

FERC-725R—Continued

Function	Number & type of respondents	Number of annual responses per respondent	Total number of annual responses	Average burden hours & cost (\$) per response	Total annual burden hours & total annual cost (\$)
	(1)	(2)	(1) × (2) = (3)	(4)	(3) × (4) = (5)
BA Recordkeeping Requirements	98	1	98	1 hr.; \$56.14	98 hrs.; \$5,501.72.
SUB-TOTAL FOR REPORTING REQUIREMENTS.					23,906 hrs.; \$1,847,694.74.
SUB-TOTAL FOR RECORDKEEPING REQUIREMENTS.					1,112 hrs.; \$62,427.68.
TOTAL FOR FERC-725R (rounded).					25,018 hrs.; \$1,910,122.42.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 26, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-24097 Filed 10-31-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4679-050]

New York Power Authority; Notice of Technical Conference

On Wednesday, November 8, 2023, Commission staff will hold a technical conference to provide clarification to New York Power Authority regarding Commission staff's additional information request (AIR) issued August 7, 2023, for the Vischer Ferry Hydroelectric Project No. 4679.¹

The conference will be held via teleconference beginning at 1:00 p.m. Eastern Standard Time. Discussion topics for the technical conference include: (1) Engineering analysis of project-related flooding impacts (AIR number 2), and (2) Stability analysis and revised Supporting Design Report (AIR number 3).

All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate. There will be no transcript of the conference, but a summary of the meeting will be prepared for the project record. If you are interested in participating in the meeting you must contact Jody Callihan at (202) 502-8278 or jody.callihan@ferc.gov by November 6, 2023 to receive specific instructions on how to participate.

Dated: October 25, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-24038 Filed 10-31-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD24-1-000]

City of Homer, Alaska; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On October 23, 2023, the City of Homer, Alaska, filed a notice of intent

to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Homer Hydroelectric Energy Recovery Project would have an installed capacity of 10 kilowatts (kW), and would be located within the applicant's municipal water supply system in Homer, Kenai Peninsula Borough, Alaska.

Applicant Contact: Gregg Semler, InPipe Energy, 920 SW 6th Ave., 12th Floor, Portland, OR 97204, 503-341-0004, gregg@inpipeenergy.com.

FERC Contact: Christopher Chaney, 202-502-6778, christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The project would consist of: (1) one 10-kW centrifugal pump as turbine generating unit and (2) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 42 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

¹ Commission staff's letter requesting additional information is available at: <https://elibrary.ferc.gov/>

elibrary/filelist?accession_number=20230807-3020&optimized=false.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed Homer Hydroelectric Energy Recovery Project will not alter the primary purpose of the conduit, which is for municipal water supply. Therefore, based upon the above criteria, Commission staff preliminarily determines that the operation of the project described above satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice. Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.¹ All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>.

www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Locations of Notice of Intent: The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (i.e., CD24–1) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Copies of the notice of intent can be obtained directly from the applicant. For assistance, call toll-free 1–866–208–3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help

members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: October 26, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023–24093 Filed 10–31–23; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OPP–2023–0445; FRL–11370–02–OCSPP]

Pesticides; Concept for a Framework To Assess the Risk to the Effectiveness of Human and Animal Drugs Posed by Certain Antibacterial or Antifungal Pesticides; Notice of Availability and Request for Comment; Extension of Comment Period

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; extension of comment period.

SUMMARY: In the **Federal Register** of September 26, 2023, EPA announced the availability of and solicited public comment on the concept for developing a framework to improve assessments of potential risks to human and animal health where the use of certain pesticides could potentially result in antimicrobial resistance (AMR) that compromises the effectiveness of medically important antibacterial and antifungal drugs; and sought feedback on research gaps and other information to help inform the risk assessment and mitigation processes. This document extends the comment period, which was

¹ 18 CFR 385.2001–2005 (2022).