

also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *Project Description:* The project consists of the following existing facilities: (1) a reservoir having 985 acres surface area, gross storage capacity of 8,000 acre-feet and a net storage capacity of 1,500 acre-feet at a maximum normal water surface elevation of 1,002.0 National Geodetic Vertical Datum 1929 (NGVD); (2) an 861-foot-long earth and concrete dam including: (a) a 42-foot-wide east concrete non-overflow section with a top elevation of 1,010.0 feet NGVD, (b) a 131-foot-long, 151.5-foot-wide, 82-foot-high powerhouse-intake structure containing three horizontal shaft turbine-generators rated at 10 megawatts each and one vertical shaft turbine-generator rated at 750 kilowatts, (c) an 85-foot-long gated spillway containing two 37-foot-wide by 23.3-foot-high Tainter gates with top of pier elevation of 1,008.0 feet NGVD, (d) a 10-foot-long non-overflow concrete dam section with a top elevation of 1,004.2 feet NGVD, (e) a 292-foot-long gated spillway containing 12 20-foot-long by 16-foot-high steel Tainter gates with a top of pier elevation of 1,004.2 feet NGVD, (f) a 210-foot-long by 28-foot-high overflow concrete section topped with 48-inch-high flashboards with top of flashboard elevation of 1,002.2 feet NGVD, and (g) a 91-foot-long west earthen embankment with a top elevation of 1,010.0 feet NGVD; (3) four 160-foot-long, 7.2-kilovolt (kV) transmission lines connecting the powerhouse to an adjacent project owned substation that is the point of interconnection to a 115-kV distribution line belonging to the Northern States Power Company—Wisconsin; and (4) appurtenant facilities. The project average annual generation between 2016 and 2020 was 113,839 megawatt hours.

m. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., scoping document) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document (P-2639). For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/>

*esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Scoping Process:*

Commission staff will prepare either an environmental assessment (EA) or an environmental impact statement (EIS) that describes and evaluates the probable effects, if any, of the licensee's proposed action and alternatives. The EA or EIS will consider environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the National Environmental Policy Act (NEPA) scoping requirements, irrespective of whether the Commission prepares an EA or an EIS. At this time, we do not anticipate holding on-site scoping meetings. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued February 6, 2023.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: February 6, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023-02882 Filed 2-9-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC23-54-000.

*Applicants:* Evergy Kansas Central, Inc., Evergy, Inc., Persimmon Creek Wind Farm 1, LLC.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of Evergy Kansas Central, Inc., et al.

*Filed Date:* 2/6/23.

*Accession Number:* 20230206-5088.

*Comment Date:* 5 p.m. ET 2/27/23.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG23-80-000.

*Applicants:* Lockhart ESS, LLC.

*Description:* Lockhart ESS, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 2/3/23.

*Accession Number:* 20230203-5205.

*Comment Date:* 5 p.m. ET 2/24/23.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1841-028; ER10-1849-030; ER10-1851-018; ER10-1852-076; ER10-1857-021; ER10-1890-025; ER10-1899-020; ER13-712-032; ER13-752-019; ER13-1991-026; ER13-1992-026; ER15-2582-014; ER15-2676-023; ER16-1672-021; ER17-804-004; ER17-2152-017; ER18-882-017; ER18-1534-012; ER18-1863-015; ER18-1978-011; ER19-987-015; ER19-1003-015; ER19-1393-015; ER19-1394-015; ER19-2269-008; ER19-2437-011; ER19-2461-011; ER20-122-009; ER20-1769-009; ER20-1980-008; ER20-1986-007; ER20-1987-010; ER20-2049-007; ER21-1320-005; ER21-1519-005; ER21-1682-005; ER21-1879-006; ER21-2118-008; ER21-2293-008; ER21-2296-007; ER22-381-006; ER22-2518-002; ER22-2634-002; ER23-71-001; ER22-2516-001.

*Applicants:* Chaves County Solar II, LLC, Buena Vista Energy Center, LLC, Buffalo Ridge Wind, LLC, Clearwater Wind I, LLC, Dunns Bridge Solar Center, LLC, Ensign Wind Energy, LLC, Fish Springs Ranch Solar, LLC, Dodge Flat Solar, LLC, Farmington Solar, LLC, Elora Solar, LLC, Cool Springs Solar, LLC, Crystal Lake Wind Energy III, LLC, Cedar Springs Wind III, LLC, Cerro Gordo Wind, LLC, Day County Wind I, LLC, Cedar Springs Wind, LLC, Chicot Solar, LLC, Crowned Ridge Interconnection, LLC, Crowned Ridge Wind, LLC, Emmons-Logan Wind, LLC, Dougherty County Solar, LLC, Endeavor Wind II, LLC, Endeavor Wind I, LLC, Crystal Lake Wind Energy II, LLC, Crystal Lake Wind Energy I, LLC, Casa Mesa Wind, LLC, Coolidge Solar I, LLC, East Hampton Energy Storage Center, LLC, Elk City Renewables II, LLC, Cottonwood Wind Project, LLC, Coram California Development, L.P., Chaves County Solar, LLC, Cedar Bluff Wind, LLC, Carousel Wind Farm, LLC, Desert Sunlight 300, LLC, Desert Sunlight 250, LLC, Energy Storage Holdings, LLC, Cimarron Wind Energy, LLC, FPL Energy Illinois Wind, LLC, FPL Energy Green Power Wind, LLC, FPL Energy Cape, LLC, Florida Power & Light

Company, ESI Vansycle Partners, L.P., Elk City Wind, LLC, Butler Ridge Wind Energy Center, LLC.

*Description:* Notice of Change in Status of NextEra Companies, et al.  
*Filed Date:* 1/31/23.

*Accession Number:* 20230131–5515.

*Comment Date:* 5 p.m. ET 2/21/23.

*Docket Numbers:* ER10–1907–027;

ER10–1918–028; ER10–1930–018; ER10–1931–019; ER10–1932–021; ER10–1935–022; ER10–1950–028; ER10–1962–025; ER11–2160–025; ER11–2642–024; ER11–3635–020; ER12–1228–031; ER13–2112–020; ER13–2147–008; ER14–2447–002; ER15–2101–015; ER15–2477–018; ER15–2601–012; ER16–90–018; ER16–2275–019; ER17–2340–015; ER18–1952–014; ER18–2246–017; ER19–1392–010; ER19–2389–010; ER19–2398–013; ER20–2019–008; ER20–2064–009; ER20–2690–009; ER21–254–007; ER21–1953–007; ER21–2225–007; ER22–1982–004.

*Applicants:* Great Prairie Wind, LLC, Irish Creek Wind, LLC, Heartland Divide Wind II, LLC, Harmony Florida Solar, LLC, Jordan Creek Wind Farm LLC, High Majestic Wind I, LLC, Gray County Wind, LLC, Hancock County Wind, LLC, Grazing Yak Solar, LLC, High Lonesome Mesa Wind, LLC, Heartland Divide Wind Project, LLC, Gulf Power Company, Golden Hills North Wind, LLC, Kingman Wind Energy I, LLC, Golden Hills Interconnection, LLC, Green Mountain Storage, LLC, Golden Hills Wind, LLC, Golden West Power Partners, LLC, Granite Reliable Power, LLC, Frontier Utilities Northeast LLC, Genesis Solar, LLC, High Majestic Wind II, LLC, Hatch Solar Energy Center I, LLC, FPL Energy South Dakota Wind, LLC, FPL Energy Montezuma Wind, LLC, High Winds, LLC, Garden Wind, LLC, FPL Energy Wyman IV, LLC, FPL Energy Wyman, LLC, FPL Energy Vansycle, L.L.C., FPL Energy Stateline II, Inc., FPL Energy North Dakota Wind II, LLC, FPL Energy North Dakota Wind, LLC.

*Description:* Notice of Change in Status of NextEra Companies, et al.  
*Filed Date:* 2/1/23.

*Accession Number:* 20230201–5270.

*Comment Date:* 5 p.m. ET 2/22/23.

*Docket Numbers:* ER10–1966–020;

ER11–4462–076; ER12–895–029; ER12–2225–019; ER12–2226–019; ER14–21–016; ER14–1630–016; ER14–2138–016; ER14–2707–026; ER15–1375–019; ER16–1354–014; ER16–1872–018; ER16–2276–019; ER16–2443–015; ER17–1774–010; ER18–772–010; ER18–1535–011; ER18–1771–017; ER18–2003–015; ER18–2066–010; ER18–2182–016; ER20–1907–008; ER20–2695–010;

ER21–2117–007; ER21–2149–007; ER21–2699–008; ER22–2536–002; ER23–489–002.

*Applicants:* Neptune Energy Center, LLC, Kossuth County Wind, LLC, Minco Wind Energy III, LLC, Minco Wind Energy II, LLC, Little Blue Wind Project, LLC, Mohave County Wind Farm LLC, Minco Wind I, LLC, Minco IV & V Interconnection, LLC, Minco Wind IV, LLC, Lorenzo Wind, LLC, Langdon Renewables, LLC, Montauk Energy Storage Center, LLC, New Mexico Wind, LLC, NextEra Energy Bluff Point, LLC, NextEra Blythe Solar Energy Center, LLC, Kingman Wind Energy II, LLC, Marshall Solar, LLC, Live Oak Solar, LLC, McCoy Solar, LLC, Mammoth Plains Wind Project, LLC, Limon Wind III, LLC, Mantua Creek Solar, LLC, Mountain View Solar, LLC, Limon Wind, LLC, Limon Wind II, LLC, Minco Wind Interconnection Services, LLC, NEPM II, LLC, Logan Wind Energy LLC.

*Description:* Notice of Change in Status of NextEra Companies, et al.  
*Filed Date:* 2/1/23.

*Accession Number:* 20230201–5271.

*Comment Date:* 5 p.m. ET 2/22/23.

*Docket Numbers:* ER10–2005–028;

ER15–1418–019; ER15–1883–019; ER15–1925–024; ER16–91–018; ER16–632–018; ER16–2190–020; ER16–2191–020; ER16–2453–021; ER18–2118–016; ER19–1073–009; ER19–2373–011; ER19–2901–010; ER20–819–012; ER20–820–010; ER20–2179–008; ER21–1990–006; ER21–2294–007; ER21–2304–007; ER21–2674–006; ER22–415–006; ER23–568–001.

*Applicants:* Big Cypress Solar, LLC, Arlington Energy Center III, LLC, Borderlands Wind, LLC, Arlington Solar, LLC, Arlington Energy Center II, LLC, Blackwell Wind Energy, LLC, Baldwin Wind Energy, LLC, Blythe Solar IV, LLC, Blythe Solar III, LLC, Bronco Plains Wind, LLC, Ashtabula Wind I, LLC, Alta Wind VIII, LLC, Armadillo Flats Wind Project, LLC, Brady Interconnection, LLC, Brady Wind II, LLC, Brady Wind, LLC, Blythe Solar II, LLC, Blythe Solar 110, LLC, Breckinridge Wind Project, LLC, Adelanto Solar, LLC, Adelanto Solar II, LLC, Ashtabula Wind II, LLC.

*Description:* Notice of Change in Status of NextEra Companies, et al.

*Filed Date:* 1/31/23.

*Accession Number:* 20230131–5514.

*Comment Date:* 5 p.m. ET 2/21/23.

*Docket Numbers:* ER11–2044–040;

ER10–1520–011; ER10–1521–011; ER10–1522–008; ER12–162–034; ER13–1266–045; ER15–2211–042; ER20–2493–006; ER21–2280–004.

*Applicants:* Independence Wind Energy LLC, OTCF, LLC, MidAmerican

Energy Services, LLC, CalEnergy, LLC, Bishop Hill Energy II LLC, Occidental Chemical Corporation, Occidental Power Marketing, L.P., Occidental Power Services, Inc., MidAmerican Energy Company.

*Description:* Notice of Non-Material Change in Status of MidAmerican Energy Company, et al.

*Filed Date:* 1/31/23.

*Accession Number:* 20230131–5513.

*Comment Date:* 5 p.m. ET 2/21/23.

*Docket Numbers:* ER23–1051–000.

*Applicants:* Southwestern Electric Power Company.

*Description:* Tariff Amendment: Rate Schedule 305, System Integration Agreement Concurrence to be effective 5/22/2022.

*Filed Date:* 2/3/23.

*Accession Number:* 20230203–5186.

*Comment Date:* 5 p.m. ET 2/24/23.

*Docket Numbers:* ER23–1052–000.

*Applicants:* Union Atlantic Electricity.

*Description:* Notice of Cancellation of Market Based Rate Tariff of Union Atlantic Electricity.

*Filed Date:* 2/3/23.

*Accession Number:* 20230203–5239.

*Comment Date:* 5 p.m. ET 2/24/23.

*Docket Numbers:* ER23–1053–000.

*Applicants:* Merino Solar, LLC.

*Description:* Request for Limited Waiver, et al. of Merino Solar, LLC.

*Filed Date:* 2/3/23.

*Accession Number:* 20230203–5246.

*Comment Date:* 5 p.m. ET 2/24/23.

*Docket Numbers:* ER23–1054–000.

*Applicants:* PPL Electric Utilities Corporation, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: PPL Electric Utilities Corporation submits tariff filing per 35.13(a)(2)(iii); PPL submits SA No. 6789 Construction Service Agreement to be effective 1/9/2023.

*Filed Date:* 2/6/23.

*Accession Number:* 20230206–5073.

*Comment Date:* 5 p.m. ET 2/27/23.

Take notice that the Commission received the following public utility holding company filings:

*Docket Numbers:* PH23–4–000.

*Applicants:* Unison Energy, LLC, AIM Universal Holdings, LLC, Hunt Companies, Inc.

*Description:* Unison Energy, LLC, et al., submits FERC 65–A Exemption Notification.

*Filed Date:* 2/6/23.

*Accession Number:* 20230206–5087.

*Comment Date:* 5 p.m. ET 2/27/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/>)

*fercgensearch.asp*) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 6, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023-02892 Filed 2-9-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL23-26-000]

#### Pacificorp; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On February 3, 2023, the Commission issued an order in Docket No. EL23-26-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether PacificCorp's Large Generator Interconnection Procedures are unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *PacificCorp*, 182 FERC ¶ 61,050 (2023).

The refund effective date in Docket No. EL23-26-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL23-26-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2021), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the

Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: February 6, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023-02890 Filed 2-9-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL23-27-000]

#### Nevada Power Company; Sierra Pacific Power Company; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On February 3, 2023, the Commission issued an order in Docket No. EL23-27-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether Nevada Power Company's Large Generator Interconnection Procedures<sup>1</sup> are unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *Nevada Power Company*, 182 FERC ¶ 61,051 (2023).

The refund effective date in Docket No. EL23-27-000, established pursuant to section 206(b) of the FPA, will be the

<sup>1</sup> Nevada Power is the administrator of the joint Open Access Transmission Tariff of which Nevada Power and Sierra Pacific Power Company are parties.

date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL23-27-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2021), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: February 6, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023-02889 Filed 2-9-23; 8:45 am]

BILLING CODE 6717-01-P