Comment Date: 5 p.m. ET 3/13/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: March 1, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–04908 Filed 3–7–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23–523–000]

ANR Pipeline Company; Notice of Availability of the Environmental Assessment for the Proposed Oak Grove Enhancement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Oak Grove Enhancement Project (Project) proposed by ANR Pipeline Company (ANR) in Docket No. CP23–523–000. ANR requests a Certificate of Public Convenience and Necessity pursuant to section 7(c) and

Authorization pursuant to section 7(b) of the Natural Gas Act to construct, operate, and abandon certain natural gas pipeline facilities in Richland and West Carroll Parishes, Louisiana. The proposed Project would include construction of 34.1 miles of new 30-inch-diameter natural gas pipeline to replace 33.6 miles of existing 30-inch-diameter natural gas pipeline. According to ANR, its project would improve the integrity and reliability of ANR's system by replacing vintage pipeline facilities installed in the 1950's with new pipeline facilities.

The EA assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The Project would consist of the following facilities:

- installation of 34.1 miles of new 30-inch-diameter segment of natural gas pipeline, which will begin at ANR's existing Delhi Compressor Station (CS) in Richland Parish, Louisiana and primarily parallel the existing Line 0–501, 1–501, and 2–501 pipelines before the new segment ties into the existing route just south of State Route 586 in West Carroll Parish, Louisiana.

- Abandonment in place and by removal of 33.6 miles of existing 30-inch-diameter natural gas pipeline, which begins at ANR's existing Delhi CS in Richland Parish and terminates just south of State Route 586 in West Carroll Parish. Approximately one percent (0.25 mile) of the existing Line 0–501 segment would be abandoned by removal, while the remaining existing pipeline segments (totaling 33.35 miles) would be abandoned in place.

- Replacement, modification, and installation of mainline valves and tie-ins at existing ANR aboveground facilities.

The Project would not increase or reduce service to any existing ANR customer and no changes to system capacity are proposed. ANR's Project design would allow the existing segment to remain in operation until the replacement pipeline is placed into service.

The Commission mailed a copy of the *Notice of Availability* of the EA to Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes;