

undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on July 3, 2023.

Treena V. Garrett,

*Federal Register Liaison Officer, U.S.
Department of Energy.*

[FR Doc. 2023-14366 Filed 7-6-23; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG23-219-000.

Applicants: Oak Ridge Solar, LLC.

Description: Oak Ridge Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/29/23.

Accession Number: 20230629-5168.

Comment Date: 5 p.m. ET 7/20/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER23-629-002.

Applicants: Public Service Company of Colorado.

Description: Compliance filing: 2023-6-30 Att N—Compliance Filing, LGIP changes to be effective 6/3/2023.

Filed Date: 6/30/23.

Accession Number: 20230630-5042.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23-1721-001.

Applicants: Duke Energy Florida, LLC.

Description: Compliance filing: Compliance Filing—Revisions to Rate Schedule No. 86 to be effective 5/1/2023.

Filed Date: 6/30/23.

Accession Number: 20230630-5152.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23-1760-001.

Applicants: Guernsey Power Station LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 6/1/2023.

Filed Date: 6/30/23.

Accession Number: 20230630-5140.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23-2305-000.

Applicants: New York State Electric & Gas Corporation.

Description: § 205(d) Rate Filing: NYSEG-NYPA Attachment C—O&M Annual Update to be effective 9/1/2023.

Filed Date: 6/29/23.

Accession Number: 20230629-5137.

Comment Date: 5 p.m. ET 7/20/23.

Docket Numbers: ER23-2306-000.

Applicants: Stanton Energy Reliability Center, LLC.

Description: § 205(d) Rate Filing: Shared Facilities & Generator Interconnection Co-Tenancy Agrmts. w/ Waivers to be effective 6/5/2023.

Filed Date: 6/29/23.

Accession Number: 20230629-5148.

Comment Date: 5 p.m. ET 7/20/23.

Docket Numbers: ER23-2307-000.

Applicants: Northern States Power Company, a Wisconsin corporation.

Description: § 205(d) Rate Filing: 2023-6-29 DPC Structure Sharing Agmt 167-NSPW to be effective 6/30/2023.

Filed Date: 6/29/23.

Accession Number: 20230629-5152.

Comment Date: 5 p.m. ET 7/20/23.

Docket Numbers: ER23-2308-000.

Applicants: Stanton Battery Energy Storage, LLC.

Description: § 205(d) Rate Filing: Shared Facilities & Generator Interconnection Co-Tenancy Agrmts. w/ Waivers to be effective 6/5/2023.

Filed Date: 6/29/23.

Accession Number: 20230629-5153.

Comment Date: 5 p.m. ET 7/20/23.

Docket Numbers: ER23-2309-000.

Applicants: DCR Transmission, L.L.C.
Description: Baseline eTariff Filing: DCR Transmission Request for TO and TRBAA Acceptance to be effective 3/8/2024.

Filed Date: 6/30/23.

Accession Number: 20230630-5000.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23-2310-000.

Applicants: New York State Electric & Gas Corporation.

Description: § 205(d) Rate Filing: Rate Schedule FERC No. 87 Supplement to be effective 9/1/2023.

Filed Date: 6/30/23.

Accession Number: 20230630-5034.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23-2311-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2023-06-30 Attachment MM & Schedule 26A Revisions RE Cost Recovery for MVPs to be effective 8/30/2023.

Filed Date: 6/30/23.

Accession Number: 20230630-5067.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23-2312-000.

Applicants: Deseret Generation & Transmission Co-operative, Inc.

Description: § 205(d) Rate Filing: 2023 RIA Annual Update to be effective 7/1/2023.

Filed Date: 6/30/23.

Accession Number: 20230630-5079.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23-2313-000.

Applicants: NorthWestern Corporation.

Description: § 205(d) Rate Filing: RS 188—Revised Colstrip 1 & 2 Transmission Agreement to be effective 9/1/2023.

Filed Date: 6/30/23.

Accession Number: 20230630-5080.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23-2314-000.

Applicants: Consolidated Edison Company of New York, Inc.

Description: § 205(d) Rate Filing: PASNY CE Hub and Order 2222 to be effective 7/1/2023.

Filed Date: 6/30/23.

Accession Number: 20230630-5115.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23-2315-000.

Applicants: Upper Missouri G. & T. Electric Cooperative, Inc.

Description: § 205(d) Rate Filing: Submission of Revised Wholesale Power Contracts (Nos. 3 and 4) (6.30.23) to be effective 9/1/2023.

Filed Date: 6/30/23.

Accession Number: 20230630-5120.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23-2316-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Ministerial Clean-Up, Tariff, Schedule 9 to be effective 2/1/2023.

Filed Date: 6/30/23.

Accession Number: 20230630-5125.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23-2317-000.

Applicants: Doc Brown LLC.

Description: § 205(d) Rate Filing: Normal filing 2023 category status change to be effective 7/1/2023.

Filed Date: 6/30/23.

Accession Number: 20230630-5129.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23-2318-000.

Applicants: Vermont Transco LLC.

Description: § 205(d) Rate Filing: Annual Exhibit A Information Filing for the 1991 Transmission Agreement to be effective 7/1/2023.

Filed Date: 6/30/23.

Accession Number: 20230630-5132.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23-2319-000.

Applicants: New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: Jul 2023 Membership Filing to be effective 6/1/2023.

Filed Date: 6/30/23.

Accession Number: 20230630–5133.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23–2320–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Initial Filing of Rate Schedule FERC No. 357 to be effective 8/29/2023.

Filed Date: 6/30/23.

Accession Number: 20230630–5137.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23–2321–000.

Applicants: Dunns Bridge Energy Storage, LLC.

Description: Baseline eTariff Filing: Dunns Bridge Energy Storage, LLC Application for Market-Based Rate Authority to be effective 8/30/2023.

Filed Date: 6/30/23.

Accession Number: 20230630–5150.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23–2322–000.

Applicants: Alabama Power Company.

Description: Compliance filing: Amendment to Southern's Tariff Vol. No. 4 to remove TAL and JEA BAA Mitigation to be effective 12/31/9998.

Filed Date: 6/30/23.

Accession Number: 20230630–5163.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23–2323–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2900R21 KMEA NITSA NOA to be effective 9/1/2023.

Filed Date: 6/30/23.

Accession Number: 20230630–5181.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23–2324–000.

Applicants: Cavalry Energy Center, LLC.

Description: Baseline eTariff Filing: Cavalry Energy Center, LLC Application for Market-Based Rate Authority to be effective 8/30/2023.

Filed Date: 6/30/23.

Accession Number: 20230630–5195.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: ER23–2325–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 6975; Queue No. AE2–020, AE2–021, AE2–022 to be effective 5/31/2023.

Filed Date: 6/30/23.

Accession Number: 20230630–5223.

Comment Date: 5 p.m. ET 7/21/23.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES23–53–000.

Applicants: NorthWestern Corporation.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of NorthWestern Corporation.

Filed Date: 6/29/23.

Accession Number: 20230629–5167.

Comment Date: 5 p.m. ET 7/20/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: June 30, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–14348 Filed 7–6–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–493–000]

Tennessee Gas Pipeline Company, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Cumberland Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final Environmental Impact Statement (EIS) for the Cumberland Project (Project),

proposed by Tennessee Gas Pipeline Company, LLC (Tennessee) in the above-referenced docket. Tennessee requests a Certificate of Public Convenience and Necessity to construct, operate, and maintain certain natural gas transmission pipeline and facilities in Dickson, Houston, and Stewart Counties, Tennessee. The Project purpose is to provide up to 245,040 dekatherms per day of new firm transportation service to the Tennessee Valley Authority's (TVA) Cumberland Natural Gas Combined Cycle Power Plant. Prior to filing its application, Tennessee participated in the Commission's Pre-filing Process for this Project under Docket No. PF22–2–000.

The final EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA) and responds to comments that were received on the Commission's February 3, 2023 draft EIS. The FERC staff concludes that approval of the proposed Project would result in some adverse environmental impacts; however, with the exception of climate change impacts, these impacts would be reduced to less-than-significant levels because of avoidance, minimization, and mitigation measures proposed by Tennessee and those recommended by staff in the EIS. Climate change impacts are not characterized in the EIS as significant or insignificant.

The U.S. Army Corps of Engineers and the U.S. Environmental Protection Agency participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by a proposal and participate in the NEPA analysis. Although both agencies provided input to the conclusions and recommendations presented in the EIS, each agency may present its own conclusions and recommendations in any applicable Records of Decision or other documentation for the Project.

The EIS addresses the potential environmental effects of the construction and operation of the following Project facilities, all in the state of Tennessee:

- **Cumberland Pipeline:** Construction of approximately 32 miles of new 30-inch-diameter natural gas pipeline, which would connect at Tennessee's existing Line 100–3 and Line 100–4. The Cumberland Pipeline would be located in Dickson, Houston, and Stewart Counties.

- **Pressure Regulation Station:** Construction of two new bi-directional