

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 423

[EPA-HQ-OW-2009-0819; FRL-8794.1-02-OW]

RIN 2040-AG28

Effluent Limitations Guidelines and Standards for the Steam Electric Power Generating Point Source Category—Initial Notification Date Extension

AGENCY: Environmental Protection Agency (EPA).

ACTION: Direct final rule.

SUMMARY: The Environmental Protection Agency (EPA or agency) is taking direct final action to extend the date for existing coal-fired power plants to submit a notice of planned participation (NOPP) for the permanent cessation of coal combustion subcategory in the 2020 Steam Electric Reconsideration Rule.

DATES: This rule is effective on May 30, 2023 without further notice, unless EPA receives adverse comment by April 28, 2023. If EPA receives adverse comment, the Agency will publish a timely withdrawal in the **Federal Register** informing the public that the rule will not take effect.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-HQ-OW-2009-0819 at <https://www.regulations.gov>. Follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from *Regulations.gov*. EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information

whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.*, on the web, cloud, or other file sharing system). For additional submission methods, the full EPA public comment policy, information about CBI and multimedia submissions, and general guidance on making effective comments, please visit <https://www.epa.gov/dockets/commenting-epa-dockets>. All documents in the docket are listed on the <https://www.regulations.gov> website. Although listed in the index, some information is not publicly available, *e.g.*, CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the internet and will be publicly available only in hard copy form. Publicly available docket materials are available electronically through <https://www.regulations.gov>.

FOR FURTHER INFORMATION CONTACT: Richard Benware, Engineering and Analysis Division Office of Water (Mail Code 4303T), Environmental Protection Agency, 1200 Pennsylvania Avenue NW, Washington, DC 20460; telephone number: 202-566-1369; email address: benware.richard@epa.gov. Additional information is also available online at <https://www.epa.gov/eg/2021-supplemental-steam-electric-rulemaking>.

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I. Why is EPA using a direct final rule?

EPA is taking direct final action because the agency views this as a noncontroversial action and anticipates no adverse comment because the rule extends the date for existing coal-fired power plants to submit a NOPP in the 2020 rule’s (85 FR 64650, October 13, 2020) subcategory for electric generating units (EGUs) permanently ceasing coal combustion by December 31, 2028, from October 13, 2021, to June 27, 2023. This direct final rule does not otherwise amend 40 CFR part 423 in any way. In the “Proposed Rules” section of this issue of the **Federal Register**, however, EPA is publishing a separate document that will serve as the proposed rulemaking to extend the initial notification date if adverse comments are received on this direct final rule. EPA will not institute a second comment period on this action. Any parties interested in commenting must do so at this time. For further information about commenting on this rule, see the **ADDRESSES** section of this document.

If EPA receives adverse comment on this direct final rule, it will publish a timely withdrawal in the **Federal Register** informing the public that this direct final rule will not take effect. EPA would address all public comments in any subsequent final rule based on the proposed rule.

II. Does this action apply to me?

Entities potentially regulated by this action include:

Category	Example of regulated entity	North American Industry Classification System (NAICS) code
Industry	Electric Power Generation Facilities—Electric Power Generation	22111
	Electric Power Generation Facilities—Fossil Fuel Electric Power Generation	221112

This table is not intended to be exhaustive, but rather provides a guide for readers regarding entities likely to be regulated by this action. This table includes the types of entities that EPA is now aware could potentially be regulated by this action. Other types of entities not included could also be regulated. To determine whether your entity is regulated by this action, you should carefully examine the

applicability criteria found in 40 CFR 423.10 (Applicability). If you have questions regarding the applicability of this action to a particular entity, consult the person listed in the **FOR FURTHER INFORMATION CONTACT** section of this preamble.

III. What is the agency’s authority for taking this action?

The authority for this rule is the Federal Water Pollution Control Act, 33 U.S.C. 1251 *et seq.*, including sections 101; 301; 304(b), (c), (e), and (g); 306; 307; 308 and 501.

IV. Background

EPA promulgated the Steam Electric Reconsideration Rule in 2020. In the

2020 rule, EPA established a subcategory for EGUs permanently ceasing coal combustion by December 31, 2028. For these EGUs, less stringent total suspended solids limitations and standards were established for discharges of pollutants found in flue gas desulfurization (FGD) wastewater and bottom ash (BA) transport water. These limitations and standards were based on the use of surface impoundments. In order to participate in this subcategory, facilities had to submit a NOPP to their permitting authority or control authority by October 13, 2021, and subsequently submit annual progress reports on the steps taken to achieve permanent cessation of coal combustion.¹ After the October 13, 2021 NOPP date had passed, EPA learned in meetings with trade associations and utilities that additional facilities wish to avail themselves of the compliance pathway for EGUs seeking to retire or convert to a non-coal fuel source by December 31, 2028, but were unable to make that commitment by October 13, 2021.

V. What action is EPA taking?

Based on the recent information submitted to EPA suggesting that there are likely additional EGUs seeking to permanently cease coal combustion by December 31, 2028, EPA is extending the NOPP date in 40 CFR 423.19(f) to June 27, 2023. This direct final rule does not change any other dates for the reporting and recordkeeping requirements of section 423.19, nor does it make any other changes to 40 CFR part 423.

Elsewhere in this **Federal Register** issue, EPA is proposing certain revisions to strengthen the steam electric effluent guidelines. That document proposes that EPA would retain the subcategory for EGUs permanently ceasing coal combustion by December 31, 2028. EPA is using the same docket for this action as for the proposed rulemaking, and thus the agency requests that any comments on this direct final action be submitted separately from comments on the broader proposed rulemaking and contain language that explicitly denotes they are intended to be for this direct final action relating solely to the NOPP date. Where it is not clear that the comment relates to the extension of the NOPP date, EPA may consider it to be a comment on the broader proposed

rulemaking rather than this action. To the extent that a comment explicitly indicates that it is being submitted on this direct final rule, EPA will not consider items on any topic other than the extension of the NOPP date for the permanent cessation of coal combustion by 2028 subcategory. Any other comments will be considered outside the scope of this action; if the comments are intended for the companion proposal, they should be provided separately.

VI. Statutory and Executive Order Reviews

Additional information about these statutes and Executive Orders can be found at <https://www.epa.gov/laws-regulations/laws-and-executive-orders>.

A. Executive Order 12866: Regulatory Planning and Review and Executive Order 13563: Improving Regulation and Regulatory Review

Under Executive Order 12866 (58 FR 51735; October 4, 1993) and Executive Order 13563 (76 FR 3821; January 21, 2011), this action is not a “significant regulatory action” and is, therefore, not subject to review by the Office of Management and Budget (OMB). Nevertheless, since this is a companion action to a proposed rulemaking which is a significant regulatory action, EPA has provided this action to OMB to assist with review of the companion proposal.

B. Paperwork Reduction Act (PRA)

This action does not impose an information collection burden under the Paperwork Reduction Act, 44 U.S.C. 3501 *et seq.* OMB has previously approved the information collection activities contained in the existing regulations and has assigned OMB control number 2040–0004. This rule contains no new requirements for reporting and recordkeeping.

C. Regulatory Flexibility Act (RFA)

I certify that this action will not have a significant economic impact on a substantial number of small entities under the RFA. In making this determination, EPA concludes that the impact of concern for this rule is any significant adverse economic impact on small entities and that the agency is certifying that this rule will not have a significant economic impact on a substantial number of small entities because the rule has no net burden on the small entities subject to the rule. EPA is limiting its changes to the date that a facility may submit an initial notification to the permitting or control authority. The agency has therefore

concluded that this action will have no net regulatory burden for all directly regulated small entities.

D. Unfunded Mandates Reform Act (UMRA)

This action does not contain any unfunded mandate as described in Unfunded Mandates Reform Act, 2 U.S.C. 1531–1538, and does not significantly or uniquely affect small governments. The action imposes no enforceable duty on any state, local or tribal governments, or the private sector.

E. Executive Order 13132: Federalism

This action does not have significant federalism implications under Executive Order 13132, entitled “Federalism” (64 FR 43255; August 10, 1999). It will not have substantial direct effects on the states, on the relationship between the national government and the states, or on the distribution of power and responsibilities among the various levels of government.

F. Executive Order 13175: Consultation and Coordination With Indian Tribal Governments

This action does not create new binding legal requirements that substantially and directly affect Tribes under Executive Order 13175, entitled “Consultation and Coordination with Indian Tribal Governments” (65 FR 67249; November 9, 2000). This action does not have significant federalism implications under Executive Order 13132, entitled “Federalism” (64 FR 43255; August 10, 1999). It will not have substantial direct effects on the states, on the relationship between the national government and the states, or on the distribution of power and responsibilities among the various levels of government.

G. Executive Order 13045: Protection of Children From Environmental Health Risks and Safety Risks

EPA interprets Executive Order 13045, entitled “Protection of Children from Environmental Health Risks and Safety Risks” (62 FR 19885, April 23, 1997), as applying only to those regulatory actions that concern environmental health or safety risks that EPA has reason to believe may disproportionately affect children, per the definition of “covered regulatory action” in section 2–202 of the Executive Order. This action is not subject to Executive Order 13045 because it does not concern an environmental health risk or safety risk.

¹ While it is also possible for facilities to use the transfer provisions of 40 CFR 423.13(o) to transfer into this subcategory from the voluntary incentives program or low utilization EGU subcategory, EPA is only aware of six facilities which have elected to participate in these programs.

H. Executive Order 13211: Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use

This action is not subject to Executive Order 13211, entitled “Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use” (66 FR 28355, May 22, 2001), because it is not a significant regulatory action under Executive Order 12866.

I. National Technology Transfer and Advancement Act (NTTAA)

This action does not involve technical standards; thus, the requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) do not apply.

J. Executive Order 12898: Federal Actions To Address Environmental Justice in Minority Populations and Low-Income Populations

EPA believes that this action is not subject to Executive Order 12898, entitled “Federal Actions to Address Environmental Justice in Minority Populations and Low-Income Populations” (59 FR 7629; February 16, 1994), because it does not establish an environmental health or safety standard. This regulatory action is a minor date change for filing a notice contained in a previously promulgated regulatory action and does not have any impact on human health or the environment.

K. Congressional Review Act (CRA)

This action is subject to the Congressional Review Act, and EPA will submit a rule report to each House of the Congress and to the Comptroller General of the United States. This action is not a “major rule” as defined by 5 U.S.C. 804(2).

List of Subjects in 40 CFR Part 423

Environmental protection, Electric power generation, Power facilities, Waste treatment and disposal, Water pollution control.

Michael S. Regan,
Administrator.

For the reasons stated in the preamble, the Environmental Protection Agency amends 40 CFR part 423 as follows:

PART 423—STEAM ELECTRIC POWER GENERATING POINT SOURCE CATEGORY

■ 1. The authority citation for part 423 continues to read as follows:

Authority: Secs. 101; 301; 304(b), (c), (e), and (g); 306; 307; 308 and 501, Clean Water Act (Federal Water Pollution Control Act Amendments of 1972, as amended; 33 U.S.C. 1251; 1311; 1314(b), (c), (e), and (g); 1316; 1317; 1318 and 1361).

■ 2. Amend § 423.19 by revising paragraph (f)(1) to read as follows:

§ 423.19 Reporting and recordkeeping requirements.

* * * * *

(f) * * *

(1) *Notice of Planned Participation.*

For sources seeking to qualify as an electric generating unit that will achieve permanent cessation of coal combustion by December 31, 2028, under this part, a Notice of Planned Participation shall be made to the permitting authority, or to the control authority in the case of an indirect discharger, no later than June 27, 2023.

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[FR Doc. 2023-04985 Filed 3-28-23; 8:45 am]

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DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Part 622

[Docket No. 130403320-4891-02]

RTID 0648-XC842

Fisheries of the Caribbean, Gulf of Mexico, and South Atlantic; Snapper-Grouper Fishery of the South Atlantic; 2023–2024 Recreational Fishing Season for Black Sea Bass

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Temporary rule; recreational season length.

SUMMARY: NMFS announces that the recreational fishing season for black sea bass in the exclusive economic zone (EEZ) of the South Atlantic will extend throughout the species’ 2023–2024 fishing year. Announcing the length of recreational season for black sea bass is one of the accountability measures (AMs) for the recreational sector. This announcement allows recreational fishers to maximize their opportunity to harvest the recreational annual catch limit (ACL) for black sea bass while NMFS manages harvest to protect the black sea bass resource.

DATES: This rule is effective from April 1, 2023, through March 31, 2024, unless changed by subsequent notification in the **Federal Register**.

FOR FURTHER INFORMATION CONTACT: Nikhil Mehta, NMFS Southeast Regional Office, telephone: 727–824–5305, email: nikhil.mehta@noaa.gov.

SUPPLEMENTARY INFORMATION: The South Atlantic snapper-grouper fishery includes black sea bass south of 35°15.19’ N latitude, due east of Cape Hatteras Light, North Carolina, and is managed under the Fishery Management Plan for the Snapper-Grouper Fishery of the South Atlantic Region (FMP). The South Atlantic Fishery Management Council prepared the FMP and NMFS implements the FMP under the authority of the Magnuson-Stevens Fishery Conservation and Management Act (Magnuson-Stevens Act) by regulations at 50 CFR part 622.

The recreational fishing year for black sea bass is April 1 through March 31. The recreational AM for black sea bass requires that before the April 1 start date of each recreational fishing year, NMFS projects the length of the recreational fishing season based on when NMFS projects the recreational ACL will be met, and announces the recreational season end date in the **Federal Register** (50 CFR 622.193(e)(2)). The purpose of this AM is to allow recreational fishers to maximize their opportunity to harvest the recreational ACL through a more predictable recreational season while NMFS manages harvest within the recreational ACL to protect the stock from experiencing adverse biological consequences.

The recreational ACL for black sea bass during the 2023–2024 fishing year is 310,602 lb (140,887 kg) in gutted weight, or 366,510 lb (166,246 kg) in round weight (50 CFR 622.193(e)(2)).

NMFS estimates that recreational landings for the 2023–2024 fishing year will be less than the 2023–2024 recreational ACL. To make this determination, NMFS compared recreational landings of black sea bass in the last 3 fishing years with available data (2019–20 through 2021–22) to the recreational ACL for the 2023–2024 fishing year. Recreational landings in each of these past 3 fishing years have been less than the 2023–2024 recreational ACL; and NMFS expects similar landings for the 2023–2024 fishing season. Therefore, because NMFS projects that the recreational landings of black sea bass will be less than the 2023–2024 recreational ACL, NMFS does not expect to close the recreational sector during the fishing year and announces the season end date for recreational fishing for black sea bass in the South Atlantic EEZ south of 35°15.19’ N latitude is March 31, 2024.