

amended at 86 FR 61858 (November 8, 2021).

SSA will match the VA compensation and pension payment data with SSI/SVB payment information maintained in its SOR entitled "Supplemental Security Income Record and Special Veterans Benefits" (60-0103), last fully published at 71 FR 1830 (January 11, 2006), and amended at 72 FR 69723 (December 10, 2007), 83 FR 31250-31251 (July 3, 2018), and 83 FR 54969 (November 1, 2018).

SSA will also match the VA information with its Medicare Database (MDB) File, 60-0321, last fully published at 71 FR 42159 (July 25, 2006), and amended at 72 FR 69723 (December 10, 2007) and 83 FR 54969 (November 1, 2018).

The SORs involved in this matching program have routine uses permitting the disclosures needed to conduct this match.

[FR Doc. 2023-20045 Filed 9-14-23; 8:45 am]

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SURFACE TRANSPORTATION BOARD

[Docket No. FD 36722]

Chicago, Central & Pacific Railroad Company—Trackage Rights Exemption—Cedar River Railroad Company

Chicago, Central & Pacific Railroad Company (CCP) has filed a verified notice of exemption under 49 CFR 1180.2(d)(7) for acquisition of overhead trackage rights over approximately 41.5 miles of rail line owned by Cedar River Railroad Company (CEDR)¹ between milepost 0.0 at Mona Junction in Cedar Falls, Iowa, and milepost 41.5 in Charles City, Iowa (the Line).

CCP and CEDR have entered into a March 23, 2023 written trackage rights agreement² that grants CCP overhead trackage rights over the Line. According to the verified notice, the transaction, together with another transaction that would grant CCP and CEDR limited trackage rights over a connecting rail

¹ The verified notice states that both CCP and CEDR are indirect rail carrier subsidiaries of Canadian National Railway Company (CN), whose U.S. rail carrier subsidiaries (including CCP and CEDR) are held directly or indirectly by CN's wholly owned subsidiary Grand Trunk Corporation. See *Canadian Nat'l Ry.—Control—Ill. Cent. Corp.*, 4 S.T.B. 122 (1999); *Ill. Cent. Corp.—Control—CCP Holdings, Inc.*, FD 32858 (STB served May 14, 1996).

² A redacted version of the trackage rights agreement was filed with the verified notice. An unredacted version of the agreement was submitted to the Board under seal concurrently with a motion for protective order, which was granted in a decision served on September 7, 2023.

line owned by Dakota, Minnesota & Eastern Railroad Company (DM&E),³ will permit CCP to operate trains with its own crews between Mona Junction in Cedar Falls and Valero Marketing & Supply Company's ethanol facility in Floyd County, Iowa.

As a condition to this exemption, any employees affected by the acquisition of the trackage rights will be protected by the conditions imposed in *Norfolk & Western Railway—Trackage Rights—Burlington Northern, Inc.*, 354 I.C.C. 605 (1978), as modified by *Mendocino Coast Railway—Lease & Operate—California Western Railroad*, 360 I.C.C. 653 (1980).

The transaction may be consummated on or after October 1, 2023, the effective date of the exemption. If the verified notice contains false or misleading information, the exemption is void ab initio. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the effectiveness of the exemption. Petitions for stay must be filed no later than September 22, 2023 (at least seven days before the exemption becomes effective).

All pleadings, referring to Docket No. FD 36722, must be filed with the Surface Transportation Board via e-filing on the Board's website or in writing addressed to 395 E Street SW, Washington, DC 20423-0001. In addition, a copy of each pleading must be served on Applicants' representative, Thomas J. Litwiler, Fletcher & Sippel LLC, 29 North Wacker Drive, Suite 800, Chicago, IL 60606.

According to CCP, this action is categorically excluded from environmental review under 49 CFR 1105.6(c) and from historic preservation reporting requirements under 49 CFR 1105.8(b).

Board decisions and notices are available at www.stb.gov.

Decided: September 12, 2023.

By the Board, Mai T. Dinh, Director, Office of Proceedings.

Kenyatta Clay,
Clearance Clerk.

[FR Doc. 2023-20025 Filed 9-14-23; 8:45 am]

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³ In a related proceeding, CCP and CEDR have filed a verified notice of exemption under 49 CFR 1180.2(d)(7) for the acquisition of limited local trackage rights over approximately 3.75 miles of rail line owned by DM&E, between milepost 88.85 in Charles City and the east mainline switch to the Valero ethanol facility at approximately milepost 92.6, west of Charles City. See *Cedar River R.R.—Trackage Rts. Exemption—Dakota, Minn. & E. R.R.*, Docket No. FD 36721.

SURFACE TRANSPORTATION BOARD

[Docket No. FD 36721]

Cedar River Railroad Company and Chicago, Central & Pacific Railroad Company—Trackage Rights Exemption—Dakota, Minnesota & Eastern Railroad Corporation

Cedar River Railroad Company (CEDR) and Chicago, Central & Pacific Railroad Company (CCP)¹ (collectively, Applicants) have filed a verified notice of exemption under 49 CFR 1180.2(d)(7) for acquisition of limited local trackage rights over approximately 3.75 miles of rail line owned by Dakota, Minnesota & Eastern Railroad Company, d/b/a Canadian Pacific Kansas City (DM&E),² between approximately milepost 88.85 in Charles City, Iowa, and the east mainline switch to the Valero ethanol facility at approximately milepost 92.6, west of Charles City (the Line).

Applicants and DM&E have entered into a March 3, 2022 written trackage rights agreement³ that grants Applicants local trackage rights over the Line, limited to the provision of freight rail service to the Valero facility and to the movement of no more than seven loaded trains per week.⁴

As a condition to this exemption, any employees affected by the acquisition of the trackage rights will be protected by the conditions imposed in *Norfolk & Western Railway—Trackage Rights—Burlington Northern, Inc.*, 354 I.C.C. 605 (1978), as modified by *Mendocino Coast Railway—Lease & Operate—California Western Railroad*, 360 I.C.C. 653 (1980).

The transaction may be consummated on or after October 1, 2023, the effective

¹ The verified notice states that both CEDR and CCP are indirect rail carrier subsidiaries of Canadian National Railway Company (CN), whose U.S. rail carrier subsidiaries (including CEDR and CCP) are held directly or indirectly by CN's wholly owned subsidiary Grand Trunk Corporation. See *Canadian Nat'l Ry.—Control—Ill. Cent. Corp.*, 4 S.T.B. 122 (1999); *Ill. Cent. Corp.—Control—CCP Holdings, Inc.*, FD 32858 (STB served May 14, 1996).

² The verified notice states that DM&E is part of the Canadian Pacific Kansas City system. See *Canadian Pac. Ry.—Control—Kan. City S.*, FD 36500, slip op. at 3 n.3 (STB served Mar. 15, 2023).

³ A redacted version of the trackage rights agreement was filed with the verified notice. An unredacted version of the agreement was submitted to the Board under seal concurrently with a motion for protective order, which was granted in a decision served on September 7, 2023.

⁴ In a related proceeding, CCP has filed a verified notice of exemption under 49 CFR 1180.2(d)(7) for the acquisition of overhead trackage rights over approximately 41.5 miles of rail line owned by CEDR between Cedar Falls, Iowa, and Charles City. See *Chi., Cent. & Pac. R.R.—Trackage Rts. Exemption—Cedar River R.R.*, Docket No. FD 36722. Applicants state that CCP's service to the Valero facility will be provided in conjunction with such overhead trackage rights.

date of the exemption. If the verified notice contains false or misleading information, the exemption is void ab initio. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the effectiveness of the exemption. Petitions for stay must be filed no later than September 22, 2023 (at least seven days before the exemption becomes effective).

All pleadings, referring to Docket No. FD 36721, must be filed with the Surface Transportation Board via e-filing on the Board's website or in writing addressed to 395 E Street SW, Washington, DC 20423-0001. In addition, a copy of each pleading must be served on Applicants' representative, Thomas J. Litwiler, Fletcher & Sippel LLC, 29 North Wacker Drive, Suite 800, Chicago, IL 60606.

According to Applicants, this action is categorically excluded from environmental review under 49 CFR 1105.6(c) and from historic preservation reporting requirements under 49 CFR 1105.8(b).

Board decisions and notices are available at www.stb.gov.

Decided: September 12, 2023.

By the Board, Mai T. Dinh, Director, Office of Proceedings.

Kenyatta Clay,
Clearance Clerk.

[FR Doc. 2023-20024 Filed 9-14-23; 8:45 am]

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SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: This notice lists Approvals by Rule for projects by the Susquehanna River Basin Commission during the period set forth in **DATES**.

DATES: August 1-31, 2023.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; email: joyler@srbc.gov. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, receiving approval for the

consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22 (f) for the time period specified above.

Water Source Approval—Issued Under 18 CFR 806.22(f)

1. BKV Operating, LLC; Pad ID: Frystak Central Pad; ABR-201108012.R2; Bridgewater Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: August 15, 2023.

2. Coterra Energy Inc.; Pad ID: BiniewiczS P1; ABR-201308001.R2; Gibson Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: August 15, 2023.

3. EQT ARO LLC; Pad ID: Ann C Good Pad A; ABR-201208009.R2; Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 15, 2023.

4. EQT ARO LLC; Pad ID: Salt Run HC Pad A; ABR-201208007.R2; Cascade Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 15, 2023.

5. Pennsylvania General Energy Company, L.L.C.; Pad ID: COP Tract 322 Pad E; ABR-201308002.R2; Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 15, 2023.

6. Pennsylvania General Energy Company, L.L.C.; Pad ID: SGL75 PAD B; ABR-201308004.R2; McHenry Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 15, 2023.

7. Repsol Oil & Gas USA, LLC; Pad ID: ACRES (05 229) M; ABR-201108010.R2; Windham Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 15, 2023.

8. Repsol Oil & Gas USA, LLC; Pad ID: STEPHANI (03 111); ABR-201108009.R2; Columbia Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 15, 2023.

9. Repsol Oil & Gas USA, LLC; Pad ID: VANBLARCOM (03 113) R; ABR-201108003.R2; Columbia Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 15, 2023.

10. Coterra Energy Inc.; Pad ID: BennettC P1; ABR-201308008.R2; Jessup Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: August 17, 2023.

11. Coterra Energy Inc.; Pad ID: BurkeG P1; ABR-201808001.R1; Auburn Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: August 17, 2023.

12. Coterra Energy Inc.; Pad ID: HauserJ P1; ABR-201808002.R1; Springville Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: August 17, 2023.

13. Coterra Energy Inc.; Pad ID: MarchoW&M P1; ABR-201308009.R2; Gibson Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: August 17, 2023.

14. EQT ARO LLC; Pad ID: Larry's Creek F&G Pad G; ABR-201308007.R2; Mifflin Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 17, 2023.

15. Range Resources—Appalachia, LLC; Pad ID: Dog Run HC Unit 4H-6H; ABR-201308011.R2; Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 17, 2023.

16. Range Resources—Appalachia, LLC; Pad ID: Laurel Hill 9H-11H; ABR-201308010.R2; Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 17, 2023.

17. Coterra Energy Inc.; Pad ID: PayneD P1; ABR-201308014.R2; Harford Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: August 22, 2023.

18. Seneca Resources Company, LLC; Pad ID: DCNR 100 Pad G; ABR-201108032.R2; McIntyre Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 22, 2023.

19. Seneca Resources Company, LLC; Pad ID: DCNR 595 Pad L; ABR-201108033.R2; Bloss Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 22, 2023.

20. Chesapeake Appalachia, L.L.C.; Pad ID: BKT; ABR-201208012.R2; Wilmot Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: August 27, 2023.

21. Chesapeake Appalachia, L.L.C.; Pad ID: Harlan; ABR-201208005.R2; Overton Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: August 27, 2023.

22. Chesapeake Appalachia, L.L.C.; Pad ID: Stethers; ABR-201208004.R2; Wyalusing Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: August 27, 2023.

23. Seneca Resources Company, LLC; Pad ID: Chaapel Hollow Unit; ABR-201305016.R2; Gamble Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 27, 2023.