

Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-5867-054.

For further information, contact Kelly Wolcott at 202-502-6480 or kelly.wolcott@ferc.gov.

Dated: February 29, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-04804 Filed 3-6-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC24-54-000.

Applicants: Public Service Company of New Mexico, Arroyo Solar LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Public Service Company of New Mexico, et al.

Filed Date: 2/28/24.

Accession Number: 20240228-5265.

Comment Date: 5 p.m. ET 3/20/24.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG24-122-000.

Applicants: Flatland Storage LLC.

Description: Flatland Storage LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 2/29/24.

Accession Number: 20240229-5166.

Comment Date: 5 p.m. ET 3/21/24.

Docket Numbers: EG24-123-000.

Applicants: Hickory Solar LLC.

Description: Hickory Solar LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 2/29/24.

Accession Number: 20240229-5178.

Comment Date: 5 p.m. ET 3/21/24.

Docket Numbers: EG24-124-000.

Applicants: Ragsdale Solar, LLC.

Description: Ragsdale Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 2/29/24.

Accession Number: 20240229-5180.

Comment Date: 5 p.m. ET 3/21/24.

Docket Numbers: EG24-125-000.

Applicants: Randolph Solar Park LLC.

Description: Randolph Solar Park LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 2/29/24.

Accession Number: 20240229-5183.

Comment Date: 5 p.m. ET 3/21/24.

Docket Numbers: EG24-126-000.

Applicants: Wolf Run Solar LLC.

Description: Wolf Run Solar LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 2/29/24.

Accession Number: 20240229-5188.

Comment Date: 5 p.m. ET 3/21/24.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22-1525-000.

Applicants: Southwest Power Pool, Inc.

Description: Refund Report: People's—Refund Report in Response to Order in ER-22-1525 to be effective N/A.

Filed Date: 2/29/24.

Accession Number: 20240229-5031.

Comment Date: 5 p.m. ET 3/21/24.

Docket Numbers: ER24-965-001.

Applicants: Versant Power.

Description: Tariff Amendment: Pause Cancellation of PERC IA (ER24-965-) to be effective 5/1/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5215.

Comment Date: 5 p.m. ET 3/21/24.

Docket Numbers: ER24-1361-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to WMPA, SA No. 6254; Queue No. AD2-135 to be effective 4/29/2024.

Filed Date: 2/28/24.

Accession Number: 20240228-5236.

Comment Date: 5 p.m. ET 3/20/24.

Docket Numbers: ER24-1362-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Revisions to the GI Procedures to Increase Study Deposits (RR 603) to be effective 5/1/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5033.

Comment Date: 5 p.m. ET 3/21/24.

Docket Numbers: ER24-1363-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1313R18 Oklahoma Gas and Electric Company NITSA and NOA to be effective 2/1/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5078.

Comment Date: 5 p.m. ET 3/21/24.

Docket Numbers: ER24-1366-000.

Applicants: Tumbleweed Energy, LLC.

Description: Initial rate filing: Market-Based Rate Application and Requests for Waivers and Blanket Approvals to be effective 3/1/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5097.

Comment Date: 5 p.m. ET 3/21/24.

Docket Numbers: ER24-1367-000.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: § 205(d) Rate Filing: 2024.02.29 CAPX2020 Brookings2 Joint Dev Agmt 749-NSP to be effective 2/2/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5120.

Comment Date: 5 p.m. ET 3/21/24.

Docket Numbers: ER24-1368-000.

Applicants: Ameren Illinois Company.

Description: § 205(d) Rate Filing: Notices of Cancellation to be effective 8/13/2023.

Filed Date: 2/29/24.

Accession Number: 20240229-5131.

Comment Date: 5 p.m. ET 3/21/24.

Docket Numbers: ER24-1369-000.

Applicants: New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: Mar 2024 Membership Filing to be effective 3/1/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5222.

Comment Date: 5 p.m. ET 3/21/24.

Docket Numbers: ER24-1370-000.

Applicants: Morgantown Power, LLC.

Description: Tariff Amendment: Notice of Cancellation of Reactive Service Rate Schedule to be effective 6/1/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5224.

Comment Date: 5 p.m. ET 3/21/24.

Docket Numbers: ER24-1371-000.

Applicants: Atrisco Solar SF LLC.

Description: Petition for Waivers and Blanket Authorization under Section 204 of Atrisco Solar SF LLC.

Filed Date: 2/28/24.

Accession Number: 20240228-5273.

Comment Date: 5 p.m. ET 3/20/24.

Docket Numbers: ER24-1373-000.

Applicants: Lanyard Power Holdings, LLC.

Description: Tariff Amendment: Notice of Cancellation of Reactive Service Rate Schedule to be effective 6/1/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5237.

Comment Date: 5 p.m. ET 3/21/24.

Docket Numbers: ER24-1374-000.

Applicants: Sierra Estrella Energy

Storage LLC.

Description: Baseline eTariff Filing: Application for MBR Authorization and Request for Waivers to be effective 4/30/2024.

Filed Date: 2/29/24.

Accession Number: 20240229-5252.

Comment Date: 5 p.m. ET 3/21/24.

Docket Numbers: ER24–1375–000.

Applicants: Superstition Energy Storage LLC.

Description: Baseline eTariff Filing: Application for MBR Authorization and Request for Waivers to be effective 4/30/2024.

Filed Date: 2/29/24.

Accession Number: 20240229–5258.

Comment Date: 5 p.m. ET 3/21/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: February 29, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–04810 Filed 3–6–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4472–031]

Union Falls Hydropower, L.P.; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 4472–031.

c. *Date Filed:* June 30, 2022.

d. *Applicant:* Union Falls Hydropower, L.P. (Union Falls).

e. *Name of Project:* Saranac Hydroelectric Project (Saranac Project or project).

f. *Location:* The existing project is located on the Saranac River in Franklin and Clinton Counties, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Ms. Sherri Loon, Coordinator—Operations USA, Kruger Energy, 423 Brunswick Ave., Gardiner, ME 04345; phone: (207) 203–3026; email: Sherri.Loan@kruger.com.

i. *FERC Contact:* Joshua Dub at (202) 502–8138, or email at joshua.dub@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A.

Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Saranac Hydroelectric Project (P–4472–031).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The Saranac Project includes a 520.5-foot-long concrete dam that includes: (1) a 198-foot-long west abutment; (2) a 36.5-foot-long, 29.7-foot-high intake structure with two 15.25-foot-wide, 14.62-foot-high headgates that each control flow to a 10.5-foot-wide, 8-foot-high intake opening equipped with a 12-foot-wide, 25-foot-high trashrack with 1-inch clear bar spacing; (3) a 151-foot-long, 24-foot-high section with a 147-foot-long ogee spillway with 1-foot-high flashboards that have a crest elevation of 1,409.49 feet National Geodetic Vertical Dam of 1929 (NGVD 29), and two 5-foot-wide, 5-foot-high low-level outlet gates; and (4) a 135-foot-long east abutment. The dam creates an impoundment that has a surface area of approximately 1,630 acres at an elevation of 1409.49 feet NGVD 29.

From the impoundment, water flows through the intake structure to a 1,433-foot-long, 11-foot-diameter steel penstock that bifurcates into two 71-foot-long, 7-foot-diameter gated sections. The penstock is equipped with a 30-foot-high, 2.5-foot-diameter surge vent that is located in a 15-foot-wide, 15-foot-long wooden vent house located approximately 550 feet downstream of the intake structure.

The penstock conveys water to two 1.3-megawatt (MW) horizontal Kaplan turbine-generator units located in an approximately 62-foot-wide, 40-foot-long concrete and masonry powerhouse that has a total installed capacity of 2.6 MW. Water is discharged from the turbines through draft tubes to an approximately 50-foot-long tailrace that discharges to the Saranac River. The project creates an approximately 1,840-foot-long bypassed reach.

The project includes a 36.5-foot-wide, 17-foot-high intake gatehouse at the