

The one-time burden of 94,740 hours that only applies for Year 1 will be averaged over three years (94,740 hours ÷ 3 = 31,580 hours/year over three years). The number of responses is also averaged over three years (1,579 responses ÷ 3 = 526.33 responses/year).

The responses and burden hours for Years 1–3 will total respectively as follows for Year 1's one-time burden:

Year 1: 526.33 responses; 31,580 hours
Year 2: 526.33 responses; 31,580 hours
Year 3: 526.33 responses; 31,580 hours

The responses and burden hours for Years 1–3 will total respectively as follows for Ongoing and beyond: 1,579 responses and 5,527 hours.

The following shows the annual cost burden for each group, based on the burden hours in the table above:

- Year 1: \$8,431,860 (One-time)
- Years 2 and 3: \$491,903 (Ongoing)

The paperwork burden estimate includes costs associated with the initial development of a policy to address requirements relating to: (1) clarifying the obligations pertaining to electronic access control for low impact BES Cyber Systems; (2) adopting mandatory security controls for transient electronic devices (e.g., thumb drives, laptop computers, and other portable devices frequently connected to and disconnected from systems) used at low impact BES Cyber Systems; and (3) requiring responsible entities to have a policy for declaring and responding to CIP Exceptional Circumstances related to low impact BES Cyber Systems. Further, the estimate reflects the assumption that costs incurred in year 1 will pertain to policy development, while costs in years 2 and 3 will reflect the burden associated with maintaining logs and other records to demonstrate ongoing compliance.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use

of automated collection techniques or other forms of information technology.

Dated: June 2, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–12241 Filed 6–7–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG23–174–000.
Applicants: Red Tailed Hawk Solar LLC.

Description: Red Tailed Hawk Solar LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/1/23.

Accession Number: 20230601–5307.

Comment Date: 5 p.m. ET 6/22/23.

Docket Numbers: EG23–175–000.

Applicants: AEUG Union Solar LLC.

Description: AEUG Union Solar LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/1/23.

Accession Number: 20230601–5308.

Comment Date: 5 p.m. ET 6/22/23.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL23–74–000.

Applicants: East Kentucky Power

Cooperative, Inc. v. PJM

Interconnection, L.L.C.

Description: Complaint of East

Kentucky Power Cooperative, Inc. v. PJM

Interconnection, L.L.C.

Filed Date: 5/31/23.

Accession Number: 20230531–5426.

Comment Date: 5 p.m. ET 6/30/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER21–502–006.

Applicants: New York Independent

System Operator, Inc.

Description: Compliance filing;

NYISO Compliance Demand Curve reset

re: FERC's May 2023 Order to be

effective 6/9/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5118.

Comment Date: 5 p.m. ET 6/16/23.

Docket Numbers: ER23–1591–001.

Applicants: Westlands Transmission, LLC.

Description: Tariff Amendment: Revised 2nd Amended TSA Castanea Project (ER23–1591–) to be effective 4/8/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5177.

Comment Date: 5 p.m. ET 6/12/23.

Docket Numbers: ER23–1623–001.

Applicants: Mesquite Solar 4, LLC.

Description: Tariff Amendment: MS4 and MS5 Inter-Company SFA and Inter-Phase SFA Concurrence Amendments to be effective 4/13/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5124.

Comment Date: 5 p.m. ET 6/12/23.

Docket Numbers: ER23–1624–001.

Applicants: Mesquite Solar 5, LLC.

Description: Tariff Amendment: MS4 and MS5 Inter-Company SFA and Inter-Phase SFA Concurrence Amendments to be effective 4/13/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5126.

Comment Date: 5 p.m. ET 6/12/23.

Docket Numbers: ER23–1626–001.

Applicants: Mesquite Solar 5, LLC.

Description: Tariff Amendment: MS4 and MS5 Inter-Company SFA and Inter-Phase SFA Concurrence Amendments to be effective 4/13/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5127.

Comment Date: 5 p.m. ET 6/12/23.

Docket Numbers: ER23–1627–001.

Applicants: Mesquite Solar 4, LLC.

Description: Tariff Amendment: MS4 and MS5 Inter-Company SFA and Inter-Phase SFA Concurrence Amendments to be effective 4/13/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5125.

Comment Date: 5 p.m. ET 6/12/23.

Docket Numbers: ER23–2040–000.

Applicants: New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: NYISO 205: DER and Aggregation market rule changes to be effective 12/31/9998.

Filed Date: 6/1/23.

Accession Number: 20230601–5217.

Comment Date: 5 p.m. ET 6/22/23.

Docket Numbers: ER23–2041–000.

Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing: AEPTX-Seven Flags BESS Generation Interconnection Agreement to be effective 5/19/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5033.

Comment Date: 5 p.m. ET 6/23/23.

Docket Numbers: ER23–2042–000.

Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing: AEPTX-Monte Cristo Windpower System Upgrade Agreement to be effective 5/18/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5037.

Comment Date: 5 p.m. ET 6/23/23.

¹² The loaded hourly wage figure (includes benefits) is based on the average of three occupational categories for 2022 found on the Bureau of Labor Statistics website (http://www.bls.gov/oes/current/naics2_22.htm);

¹³ This one-time burden applies in Year One only.

Docket Numbers: ER23–2043–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original IISA, SA No. 6919 and ICSA, SA No. 6920; Queue No. AG1–135 to be effective 5/3/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5038.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2044–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 6232; Queue No. AE1–071 to be effective 8/1/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5065.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2045–000.
Applicants: Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.
Description: § 205(d) Rate Filing: Niagara Mohawk Power Corporation submits tariff filing per 35.13(a)(2)(iii): Niagara Mohawk 205: CRA between Niagara Mohawk and Westfield, SA No. 2781 to be effective 5/3/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5094.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2046–000.
Applicants: Georgia Power Company.
Description: Tariff Amendment: Lancaster Solar Affected System Construction Agreement Termination Filing to be effective 8/1/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5095.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2047–000.
Applicants: Georgia Power Company.
Description: Tariff Amendment: Odom Solar Affected System Construction Agreement Termination Filing to be effective 8/1/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5096.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2048–000.
Applicants: Georgia Power Company.
Description: Tariff Amendment: SR Arlington II Affected System Construction Agreement Termination Filing to be effective 8/1/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5097.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2049–000.
Applicants: Georgia Power Company.
Description: Tariff Amendment: SR Baxley Affected System Construction Agreement Termination Filing to be effective 8/1/2023.
Filed Date: 6/2/23.

Accession Number: 20230602–5098.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2050–000.
Applicants: Georgia Power Company.
Description: Tariff Amendment: SR Clay Affected System Construction Agreement (GPAS 014) Termination Filing to be effective 8/1/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5099.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2051–000.
Applicants: Georgia Power Company.
Description: Tariff Amendment: SR DeSoto Affected System Construction Agreement (GPAS 016) Termination Filing to be effective 8/1/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5103.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2052–000.
Applicants: Georgia Power Company.
Description: Tariff Amendment: SR Lumpkin Affected System Construction Agreement Termination Filing to be effective 8/1/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5105.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2053–000.
Applicants: Georgia Power Company.
Description: Tariff Amendment: SR Perry Affected System Construction Agreement (GPAS 013) Termination Filing to be effective 8/1/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5106.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2054–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2023–06–02 SA 3114 Entergy Arkansas-Walnut Bend Solar 1st Rev GIA (J552) to be effective 5/23/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5107.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2055–000.
Applicants: Georgia Power Company.
Description: Tariff Amendment: SR Snipesville Affected System Construction Agreement Termination Filing to be effective 8/1/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5111.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2056–000.
Applicants: Georgia Power Company.
Description: Tariff Amendment: SR Terrell Affected System Construction Agreement Termination Filing to be effective 8/1/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5112.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2057–000.

Applicants: Southern California Edison Company.
Description: § 205(d) Rate Filing: 4th Amend LGIA, Marvel + Removal from eTariff (TOT789/Q1295–SA219) to be effective 6/3/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5133.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2058–000.
Applicants: California Independent System Operator Corporation.
Description: § 205(d) Rate Filing: 2023–06–02 Interconnection Process Enhancements 2023 Track 1 to be effective 12/31/9998.
Filed Date: 6/2/23.
Accession Number: 20230602–5152.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2059–000.
Applicants: Ameren Transmission Company of Illinois.
Description: § 205(d) Rate Filing: RS 2—Joint Use Agreement with Northeast Missouri to be effective 8/2/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5170.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2060–000.
Applicants: Entergy Louisiana, LLC.
Description: § 205(d) Rate Filing: SRA LBA Agreement to be effective 6/1/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5174.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2061–000.
Applicants: Ameren Transmission Company of Illinois.
Description: § 205(d) Rate Filing: Joint Use Agreement ATXI and UEC to be effective 8/2/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5175.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2062–000.
Applicants: California Independent System Operator Corporation.
Description: Compliance filing: 2023–06–02 Petition for Limited Waiver Filing—Greenhouse Gas Price-Washington to be effective N/A.
Filed Date: 6/2/23.
Accession Number: 20230602–5178.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2063–000.
Applicants: Ameren Transmission Company of Illinois.
Description: § 205(d) Rate Filing: RS 4 Fiber License Agreement with Northeast Missouri Electric to be effective 8/2/2023.
Filed Date: 6/2/23.
Accession Number: 20230602–5185.
Comment Date: 5 p.m. ET 6/23/23.
Docket Numbers: ER23–2064–000.
Applicants: Ameren Transmission Company of Illinois.

Description: § 205(d) Rate Filing: Fiber License Agreement with City of Rolla, RS 5 to be effective 8/2/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5190.

Comment Date: 5 p.m. ET 6/23/23.

Docket Numbers: ER23–2065–000.

Applicants: New England Power Company.

Description: § 205(d) Rate Filing: 2023–06–02 Filing of LGIA with Millennium Power and Request for CEII Treatment to be effective 5/3/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5202.

Comment Date: 5 p.m. ET 6/23/23.

Docket Numbers: ER23–2066–000.

Applicants: Antelope Valley BESS, LLC.

Description: § 205(d) Rate Filing: Market-Based Rate Application and Request for Expedited Action to be effective 7/17/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5208.

Comment Date: 5 p.m. ET 6/23/23.

Docket Numbers: ER23–2067–000.

Applicants: Union Electric Company.

Description: § 205(d) Rate Filing: RS 504 Joint Use Agreement with Northeast Missouri Electric to be effective 8/2/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5213.

Comment Date: 5 p.m. ET 6/23/23.

Docket Numbers: ER23–2068–000.

Applicants: Ameren Transmission Company of Illinois.

Description: § 205(d) Rate Filing: ATXI Certificate of Concurrence with ITC Midwest to be effective 8/2/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5216.

Comment Date: 5 p.m. ET 6/23/23.

Docket Numbers: ER23–2069–000.

Applicants: Union Electric Company.

Description: § 205(d) Rate Filing: Certificate of Concurrence with ITC to be effective 8/2/2023.

Filed Date: 6/2/23.

Accession Number: 20230602–5226.

Comment Date: 5 p.m. ET 6/23/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 2, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–12240 Filed 6–7–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23–194–000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Alabama Georgia Connector Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the Alabama Georgia Connector Project involving construction and operation of facilities by Transcontinental Gas Pipe Line Company, LLC (Transco) in Marengo and Randolph Counties, Alabama; and Coweta, Henry, and Walton Counties, Georgia. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00pm Eastern Time on July 3, 2023. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on April 19, 2023, you will need to file those comments in Docket No. CP23–194–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Transco provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?”