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Dated: November 14, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023-25674 Filed 11-20-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Elgin Energy Center, LLC; Rocky Road Power, LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On November 14, 2023, the Commission issued an order in Docket Nos. EL24-7-000 and EL24-9-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation to determine whether Elgin Energy Center, LLC and Rocky Road Power, LLC's (collectively, the Project Companies) Rate Schedules are unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *Elgin Energy Ctr., LLC*, 185 FERC ¶ 61,114 (2023).

The refund effective date in Docket Nos. EL24-7-000 and EL24-9-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket Nos. EL24-7-000 and EL24-9-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2022), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal**

**Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Dated: November 15, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023-25741 Filed 11-20-23; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* PR24-10-000.  
*Applicants:* Altus Midstream Pipeline LP.

*Description:* Compliance filing 2023 to be effective N/A.

*Filed Date:* 11/14/23.

*Accession Number:* 20231114-5129.

*Comment Date:* 5 p.m. ET 12/5/23.

*Docket Numbers:* PR24-11-000.

*Applicants:* Southern California Gas Company.

*Description:* 284.123(g) Rate Filing: Offshore Delivery Service Rate Revision August 2023 to be effective 11/14/2023.

*Filed Date:* 11/14/23.

*Accession Number:* 20231114-5151.

*Comment Date:* 5 p.m. ET 12/5/23.

*284.123(g) Protest:* 5 p.m. ET 1/16/24.

*Docket Numbers:* RP24-153-000.

*Applicants:* LA Storage, LLC.

*Description:* 4(d) Rate Filing: Filing of Negotiated Rate I/W Agreements 11.14.23 to be effective 11/15/2023.

*Filed Date:* 11/14/23.

*Accession Number:* 20231114-5121.

*Comment Date:* 5 p.m. ET 11/27/23.

*Docket Numbers:* RP24-154-000.

*Applicants:* Equitrans, L.P.

*Description:* 4(d) Rate Filing:

Negotiated Rate Agreement—11/15/2023 to be effective 11/15/2023.

*Filed Date:* 11/14/23.

*Accession Number:* 20231114-5155.

*Comment Date:* 5 p.m. ET 11/27/23.

*Docket Numbers:* RP24-155-000.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* 4(d) Rate Filing: Amendment to NC Neg Rate Agmt (BP 46441 eff 11-15-2023) to be effective 11/15/2023.

*Filed Date:* 11/15/23.

*Accession Number:* 20231115-5035.

*Comment Date:* 5 p.m. ET 11/27/23.

*Docket Numbers:* RP24-156-000.

*Applicants:* Discovery Gas Transmission LLC.

*Description:* 4(d) Rate Filing: 2024 HMRE Surcharge Filing to be effective 1/1/2024.

*Filed Date:* 11/15/23.

*Accession Number:* 20231115-5061.

*Comment Date:* 5 p.m. ET 11/27/23.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/>)

*fercgensearch.asp*) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: November 15, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023-25738 Filed 11-20-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6440-010]

#### Lakeport Hydroelectric One, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 6440-010.

c. *Date Filed:* August 30, 2021.

d. *Applicant:* Lakeport Hydroelectric One, LLC (Lakeport).

e. *Name of Project:* Lakeport Hydroelectric Project (project).

f. *Location:* On the Winnepesaukee River in Laconia, Belknap County, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ms. Jody Smet, Lakeport Hydroelectric One, LLC c/o Eagle Creek Renewable Energy, LLC; 7315 Wisconsin Avenue, Suite 1100W; Bethesda, MD 20814; (240) 482-2700; or email at [jody.smet@eaglecreekre.com](mailto:jody.smet@eaglecreekre.com).

i. *FERC Contact:* Erin Kimsey, (202) 502-8621 or [erin.kimsey@ferc.gov](mailto:erin.kimsey@ferc.gov).

j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Lakeport Hydroelectric Project (P-6440-010).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

The Council on Environmental Quality (CEQ) issued a final rule on April 20, 2022, revising the regulations under 40 CFR parts 1502, 1507, and 1508 that Federal agencies use to implement the National Environmental Policy Act (NEPA) (see National Environmental Policy Act Implementing Regulations Revisions, 87 FR 23453-70). The final rule became effective on May 20, 2022. Commission staff intends to conduct its NEPA review in accordance with CEQ's new regulations.

l. The Lakeport Hydroelectric Project consists of the following existing facilities: (1) a 359-foot-long, 12.34-foot-high concrete gravity dam that includes the following sections: (a) a 60-foot-long west abutment section; (b) a 78-foot-long, 4-foot high section topped with three 10-foot-high, 18-foot-wide slide gates with a crest elevation of 505.31 feet<sup>1</sup> at the top of the slide gates; (c) an approximately 15 foot-long overflow section topped with 6-inch-high flashboards with a crest elevation of 504.7 feet at the top of the flashboards; (d) an approximately 21-foot-long, 10-foot-wide center pier topped with 6-inch-high flashboards with a crest elevation of 504.7 feet at the top of the flashboards; (e) a 25-foot-long, 12.33-foot-high stoplog section; (f) a 44-foot-long, 42.17-foot-wide concrete section that is integral with the dam and that contains three 200-kW vertical submersible Flygt turbine-generator units located on outdoor concrete pilings for a total installed capacity of 600 kW and (g) an approximately 116-foot-long east abutment section that extends upstream; (2) a 220-foot-long stone training wall that extends downstream; (3) an impoundment (Lake Winnepesaukee) with a surface area of approximately 46,208 acres and a storage capacity of 165,800 acre-feet at an elevation of 504.32 feet; (4) a 2,800-square-foot forebay area; (5) a 44-foot-wide, 13-foot-high concrete and granite intake structure that is equipped with three 6-foot-diameter cylindrical headgates and a trashrack with 0.75-inch clear bar spacing; (6) a 23-foot-long, 30.5-foot-wide concrete and lumber control building adjacent to the turbine-generator units; (7) an 80-foot-long, 50-foot-wide tailrace that discharges into the Winnepesaukee River; (8) a downstream fish passage facility that consists of a collection box and a 70-foot-long, 10-inch-diameter PVC pipe; (9) three 30- to 55-foot-long, 0.48-kilovolt (kV) generator leads, three 0.48/12.4-kV step-up transformers at a substation adjacent to the control building that connect the project to the local utility distribution system; and (10) appurtenant facilities.

The New Hampshire Department of Environmental Services (New Hampshire DES) owns the dam and the land occupied by the project. Lakeport leases the project land and dam from the NHDES, and operates the project in accordance with NHDES's management objectives. Lake Winnepesaukee is managed under the following schedule: Beginning on January 1, the lake is

<sup>1</sup> Elevation data are presented using the National Geodetic Vertical Datum of 1929 (NGVD29).