

- Leadership-Class Computing Facility Construction Award and Vote
- Vote to move into Executive Plenary Closed Session

Plenary Board

Closed (Executive) Session: 12:50 p.m.–2:05 p.m.

- NSB Chair's Opening Remarks
 - Approval of August 2023 Executive Plenary closed meeting minutes
 - NSB Honorary Awards, Discussion of slate of finalists for the 2024 Vannevar Bush and Science & Society awards and Vote
 - NSF Director's Remarks
 - Organizational Updates
 - Infrastructure Planning
 - NSB Chair's Closing Remarks
- Meeting Adjourns: 2:05 p.m.

Portions Open to the Public

Wednesday, November 29, 2023

10:00 a.m.–1:00 p.m. Plenary NSB

Thursday, November 30, 2023

8:30 a.m.–9:50 a.m. Plenary NSB

Portions Closed to the Public

Wednesday, November 29, 2023

2:00 p.m.–2:25 p.m. Plenary NSB
2:25 p.m.–2:55 p.m. Committee on Strategy

2:55 p.m.–4:35 p.m. Plenary NSB
4:35 p.m.–5:20 p.m. Plenary NSB (executive session)

Thursday, November 30, 2023

10:00 a.m.–12:05 p.m. Plenary NSB
12:50 p.m.–2:05 p.m. Plenary NSB (executive session)

Members of the public are advised that the NSB provides some flexibility around start and end times. A session may be allowed to run over by as much as 15 minutes if the Chair decides the extra time is warranted. The next session will start no later than 15 minutes after the noticed start time. If a session ends early, the next meeting may start up to 15 minutes earlier than the noticed start time. Sessions will not vary from noticed times by more than 15 minutes.

CONTACT PERSON FOR MORE INFORMATION:

The NSB Office contact is Christopher Blair, cblair@nsf.gov, 703–292–7000. The NSB Public Affairs contact is Nadine Lynn, nlynn@nsf.gov, 703–292–2490. Please refer to the NSB website for additional information: <https://www.nsf.gov/nsb>.

Ann E. Bushmiller,

Senior Counsel to the National Science Board.

[FR Doc. 2023–26225 Filed 11–24–23; 11:15 am]

BILLING CODE 7555–01–P

NUCLEAR REGULATORY COMMISSION

[NRC–2023–0195]

Monthly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

AGENCY: Nuclear Regulatory Commission.

ACTION: Monthly notice.

SUMMARY: Pursuant to section 189.a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular monthly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person.

DATES: Comments must be filed by December 28, 2023. A request for a hearing or petitions for leave to intervene must be filed by January 29, 2024. This monthly notice includes all amendments issued, or proposed to be issued, from October 13, 2023, to November 8, 2023. The last monthly notice was published on October 31, 2023.

ADDRESSES: You may submit comments by any of the following methods; however, the NRC encourages electronic comment submission through the Federal rulemaking website:

- *Federal rulemaking website:* Go to <https://www.regulations.gov> and search for Docket ID NRC–2023–0195. Address questions about Docket IDs in *Regulations.gov* to Stacy Schumann; telephone: 301–415–0624; email: Stacy.Schumann@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *Mail comments to:* Office of Administration, Mail Stop: TWFN–7–A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, ATTN: Program Management, Announcements and Editing Staff.

For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the

SUPPLEMENTARY INFORMATION section of this document.

FOR FURTHER INFORMATION CONTACT:

Shirley Rohrer, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, telephone: 301–415–5411; email: Shirley.Rohrer@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC–2023–0195, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC–2023–0195.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, at 301–415–4737, or by email to PDR.Resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

- *NRC's PDR:* The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1–800–397–4209 or 301–415–4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

B. Submitting Comments

The NRC encourages electronic comment submission through the Federal rulemaking website (<https://www.regulations.gov>). Please include Docket ID NRC–2023–0195, facility name, unit number(s), docket number(s), application date, and subject, in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <https://www.regulations.gov> as well as enter the

comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown in this notice, the Commission finds that the licensees' analyses provided, consistent with section 50.91 of title 10 of the *Code of Federal Regulations* (10 CFR) "Notice for public comment; State consultation," are sufficient to support the proposed determinations that these amendment requests involve NSHC. Under the Commission's regulations in 10 CFR 50.92, operation of the facilities in accordance with the proposed amendments would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on these proposed determinations. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determinations.

Normally, the Commission will not issue the amendments until the expiration of 60 days after the date of publication of this notice. The Commission may issue any of these license amendments before expiration of the 60-day period provided that its final determination is that the amendment involves NSHC. In addition, the Commission may issue any of these amendments prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action on any of these amendments prior to the

expiration of either the comment period or the notice period, it will publish in the **Federal Register** a notice of issuance. If the Commission makes a final NSHC determination for any of these amendments, any hearing will take place after issuance. The Commission expects that the need to take action on any amendment before 60 days have elapsed will occur very infrequently.

A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any person (petitioner) whose interest may be affected by any of these actions may file a request for a hearing and petition for leave to intervene (petition) with respect to that action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

Petitions must be filed no later than 60 days from the date of publication of this notice in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii).

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration, which will serve to establish when the hearing is held. If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h) no later than 60 days from the date of publication of this notice. Alternatively, a State, local governmental body, Federally recognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

For information about filing a petition and about participation by a person not a party under 10 CFR 2.315, see ADAMS Accession No. ML20340A053 (<https://adamswebsearch2.nrc.gov/webSearch2/main.jsp?AccessionNumber=ML20340A053>) and on the NRC's public website at <https://www.nrc.gov/about-nrc/regulatory/adjudicatory/hearing.html#participate>.

B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including documents filed by an interested State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof that requests to participate under 10 CFR 2.315(c), must be filed in accordance with 10 CFR 2.302. The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases, to mail copies on electronic storage media, unless an exemption permitting an alternative filing method, as further discussed, is granted. Detailed guidance on electronic submissions is located in the "Guidance for Electronic Submissions to the NRC" (ADAMS Accession No. ML13031A056) and on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals.html>.

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at Hearing.Docket@nrc.gov, or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the proceeding if the

Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC’s public website at <https://www.nrc.gov/site-help/e-submittals/getting-started.html>. After a digital ID certificate is obtained and a docket created, the participant must submit adjudicatory documents in Portable Document Format. Guidance on submissions is available on the NRC’s public website at <https://www.nrc.gov/site-help/electronic-sub-ref-mat.html>. A filing is considered complete at the time the document is submitted through the NRC’s E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. ET on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email confirming receipt of the document. The E-Filing system also distributes an email that provides access to the document to the NRC’s Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed to obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC’s adjudicatory E-Filing system may seek assistance by contacting the NRC’s Electronic Filing Help Desk through the “Contact Us” link located on the NRC’s public website at <https://www.nrc.gov/site-help/e-submittals.html>, by email to MSHD.Resource@nrc.gov, or by a toll-free call at 1–866–672–7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., ET, Monday through Friday, except Federal holidays.

Participants who believe that they have good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted in accordance with 10 CFR 2.302(b)–(d). Participants filing adjudicatory documents in this manner are responsible for serving their documents on all other participants. Participants granted an exemption under 10 CFR 2.302(g)(2) must still meet the electronic formatting requirement in 10 CFR 2.302(g)(1), unless the participant also seeks and is granted an exemption from 10 CFR 2.302(g)(1).

Documents submitted in adjudicatory proceedings will appear in the NRC’s electronic hearing docket, which is publicly available at <https://adams.nrc.gov/ehd>, unless excluded pursuant to an order of the presiding

officer. If you do not have an NRC-issued digital ID certificate as previously described, click “cancel” when the link requests certificates and you will be automatically directed to the NRC’s electronic hearing dockets where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information such as social security numbers, home addresses, or personal phone numbers in their filings unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants should not include copyrighted materials in their submission.

The following table provides the plant name, docket number, date of application, ADAMS accession number, and location in the application of the licensees’ proposed NSHC determinations. For further details with respect to these license amendment applications, see the applications for amendment, which are available for public inspection in ADAMS. For additional direction on accessing information related to this document, see the “Obtaining Information and Submitting Comments” section of this document.

LICENSE AMENDMENT REQUEST(S)

Constellation Energy Generation, LLC; Braidwood Station, Units 1 and 2, Will County, IL; Byron Station, Units 1 and 2, Ogle County, IL

Docket No(s)	50–454, 50–455, 50–456, 50–457.
Application date	September 29, 2023.
ADAMS Accession No	ML23272A201.
Location in Application of NSHC	Pages 50–52 of Attachment 1.
Brief Description of Amendment(s)	The proposed amendments would revise the Byron and Braidwood (1) Technical Specification (TS) 3.7.15 to increase the required spent fuel pool boron concentration to be greater or equal to 2000 parts per million; (2) TS 3.7.16 to update Figure 3.7.1.16–1 to include fuel from Framatome and Westinghouse; (3) TS 4.3.1.b to update the description and references; and (4) TS 4.3.1.c and d (Braidwood only) to update the description and references.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jason Zorn, Associate General Counsel, Constellation Energy Generation, 4300 Winfield Road, Warrenville, IL 60555.
NRC Project Manager, Telephone Number	Joel Wiebe, 301–415–6606.

Duke Energy Progress, LLC; H. B. Robinson Steam Electric Plant, Unit No. 2; Darlington County, SC

Docket No(s)	50–261.
Application date	October 5, 2023.
ADAMS Accession No	ML23278A247.
Location in Application of NSHC	Pages 6–7 of the Enclosure.
Brief Description of Amendment(s)	The proposed amendment would revise Technical Specification (TS) Section 5.7, “High Radiation Area,” consistent with NRC-approved TS Task Force (TSTF) Traveler 258 (TSTF–258–A), Revision 4, “Changes to Section 5.0, Administrative Controls.”
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Tracey Mitchell LeRoy, Deputy General Counsel, Duke Energy Corporation, 4720 Piedmont Row Dr., Charlotte, NC 28210.

LICENSE AMENDMENT REQUEST(S)—Continued

NRC Project Manager, Telephone Number	Luke Haeg, 301-415-0272.
Nebraska Public Power District; Cooper Nuclear Station; Nemaha County, NE	
Docket No(s)	50-298.
Application date	September 6, 2023.
ADAMS Accession No	ML23249A134.
Location in Application of NSHC	Pages 15-17 of Attachment 1.
Brief Description of Amendment(s)	The proposed amendment would revise Cooper Nuclear Station Technical Specification (TS) Section 3.8.3, "Diesel Fuel Oil, Lube Oil, and Starting Air," to allow the use of temporary fuel oil storage tanks to supplement the required fuel oil storage inventory used by the emergency diesel generators. The proposed TS change would be applicable during the 2024 Refueling Outage 33 while in Modes 4 or 5 to allow cleaning, inspection, and any needed repairs of the permanent diesel generator fuel oil storage tanks.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	John C. McClure, Vice President, Governmental Affairs & General Counsel Nebraska Public Power District, P.O. Box 499, Columbus, NE 68601.
NRC Project Manager, Telephone Number	Thomas Wengert, 301-415-4037.
Pacific Gas and Electric Company; Diablo Canyon Power Plant, Units 1 and 2; San Luis Obispo County, CA	
Docket No(s)	50-275, 50-323.
Application date	September 27, 2023.
ADAMS Accession No	ML23270B909.
Location in Application of NSHC	Pages 15 to 17 of the Enclosure.
Brief Description of Amendment(s)	The proposed amendments would permit Diablo Canyon Power Plant, Units 1 and 2, to adopt 10 CFR 50.69, "Risk-Informed Categorization and Treatment of Structures, Systems and Components for Nuclear Power Reactors."
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jennifer Post, Esq., Pacific Gas and Electric Co., 77 Beale Street, Room 3065, Mail Code B30A, San Francisco, CA 94105.
NRC Project Manager, Telephone Number	Samson Lee, 301-415-3168.
Tennessee Valley Authority; Sequoyah Nuclear Plant, Units 1 and 2; Hamilton County, TN; Tennessee Valley Authority; Watts Bar Nuclear Plant, Units 1 and 2; Rhea County, TN	
Docket No(s)	50-327, 50-328, 50-390, 50-391.
Application date	August 2, 2023, as supplemented by letter(s) dated September 20, 2023.
ADAMS Accession No	ML23214A385, ML23264A006.
Location in Application of NSHC	Enclosure 1 of the Supplement dated September 20, 2023.
Brief Description of Amendment(s)	On September 5, 2023, the NRC staff published a proposed no significant hazards consideration (NSHC) determination in the Federal Register (88 FR 60714) for the proposed amendments. Subsequently, by letter dated September 20, 2023, the licensee clarified the NSHC of the August 2, 2023, amendment request as originally noticed in the Federal Register . The clarified NSHC is Enclosure 1 to the September 20, 2023, letter.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	David Fountain, Executive VP and General Counsel, Tennessee Valley Authority, 6A West Tower, 400 West Summit Hill Drive, Knoxville, TN 37902.
NRC Project Manager, Telephone Number	Perry Buckberg, 301-415-1383.
Vistra Operations Company LLC; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX	
Docket No(s)	50-445, 50-446.
Application date	September 14, 2023.
ADAMS Accession No	ML23257A172.
Location in Application of NSHC	Pages 30-32 of the Enclosure.
Brief Description of Amendment(s)	The proposed amendments would modify the Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2, Technical Specification Required Action 3.8.1.B.4 to extend the allowed outage time for an inoperable emergency diesel generator from 72 hours to 14 days.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Timothy P. Matthews, Esq., Morgan, Lewis and Bockius, 1111 Pennsylvania Avenue NW, Washington, DC 20004.
NRC Project Manager, Telephone Number	Dennis Galvin, 301-415-6256.

III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses

During the period since publication of the last monthly notice, the Commission has issued the following amendments. The Commission has determined for

each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the

Commission's rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed NSHC determination, and opportunity for a

hearing in connection with these actions, were published in the **Federal Register** as indicated in the safety evaluation for each amendment.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these

amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.22(b) and has made a determination based on that assessment, it is so indicated in the safety evaluation for the amendment.

For further details with respect to each action, see the amendment and associated documents such as the Commission’s letter and safety evaluation, which may be obtained

using the ADAMS accession numbers indicated in the following table. The safety evaluation will provide the ADAMS accession numbers for the application for amendment and the **Federal Register** citation for any environmental assessment. All of these items can be accessed as described in the “Obtaining Information and Submitting Comments” section of this document.

LICENSE AMENDMENT ISSUANCE(S)

Duke Energy Carolinas, LLC; Catawba Nuclear Station, Units 1 and 2; York County, SC; Duke Energy Carolinas, LLC; McGuire Nuclear Station, Units 1 and 2; Mecklenburg County, NC; Duke Energy Carolinas, LLC; Oconee Nuclear Station, Units 1, 2, and 3; Oconee County, SC; Duke Energy Progress, LLC; H. B. Robinson Steam Electric Plant, Unit No. 2; Darlington County, SC; Duke Energy Progress, LLC; Shearon Harris Nuclear Power Plant, Unit 1; Wake and Chatham Counties, NC

Docket No(s)	50–413, 50–414, 50–369, 50–370, 50–269, 50–270, 50–287, 50–261, 50–400.
Amendment Date	October 24, 2023.
ADAMS Accession No	ML23241A987.
Amendment No(s)	Catawba 318 (Unit 1), 314 (Unit 2), Harris 200 (Unit 1), McGuire 329 (Unit 1), 308 (Unit 2), Oconee 429 (Unit 1), 431 (Unit 2), 430 (Unit 3), Robinson 278 (Unit 2).
Brief Description of Amendment(s)	The amendments revised surveillance requirements for reactor coolant system pressure isolation valve operational leakage testing and removed restrictive surveillance frequencies related to the reactor trip system instrumentation.
Public Comments Received as to Proposed NSHC (Yes/No).	No.

Southern Nuclear Operating Company, Inc.; Joseph M. Farley Nuclear Plant, Units 1 and 2; Houston County, AL; Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 1 and 2; Burke County, GA

Docket No(s)	50–348, 50–364, 50–424, 50–425.
Amendment Date	October 23, 2023.
ADAMS Accession No	ML23187A148.
Amendment No(s)	Farley 248 (Unit 1), 245 (Unit 2); Vogtle 222 (Unit 1), 205 (Unit 2).
Brief Description of Amendment(s)	The amendments revised Technical Specification (TS) 3.2.1, “Heat Flux Hot Channel Factor (FQ(Z)),” to adopt the TS changes for the Relaxed Axial Offset Control (RAOC) methodology described in Appendix A of Westinghouse topical report WCAP–17661–P–A, Revision 1, “Improved RAOC and CAOC [Constant Axial Offset Control] FQ Surveillance Technical Specifications” (ML19225C081), to address the issues identified in Westinghouse Nuclear Safety Advisory Letter (NSAL)–09–5, Revision 1, “Relaxed Axial Offset Control FQ Technical Specification Actions,” dated September 23, 2009, and NSAL–15–1, “Heat Flux Hot Channel Factor Technical Specification Surveillance,” dated February 3, 2015. The amendments include adoption of several technical specification task force (TSTF) change travelers to align the Vogtle, Units 1 and 2, and Farley, Units 1 and 2, TSs with the FQ formulations and required actions of TS 3.2.1B, “Heat Flux Hot Channel Factor (FQ(Z)) (RAOC–W(Z) Methodology),” of NUREG–1431, “Standard Technical Specifications Westinghouse Plants,” Volume 1, Revision 5 (ML21259A155). The TSTFs are (1) TSTF–99–A, Revision 0, “Extend the Completion Time for Fq(w) not within limits from 2 hours to 4 hours;” (ML040480063); (2) TSTF–241–A, Revision 4, “Allow time for stabilization after reducing power due to QPTR [quadrant power tilt ratio] out of limit;” (ML040611034); and (3) TSTF–290–A, Revision 0, “Revisions to hot channel factor specifications,” (ML040630063). Additionally, the amendments revised the Vogtle, Units 1 and 2, and Farley, Units 1 and 2, TS 5.6.5, “Core Operating Limits Report (COLR),” to include WCAP–17661–P–A, Revision 1, in the list of the NRC approved methodologies used to develop the cycle specific COLR.
Public Comments Received as to Proposed NSHC (Yes/No).	No.

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 1 and 2; Burke County, GA

Docket No(s)	50–424, 50–425.
Amendment Date	October 12, 2023.
ADAMS Accession No	ML23263A985.
Amendment No(s)	221 (Unit 1), 205 (Unit 2).
Brief Description of Amendment(s)	The amendments revised Technical Specification 5.5.11, “Ventilation Filter Testing Program (VFTP).” Specifically, the amendments revised the acceptance criteria for the charcoal absorber penetration for the Control Room Emergency Filtration System item number 5.5.11.c from 0.2-percent to 0.5-percent.
Public Comments Received as to Proposed NSHC (Yes/No).	No.

LICENSE AMENDMENT ISSUANCE(S)—Continued

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA	
Docket No(s) Amendment Date ADAMS Accession No Amendment No(s) Brief Description of Amendment(s) Public Comments Received as to Proposed NSHC (Yes/No).	52–025, 52–026. November 7, 2023. ML23268A057. 194 (Unit 3), 191 (Unit 4). The amendments relocated Technical Specification 3.7.9, “Spent Fuel Pool Makeup Water Sources,” to the Vogtle Technical Requirements Manual (TRM) as “UFSAR [Updated Final Safety Analysis Report] Standard Content,” which is controlled in accordance with 10 CFR 50.59, “Changes, tests and experiments.” The amendments also changed to plant-specific design control document Tier 2 information affected by the relocation. No.
STP Nuclear Operating Company; South Texas Project, Units 1 and 2; Matagorda County, TX	
Docket No(s) Amendment Date ADAMS Accession No Amendment No(s) Brief Description of Amendment(s) Public Comments Received as to Proposed NSHC (Yes/No).	50–498, 50–499. November 1, 2023. ML23298A000. 226 (Unit 1) and 211 (Unit 2). The NRC staff approved conforming administrative license amendments regarding the indirect transfer of the NRG South Texas LP 44-percent possession-only non-operating interests in South Texas Project (STP), Units 1 and 2, from NRG South Texas LP to Constellation Energy Generation, LLC. The amendments revised Renewed Facility Operating License Nos. NPF–76 and NPF–80 to reflect the renaming of NRG South Texas LP to Constellation South Texas, LLC. No.
Virginia Electric and Power Company; Surry Power Station, Unit Nos. 1 and 2; Surry County, VA	
Docket No(s) Amendment Date ADAMS Accession No Amendment No(s) Brief Description of Amendment(s) Public Comments Received as to Proposed NSHC (Yes/No).	50–280, 50–281. November 2, 2023. ML23200A262. 314 (Unit 1), 314 (Unit 2). The amendments revised the following technical specifications (TSs), as part of a criticality safety analysis for fuel assembly storage in the Surry Power Station, Units 1 and 2, spent fuel pool storage racks and new fuel storage racks; TS 5.3.1.1, Spent Fuel Pool Storage Racks; TS 5.3.1.2, New Fuel Storage Racks; TS 5.3.1.3, Two Region Spent Fuel Pool Layout; and adds new Figure 5.3–1, New Fuel Storage Racks Empty Cells, and Figure 5.3–2, Region 1 Burnup Curve. Yes.
Virginia Electric and Power Company; Surry Power Station, Unit Nos. 1 and 2; Surry County, VA	
Docket No(s) Amendment Date ADAMS Accession No Amendment No(s) Brief Description of Amendment(s) Public Comments Received as to Proposed NSHC (Yes/No).	50–280, 50–281. November 7, 2023. ML23242A229. 315 (Unit 1); 315 (Unit 2). The amendments revised the Surry Emergency Plan to allow the relocation of the Technical Support Center from its current location, adjacent to the Main Control Room, to a building that was used previously as the Local Emergency Operations Facility. No.

IV. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Final Determination of No Significant Hazards Consideration and Opportunity for a Hearing (Exigent Circumstances or Emergency Situation)

Since publication of the last monthly notice, the Commission has issued the following amendment. The Commission has determined for this amendment that the application for the amendment complies with the standards and requirements of the Atomic Energy Act

of 1954, as amended (the Act), and the Commission’s rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission’s rules and regulations in 10 CFR, chapter I, which are set forth in the license amendment.

Because of exigent circumstances or emergency situation associated with the date the amendment was needed, there was not time for the Commission to publish, for public comment before issuance, its usual notice of consideration of issuance of amendment, proposed NSHC

determination, and opportunity for a hearing.

For exigent circumstances, the Commission has either issued a **Federal Register** notice providing opportunity for public comment or has used local media to provide notice to the public in the area surrounding a licensee’s facility of the licensee’s application and of the Commission’s proposed determination of NSHC. The Commission has provided a reasonable opportunity for the public to comment, using its best efforts to make available to the public means of communication for the public to

respond quickly, and in the case of telephone comments, the comments have been recorded or transcribed as appropriate and the licensee has been informed of the public comments.

In circumstances where failure to act in a timely way would have resulted, for example, in derating or shutdown of a nuclear power plant or in prevention of either resumption of operation or of increase in power output up to the plant's licensed power level, the Commission may not have had an opportunity to provide for public comment on its NSHC determination. In such case, the license amendment has been issued without opportunity for comment prior to issuance. If there has been some time for public comment but less than 30 days, the Commission may provide an opportunity for public comment. If comments have been requested, it is so stated. In either event, the State has been consulted by telephone whenever possible.

Under its regulations, the Commission may issue and make an amendment immediately effective, notwithstanding the pendency before it of a request for

a hearing from any person, in advance of the holding and completion of any required hearing, where it has determined that NSHC is involved.

The Commission has applied the standards of 10 CFR 50.92 and has made a final determination that the amendments involve NSHC. The basis for this determination is contained in the documents related to each action. Accordingly, the amendment has been issued and made effective as indicated. For those amendments that have not been previously noticed in the **Federal Register**, within 60 days after the date of publication of this notice, any persons (petitioner) whose interest may be affected by this action may file a request for a hearing and petition for leave to intervene (petition) with respect to the action. Petitions shall be filed in accordance with the guidance concerning the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2 as discussed in section II.A of this document.

Unless otherwise indicated, the Commission has determined that the amendment satisfies the criteria for

categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for this amendment. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.12(b) and has made a determination based on that assessment, it is so indicated in the safety evaluation for the amendment.

For further details with respect to these actions, see the amendment and associated documents such as the Commission's letter and safety evaluation, which may be obtained using the ADAMS accession numbers indicated in the following table. The safety evaluation will provide the ADAMS accession number(s) for the application for amendment and the **Federal Register** citation for any environmental assessment. All of these items can be accessed as described in the "Obtaining Information and Submitting Comments" section of this document.

LICENSE AMENDMENT ISSUANCE(S)—EXIGENT/EMERGENCY CIRCUMSTANCES

DTE Electric Company; Fermi, Unit 2; Monroe County, MI

Docket No(s)	50-341.
Amendment Date	October 30, 2023.
ADAMS Accession No	ML23297A051.
Amendment No(s)	226.
Brief Description of Amendment(s)	This exigent amendment revised Technical Specification (TS) 3.8.1, "AC [alternating current] Sources—Operating," to allow for a one-time extension of the Required Action B.4 Completion Time, from 72 hours to 7 days, to perform online repairs of Division I Mechanical Draft Cooling Tower A and C fan pedestals. In addition, the amendment also approved an editorial correction to the one-time footnote on TS 3.7.2, "Emergency Equipment Cooling water (EECW)/Emergency Equipment service Water (EESW) System and Ultimate Heat sink (UHS)." The temporary one-time extension will expire at 11:59 pm on November 19, 2023.
Local Media Notice (Yes/No)	No.
Public Comments Requested as to Proposed NSHC (Yes/No).	No.

V. Previously Published Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The following notice was previously published as separate individual notice.

It was published as an individual notice either because time did not allow the Commission to wait for this monthly notice or because the action involved exigent circumstances. It is repeated here because the monthly notice lists all amendments issued or proposed to be issued involving NSHC.

For details, including the applicable notice period, see the individual notice in the **Federal Register** on the day and page cited.

LICENSE AMENDMENT REQUEST(S)—REPEAT OF INDIVIDUAL FEDERAL REGISTER NOTICE

Wolf Creek Nuclear Operating Corporation; Wolf Creek Generating Station, Unit 1; Coffey County, KS

Docket No(s)	50-482.
Application Date	October 19, 2023.
ADAMS Accession No	ML23292A359.
Brief Description of Amendment(s)	The proposed amendment would modify the implementation date of License Amendment No. 237 for Wolf Creek Generating Station, Unit 1. Amendment No. 237 allows the use of hard hat mounted portable lights.

LICENSE AMENDMENT REQUEST(S)—REPEAT OF INDIVIDUAL FEDERAL REGISTER NOTICE—Continued

Date & Cite of Federal Register Individual Notice.	October 26, 2023; 88 FR 73628.
Expiration Dates for Public Comments & Hearing Requests.	November 27, 2023 (comments); December 26, 2023 (hearing requests).

Dated: November 16, 2023.

For the Nuclear Regulatory Commission.

Jamie M. Heisserer,

Deputy Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2023–25746 Filed 11–27–23; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 99902056; NRC–2023–0186]

Tennessee Valley Authority; Clinch River Nuclear Site

AGENCY: Nuclear Regulatory Commission.

ACTION: Exemption; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing an exemption in response to an August 17, 2023, request from Tennessee Valley Authority from certain requirements of NRC regulations pertaining to the submission of a construction permit application.

DATES: The exemption was issued on November 21, 2023.

ADDRESSES: Please refer to Docket ID NRC–2023–0186 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- *Federal Rulemaking website:* Go to <https://www.regulations.gov> and search for Docket ID NRC–2023–0186. Address questions about Docket IDs to Stacy Schumann; telephone: 301–415–0624; email: Stacy.Schumann@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, at 301–415–4737, or by email to

PDR.Resource@nrc.gov. The NRC's response letter to TVA on the request for exemption from certain requirements of paragraph 2.101(a)(5) of title 10 of the *Code of Federal Regulations* (10 CFR) and NRC's supporting safety evaluation are available in ADAMS under Accession Nos. ML23045A008 and ML23114A098, respectively.

- *NRC's PDR:* The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1–800–397–4209 or 301–415–4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT:

Allen Fetter, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–8556; email: Allen.Fetter@nrc.gov.

SUPPLEMENTARY INFORMATION: The text of the exemption is attached.

Dated: November 21, 2023.

Brian W. Smith,

Director, Division of New and Renewed Licenses, Office of Nuclear Reactor Regulation.

Attachment—Exemption

NUCLEAR REGULATORY COMMISSION

Docket No. 99902056

Tennessee Valley Authority Clinch River Nuclear Site, Construction Permit Application Submittal Exemption

I. Background

Tennessee Valley Authority (TVA) is currently the holder of an early site permit (ESP) for the Clinch River Nuclear (CRN) Site in Oak Ridge, Tennessee. ESP–006 was issued to TVA on December 19, 2019 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML1919352D341). Prior to the issuance of ESP–006, the NRC prepared a final environmental impact statement (FEIS) to support the agency's licensing decision. Subsequently, TVA completed a programmatic environmental impact statement (PEIS) for the CRN Site Advanced Nuclear Reactor Technology Park (published in the **Federal Register** on July 29, 2022). TVA intends to

submit a construction permit (CP) application for a license to construct a small modular reactor (SMR) at the CRN Site and intends to submit the CP application in two parts, in accordance with the provisions of Title 10 of the *Code of Federal Regulations* 2.101(a)(5). Because of the extent and recency of environmental information gathered for the ESP and the PEIS at the CRN site, TVA anticipates the CP application environmental report (ER) could be available for submittal in advance of the preliminary safety analysis report (PSAR).

II. Request/Action

TVA submitted an exemption request to the NRC via a letter on August 17, 2023, titled "Request for Exemption from Certain Requirements of 10 CFR 2.101(a)(5)," (ML23229A569). Specifically, TVA requested an exemption from the portion of 10 CFR 2.101(a)(5) which states, "[w]hichever part [of the application] is filed first shall also include the fee required by §§ 50.30(e) and 170.21 of this chapter and the information required by §§ 50.33, 50.34(a)(1), or 52.79(a)(1), as applicable, and § 50.37 of this chapter." TVA specifically requests that the information required by 10 CFR 50.34(a)(1) (*i.e.*, a portion of the PSAR) be deferred to the second part of the submittal. TVA intends to submit the ER required by 10 CFR 50.30(f) as the first part of the CP application, preceding the portion of the PSAR required by 10 CFR 50.34(a)(1), which would be submitted as the second part of the CP application.

III. Discussion

The requirements of both parts of a two-part application are delineated in 10 CFR 2.101(a)(5), which states that "[o]ne part shall be accompanied by the information required by 10 CFR 50.30(f) [ER]," while "[t]he other part shall include information required by 10 CFR 50.34(a) [PSAR] and, if applicable, 10 CFR 50.34a."

In addition to these requirements, 10 CFR 2.101(a)(5) also requires that whichever part is filed first shall contain the following as part of the submittal:

- the filing fee required by 10 CFR 50.30(e) and 10 CFR 170.21;
- the general information required by 10 CFR 50.33;