

inviting applications in accordance with:

(a) Selecting recipients most likely to be successful in delivering results based on the program objectives through an objective process of evaluating Federal award applications (2 CFR 200.205);

(b) Prohibiting the purchase of certain surveillance services or equipment in alignment with section 889 of the National Defense Authorization Act of 2019 (Pub. L. 115–232) (2 CFR 200.216);

(c) Providing a preference, to the extent permitted by law, to maximize use of goods, products, and materials produced in the United States (2 CFR 200.322); and

(d) Terminating agreements in whole or in part to the greatest extent authorized by law if an award no longer effectuates the program goals or agency priorities (2 CFR 200.340).

VI. Award Administration Information

1. *Award Notices:* If your application is successful, we notify your U.S. Representative and U.S. Senators and send you a Grant Award Notification (GAN); or we may send you an email containing a link to access an electronic version of your GAN. We may notify you informally, also.

If your application is not evaluated or not selected for funding, we notify you.

2. *Administrative and National Policy Requirements:* We identify administrative and national policy requirements in the application package and reference these and other requirements in the *Applicable Regulations* section of this notice.

We reference the regulations outlining the terms and conditions of an award in the *Applicable Regulations* section of this notice and include these and other specific conditions in the GAN. The GAN also incorporates your approved application as part of your binding commitments under the grant.

3. *Grant Administration:* Applicants should budget for an annual meeting of up to three days for project directors to be held in Washington, DC.

4. *Reporting:* (a) If you apply for a grant under one of the competitions announced in this notice, you must ensure that you have in place the necessary processes and systems to comply with the reporting requirements in 2 CFR part 170 should you receive funding under the competition. This does not apply if you have an exception under 2 CFR 170.110(b).

(b) At the end of your project period, you must submit a final performance report, including financial information, as directed by IES. If you receive a multiyear award, you must submit an

annual performance report that provides the most current performance and financial expenditure information as directed by IES under 34 CFR 75.118.

IES may also require more frequent performance reports under 34 CFR 75.720(c). For specific requirements on reporting, please go to www.ed.gov/fund/grant/apply/appforms/appforms.html.

5. *Performance Measures:* To evaluate the overall success of its education research grant programs, IES annually assesses the percentage of projects that result in peer-reviewed publications and the number of IES-supported interventions with evidence of efficacy in improving learner education outcomes. School readiness outcomes include pre-reading, reading, pre-writing, early mathematics, early science, and social-emotional skills that prepare young children for school. Student academic outcomes include learning and achievement in academic content areas, such as reading, writing, math, and science, as well as outcomes that reflect students' successful progression through the education system, such as course and grade completion; high school graduation; and postsecondary enrollment, progress, and completion. Social and behavioral competencies include social and emotional skills, attitudes, and behaviors that are important to academic and post-academic success. Employment and earnings outcomes include hours of employment, job stability, and wages and benefits, and may be measured in addition to student academic outcomes.

6. *Continuation Awards:* In making a continuation award under 34 CFR 75.253, IES considers, among other things: whether a grantee has made substantial progress in achieving the goals and objectives of the project; whether the grantee has expended funds in a manner that is consistent with its approved application and budget; whether a grantee is in compliance with the IES policy regarding public access to research; and if IES has established performance measurement requirements, whether the grantee has made substantial progress in achieving the performance targets in the grantee's approved application.

In making a continuation award, IES also considers whether the grantee is operating in compliance with the assurances in its approved application, including those applicable to Federal civil rights laws that prohibit discrimination in programs or activities receiving Federal financial assistance from the Department (34 CFR 100.4, 104.5, 106.4, 108.8, and 110.23).

VII. Other Information

Accessible Format: On request to the relevant program contact person listed in **FOR FURTHER INFORMATION CONTACT**, as well as in the relevant RFA and application package, individuals with disabilities can obtain this document and a copy of the RFA in an accessible format. The Department will provide the requestor with an accessible format that may include Rich Text Format (RTF) or text format (txt), a thumb drive, an MP3 file, braille, large print, audiotape, or compact disc, or other accessible format.

Electronic Access to This Document: The official version of this document is the document published in the **Federal Register**. You may access the official edition of the **Federal Register** and the Code of Federal Regulations at www.govinfo.gov. At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Mark Schneider,

Director, Institute of Education Sciences.

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DEPARTMENT OF ENERGY

National Nuclear Security Administration

Addition of Property for the Kansas City Plant Facilities

AGENCY: National Nuclear Security Administration (NNSA), U.S. Department of Energy (DOE).

ACTION: Notice of addition of property for the Kansas National Security Campus (KCNSC) (Formerly Kansas City Plant) Facilities.

SUMMARY: Notice is hereby given that the U.S. Department of Energy, pursuant to the Atomic Energy Act of 1954, as amended, prohibits the unauthorized entry and the unauthorized introduction of weapons or dangerous materials into or upon the facilities of the KCNSC (formerly Kansas City Plant) of the United States Department of Energy, National Nuclear Security

Administration. The facilities are described in this notice.

DATES: This action is effective on June 6, 2023.

FOR FURTHER INFORMATION CONTACT:

Laurel I. Fetterer, Officially Designated Federal Security Authority (ODFSA), NNSA Kansas City Plant, 14520 Botts Road, Kansas City, MO 64147, Telephone: (816) 488-5109, Facsimile: (816) 488-3718, Laurel.Fetterer@nnsa.doe.gov.

Albert N. Guarino, Consultant Counsel, NNSA Kansas City Plant, 14520 Botts Road, Kansas City, MO 64147, Telephone: (816) 488-3344, Facsimile: (816) 488-3718, Albert.Guarino@nnsa.doe.gov.

SUPPLEMENTARY INFORMATION: Public notice of the section 229 boundary of the Kansas City Plant was initially made in the **Federal Register** notice published October 19, 1965 (30 FR 13290). The boundary was revised on November 25, 1983 (48 FR 56822-568224). The boundary was again revised on October 26, 2012 (77 FR 65376).

Pursuant to section 229 of the Atomic Energy Act, as implemented by DOE regulations at 10 CFR part 860 (28 FR 8400, Aug. 26, 1963), the following additions to the existing boundary are made: add to the existing 229 Boundary the tracts which comprise the U.S. Department of Energy, National Nuclear Security Administration, Kansas City National Security Campus (formerly Kansas City Plant operating area). The additions are described in further detail in the paragraphs that follow. DOE regulations prohibit the unauthorized entry (10 CFR 860.3) and the unauthorized introduction of weapons or dangerous materials (10 CFR 860.4) into or upon the facilities.

Property Description

Building 20 (KCNSC South)

15431 Andrews Rd., Kansas City, Jackson County, MO—Building and parking for KCNSC South Building and parking—Building and parking for KCNSC South Building Legal Description: SEC-34 TWP-47 RNG-33 PT SE + & PT SW + SEC 35 TWP-47 RNG-33 DAF: BEG SE COR SE + TH N 03 DEG 35 MIN 08 SEC E 49.89' TH N 86 DEG 23 MIN 24 SEC W 305.54' TO TRU POB TH N 33 DEG 38 MIN 06 SEC E 156.59' TH N 38 DEG 16 MIN 11 SEC E 85.59' TH N 54 DEG 07 MIN 48 SEC E 73.49' TH N 74 DEG 58 MIN 14 SEC E 80.48' TH S 88 DEG 32 MIN 58 SEC E 28.96' TH N 43 DEG 57 MIN 19 SEC W 65.50' TH N 46 DEG 04 MIN 57 SEC W 403.67' TH S 43 DEG 57 MIN 21 SEC W 774.36' TH S 86 DEG 21 MIN 47 SEC

E 478.06' TO TRU POB containing 5.19 acres.

Building 21 (KCNSC West)

6700 W 115th Street, Overland Park, Johnson County, KS—Building and parking for KCNSC West Building—Legal Description: OVERLAND PARK PLAZA II PT LT 4LYING WITHIN IND CR SD BLK 3 OPC 423 3 41 containing 6.44 Acres.

Building 22 (KCNSC North)

9221 Ward Parkway, Ward Parkway Office Park Kansas City, Jackson County, MO—Building and parking for KCNSC North Building Legal Description: ALL BLKS 3 & 4 EXC SELY 15 FT OF SD BLK 4, Jackson County APN: JA48410064700000000.

Building 23 (KCNSC East)

14901 Andrews Road, Kansas City, Jackson County, MO—Legal Description: Lot 1, CENTERPOINT INTERMODAL CENTER THIRD PLAT, a subdivision in Kansas City, Jackson County, Missouri, according to the recorded plat thereof, recorded June 24, 2015, as Document No. 2015E0054260, in Plat Book 49 at Page 74, lying above the top of the Winterset Ledge of Limestone Rock.

TA-193

18829 S Mullen Rd., Belton, Cass County, MO—Legal Description: All that land as described in the Judgement Upon Declaration of taking, Civil Action N. 9644 as recorded in Book 400 at Page 173 in the recorder of Deeds office, Cass County, Missouri, which describes land as it now exists in its entirety under title to the United States of America, being more particularly described as follows: BEGINNING at a point common to the South-east corner of Section 25 and the Northeast corner of section 36, all in Township 46 North, Range 33 West, Cass County, Missouri, thence South 265.73 feet along the East line of the Northeast one-quarter of said section 36; thence North 88°26'35" West, 2624.53 feet along the South line of the North 16 acres of the Northeast one-quarter of said Section 36 to the South-west corner of said North 16 acres; thence North 00°18'24" East, 265.70 feet to the Southwest corner of the Southeast one-quarter of said Section 25, Township 46 North, Range 33 West; thence North 00°12'48" East 1327.38 feet along the West line of said Southeast one-quarter to the Southeast corner of the Northeast one-quarter of the Southwest one-quarter of said Section 25; thence North 88°11'15" West 1304.17' (measured) along the South line of said Northeast one-quarter of said Southwest one-

quarter to a ½" inside diameter pipe with a 60 pwt. Nail inside found in place at the South-west corner of the Northeast one-quarter of said Southwest one-quarter; thence North 00°17'33" East along the West line of said Northeast one-quarter, said line also being the East line of "BROWN ACRES" according to the recorded plat thereof, recorded in Book 3 at Page 23 a distance of 1322.89 feet to the Northeast corner of said "BROWN ACRES" said point also referred to as the Northwest corner of said Northeast one-quarter of said Southwest one-quarter; thence along the North line of said Northeast one-quarter South 88°22'58" East, 1302.22 feet (measured) to a ½" inside diameter pipe with a ¾" rebar inside, found in place at the center of said Section 25, Township 46 North, Range 33 West; thence North 00°14'11" East, 333.55 feet to the Northwest corner of the South 10 acres of the Southwest one-quarter of the Northeast one-quarter; thence South 88°18'47" East, 1306.01 feet to the Northeast corner of said South 10 acres; thence South 00°07'04" West, 333.57 feet along the East line of said Southwest one-quarter to the Southeast corner thereof; thence South 88°18'47" East 1306.68 feet to the Northeast corner of the Southeast one-quarter of said Section 25; thence South, 2649.07 feet to the Southeast corner thereof, also being the point of beginning of the herein described tract. Less the East 30.00 feet being used for country road right-of-way. CONTAINS: 224.973 acres Gross. Less 22.008 acres for road right-of-way = 222.965 acres Net.

This revised boundary is in addition to the property description contained in the **Federal Register** notice published October 19, 1965 (30 FR 13290), revised on November 25, 1983 (48 FR 56822-56824), and again revised on October 26, 2012 (77 FR 65376). Addition of the Kirtland Operations operating area property does not terminate the prior Kansas City Plant section 229 listing.

Signing Authority

This document of the Department of Energy was signed on June 1, 2023, by Laurel I. Fetterer, Officially Designated Federal Security Authority (ODFSA), NNSA Kansas City Plant, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of

the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on June 1, 2023.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23-131-000]

East Tennessee Natural Gas, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the System Alignment Program Project

On March 31, 2023, East Tennessee Natural Gas, LLC (East Tennessee) filed an application in Docket No. CP23-131-000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) and Authorization pursuant to section 7(b) of the Natural Gas Act to replace, construct, and operate certain natural gas pipeline facilities in Tennessee, North Carolina, and Virginia. The proposed project is known as the System Alignment Program Project (Project). East Tennessee states that the Project would improve the operational reliability of East Tennessee's system by minimizing the amount of displacement in the system design to meet customers' shifting needs.

On April 14, 2023, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹

Schedule for Environmental Review

Issuance of EA November 17, 2023

90-day Federal Authorization Decision Deadline² February 15, 2024

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

East Tennessee would construct approximately 16.1 miles of 24-inch-diameter pipeline loop (Boys Creek Loop) adjacent to its existing 16-inch-diameter pipeline in Knox and Sevier Counties, Tennessee; a new 6,000-horsepower compressor station (the Talbot Compressor Station) in Jefferson County, Tennessee; a new 19,000-horsepower compressor station in Rockingham County, North Carolina (the Draper Compressor Station); and ancillary facilities in Knox County and Sevier Counties, Tennessee and Washington and Wythe Counties, Virginia. East Tennessee would also replace approximately 6.4 miles of 8-inch-diameter pipeline with new 24-inch-diameter pipeline within its existing right-of-way in Washington County, Virginia and complete a hydrotest of an approximately 1.2 mile-segment of existing pipeline in Patrick County, Virginia.

Background

On October 19, 2022, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned System Alignment Program Project* (Notice of Scoping). The Notice of Scoping was issued during the pre-filing review of the Project in Docket No. PF22-8-000 and was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments from the North Carolina Department of Natural and Cultural Resources, Choctaw Nation of Oklahoma, U.S. Department of the Interior Bureau of Indian Affairs, State of Tennessee Department of Environment and Conservation; Division of Air Pollution Control, Commonwealth of Virginia Department

of Conservation and Recreation, Environmental Protection Agency, Appalachian Voices, Teamsters National Pipeline Labor, Quapaw Nation, North Carolina Department of Environmental Quality, Tennessee Department of Environment and Conservation; Division of Water Resources, Virginia Department of Environmental Quality, and fifteen landowners. The primary issues raised by the commenters are impacts on cultural and natural resources; incomplete tribal consultations, worker trainings, and permitting; potential groundwater contamination; potential air and noise pollution; and impacts on landowner property. All substantive comments will be addressed in the EA. No cooperating agencies are involved in the preparation of this EA.

Additional Information

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP23-131), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

¹ 40 CFR 1501.10 (2020).