

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL23–53–000.
Applicants: Essential Power OPP, LLC, et al v. PJM Interconnection, L.L.C.
Description: Complaint of Essential Power OPP, LLC, et al. v. PJM Interconnection, L.L.C.

Filed Date: 3/31/23.
Accession Number: 20230331–5217.
Comment Date: 5 p.m. ET 4/20/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER23–629–001.
Applicants: Public Service Company of Colorado.
Description: Tariff Amendment: 2023–04–03 Att N Revisions—Response to Deficiency Ltr to be effective 6/3/2023.

Filed Date: 4/3/23.
Accession Number: 20230403–5146.
Comment Date: 5 p.m. ET 4/24/23.
Docket Numbers: ER23–920–000.
Applicants: Meadow Lake Solar Park LLC.

Description: Report Filing: Supplement to Notice of Non-Material Change in Status and MBR Tariff Revisions to be effective N/A.

Filed Date: 3/21/23.
Accession Number: 20230321–5007.
Comment Date: 5 p.m. ET 4/11/23.

Docket Numbers: ER23–944–001.
Applicants: Calpine Community Energy, LLC.

Description: Tariff Amendment: Amendment to Market-Based Rate Application to be effective 1/27/2023.

Filed Date: 4/3/23.
Accession Number: 20230403–5186.
Comment Date: 5 p.m. ET 4/24/23.

Docket Numbers: ER23–1219–001.
Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: ISA, SA No. 6816; Queue No. AF1–271A Supplement to Filing to be effective 2/1/2023.

Filed Date: 3/31/23.
Accession Number: 20230331–5474.
Comment Date: 5 p.m. ET 4/21/23.

Docket Numbers: ER23–1251–001.
Applicants: San Jacinto Grid, LLC.
Description: Tariff Amendment:

Supplement to Market-Based Rate Application to be effective 5/6/2023.
Filed Date: 4/3/23.

Accession Number: 20230403–5252.

Comment Date: 5 p.m. ET 4/24/23.

Docket Numbers: ER23–1252–001.

Applicants: Ortega Grid, LLC.

Description: Tariff Amendment: Supplement to Market-Based Rate Application to be effective 5/6/2023.

Filed Date: 4/3/23.
Accession Number: 20230403–5238.

Comment Date: 5 p.m. ET 4/24/23.

Docket Numbers: ER23–1544–000.

Applicants: Otter Tail Power Company.
Description: Request for Approval of Transmission Rate Incentives of Otter Tail Power Company.

Filed Date: 3/31/23.

Accession Number: 20230331–5589.

Comment Date: 5 p.m. ET 4/21/23.

Docket Numbers: ER23–1545–000.
Applicants: Great Plains Windpark Legacy, LLC.

Description: Request for Limited Waiver, et al. of Great Plains Windpark Legacy, LLC.

Filed Date: 3/31/23.

Accession Number: 20230331–5591.
Comment Date: 5 p.m. ET 4/21/23.

Docket Numbers: ER23–1546–000.

Applicants: IP Oberon, LLC.
Description: Baseline eTariff Filing: Filing of LGIA Co-Tenancy Agreement to be effective 6/5/2023.

Filed Date: 4/3/23.
Accession Number: 20230403–5057.

Comment Date: 5 p.m. ET 4/24/23.

Docket Numbers: ER23–1547–000.

Applicants: IP Oberon, LLC.
Description: § 205(d) Rate Filing: Shared Facilities Agreement to be effective 6/5/2023.

Filed Date: 4/3/23.

Accession Number: 20230403–5061.

Comment Date: 5 p.m. ET 4/24/23.

Docket Numbers: ER23–1548–000.
Applicants: Southwest Power Pool, Inc.

Description: Notice of Cancellation of Network Integration Transmission Service Agreement and Network Operating Agreement of Southwest Power Pool, Inc.

Filed Date: 4/3/23.

Accession Number: 20230403–5134.

Comment Date: 5 p.m. ET 4/24/23.

Docket Numbers: ER23–1549–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Timberland Solar 3 LGIA Filing to be effective 3/22/2023.

Filed Date: 4/3/23.

Accession Number: 20230403–5148.

Comment Date: 5 p.m. ET 4/24/23.

Docket Numbers: ER23–1550–000

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Southwest Atlanta Energy Storage LGIA Filing to be effective 3/22/2023.

Filed Date: 4/3/23.

Accession Number: 20230403–5149.

Comment Date: 5 p.m. ET 4/24/23.

Docket Numbers: ER23–1551–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Brooker Trail Solar LGIA Filing to be effective 3/22/2023.

Filed Date: 4/3/23.

Accession Number: 20230403–5150.

Comment Date: 5 p.m. ET 4/24/23.

Docket Numbers: ER23–1552–000.

Applicants: PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 6278; Queue No. AD2–048 to be effective 6/2/2023.

Filed Date: 4/3/23.

Accession Number: 20230403–5185.

Comment Date: 5 p.m. ET 4/24/23.

Docket Numbers: ER23–1553–000.

Applicants: PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 6555; Queue No. AC1–086 to be effective 6/3/2023.

Filed Date: 4/3/23.

Accession Number: 20230403–5193.

Comment Date: 5 p.m. ET 4/24/23.

Docket Numbers: ER23–1554–000.

Applicants: PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing: Original ISA, SA No. 6842; Queue No. AF1–215 & Cancellation of IISA, SA No. 6216 to be effective 3/2/2023.

Filed Date: 4/3/23.

Accession Number: 20230403–5200.

Comment Date: 5 p.m. ET 4/24/23.

Docket Numbers: ER23–1555–000.

Applicants: PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 6276; Queue No. AE2–060 (amend) to be effective 6/3/2023.

Filed Date: 4/3/23.

Accession Number: 20230403–5218.

Comment Date: 5 p.m. ET 4/24/23.

Docket Numbers: ER23–1556–000.

Applicants: Alabama Power Company, Georgia Power Company,

Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(i): Attachment S (GPCO) 2023 Updated Depreciation Rates Filing to be effective 1/1/2023.

Filed Date: 4/3/23.

Accession Number: 20230403–5241.

Comment Date: 5 p.m. ET 4/24/23.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH23–10–000.

Applicants: Alberta Investment Management Corporation.

Description: Alberta Investment Management Corporation submits FERC 65–B Notice of Change in Fact to Waiver Notification.

Filed Date: 3/31/23.

Accession Number: 20230331–5597.

Comment Date: 5 p.m. ET 4/21/23.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgen_search.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 3, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–07339 Filed 4–6–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Southeastern Power Administration

Proposed Power Marketing Policy, Public Forum, and Opportunities for Public Review and Comment for the Jim Woodruff System Project

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of proposed power marketing policy.

SUMMARY: Southeastern Power Administration (Southeastern) proposes a Power Marketing Policy for the Jim

Woodruff System Project pursuant to Notice published in the **Federal Register** of August 5, 2022, and in accordance with Procedure for Public Participation in the Formulation of Marketing Policy published July 6, 1978. The proposed power marketing policy will be implemented through contracts for terms not to exceed 10 years. Additionally, opportunities will be available for interested persons to review the proposed Power Marketing Policy, to participate in a public forum and to submit additional written comments. Southeastern will evaluate all comments received in this process.

DATES: Written comments are due on or before June 23, 2023. A public information and comment forum will be held via a virtual web based meeting to allow maximum participation June 8, 2023. Persons desiring to attend the forum should notify Southeastern by June 1, 2023, so a list of forum participants can be prepared. Persons desiring to speak at the forum should specify this in their notification to Southeastern; others may speak if time permits. Notifications should be submitted by email to Comments@sepa.doe.gov. If Southeastern has not been notified by close of business on June 1, 2023, that at least one person intends to be present at the forum, the forum may be canceled with no further notice.

ADDRESSES: Written comments should be submitted to: Administrator, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635–6711; Email: Comments@sepa.doe.gov. The public information and comment forum for the Jim Woodruff System Project will take place via a virtual web based meeting.

FOR FURTHER INFORMATION CONTACT: Carter Edge, Assistant Administrator for Finance and Marketing, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635, (706) 213–3800; Email: carter.edge@sepa.doe.gov. **SUPPLEMENTARY INFORMATION:** Notice of intent to create a marketing policy for future disposition of power from the Jim Woodruff System was published in the **Federal Register** August 5, 2022 (87 FR 48016). The notice advised interested parties to provide comments and proposals in formulating the proposed marketing policy. Comments and proposals were accepted through October 4, 2022. Comments were received from two interested parties.

Written comments were received from Seminole Electric Cooperative, Inc. and Southeastern Federal Power Customers,

Inc. (SeFPC) are summarized below. Southeastern's responses are also provided.

Comment 1: Seminole Electric Cooperative, Inc. is interested in receiving allocation of power and energy generated at Jim Woodruff Lock and Dam, if such power were deemed available.

Response 1: Southeastern does not expect any additional power or energy to be available to be allocated. Southeastern has included a mechanism in the proposed policy to allow power and energy to be allocated should any become available in the future.

Comment 2: SeFPC encourages Southeastern to follow the statutory guidance in the Flood Control Act of 1944, 16 U.S.C. 825s, to market the output of the Jim Woodruff Project to eligible "preference customers."

Response 2: Southeastern will follow the guidance in the Flood Control Act of 1944.

Comment 3: SeFPC encourages the marketing plan include the following important components:

1. Limiting the marketing plan to the Jim Woodruff Project. SEPA has previously rejected calls to create an integrated marketing area for all power available from Corps multipurpose projects in the Southeast. This approach should be followed with the marketing plan for the Jim Woodruff Project.

2. Extend allocations to preference customers with existing contracts. In revising marketing plans for the Georgia-Alabama-South Carolina system of projects, SEPA offered allocations to existing customers.

3. Refrain from allocating the output of the Jim Woodruff project on a pro rata basis to all potential preference customers. Although the Flood Control Act of 1944 calls for allocations to promote "widespread use," SEPA has previously reconciled that responsibility with the obligation to allocate power consistent with sound business principles. In this context, SEPA must recognize that the limited output of the Jim Woodruff Project requires allocations that provide a meaningful rather than marginal benefit.

Response 3: Jim Woodruff could be integrated financially, hydraulically and electrically with the GA–AL–SC System of projects to provide back stand service to this single-project, run-of-the-river system. Preliminary discussions with the transmission provider indicate a 70% increase in the amount of purchased power costs passed through to the customer each month without integration under the Open Access Transmission Tariff. However, delivering federal hydropower at the