

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP23–82–000.

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To send via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FERCOnlineSupport@ferc.gov.

Protests and motions to intervene must be served to the applicant by mail to: David Alonzo, Manager, Project Authorizations, 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700 or by email (with a link to the document) at david.alonzo@tcenergy.com.

Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to <https://www.ferc.gov/ferc-online/overview>.

www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

Dated: March 15, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023–05790 Filed 3–21–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL23–46–000]

Midcontinent Independent System Operator, Inc.; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On March 17, 2023, the Commission issued an order in Docket No. EL23–46–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether Midcontinent Independent System Operator, Inc.'s failure to update its system-wide Unforced Capacity/Intermediate Seasonal Accredited Capacity ratio is inconsistent with Schedule 53 of the Open Access Transmission, Energy and Operating Reserve Markets Tariff and may be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful and to establish a refund effective date. *Midcontinent Indep. Sys. Operator, Inc.*, 182 FERC ¶ 61,176 (2023).

The refund effective date in Docket No. EL23–46–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL23–46–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2022), within 5 days of the date of publication of this notice in the **Federal Register**.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://www.ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued

by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFile” link at <https://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: March 17, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023–05933 Filed 3–21–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–42–001]

Northern Natural Gas Company; Notice of Application Requesting an Amendment to Certificate of Public Interest and Necessity

Take notice that on March 14, 2023, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, NE 68124, filed an application pursuant to Section 7 of the Natural Gas Act (NGA) to amend the certificate issued on December 7, 2022, authorizing Northern to: (1) abandon in-place approximately 82.70 miles of 20-inch-diameter A-line and appurtenances in Boone, Webster, Wright, and Hancock counties, Iowa; and (2) install the approximately 6.04-mile extension of its 30-inch-diameter D-line extension and above-ground facilities, all with appurtenances, in Wright County, Iowa, all as more fully set forth in the request, which is on file with the Commission and open to public inspection.

Specifically, Northern has determined based on the hydraulic analysis, that existing capacity demands on the existing pipeline system can be adequately met by reducing the length of the proposed D-line Extension to 1.51 miles. In addition to reducing the length of pipeline, Northern is no longer proposing to install a pipeline inspection gauge (pig) receiver and