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Dated: December 22, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-28393 Filed 12-28-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 96-000]

Pacific Gas and Electric Company; Notice of Authorization for Continued Project Operation

The license for the Kerckhoff Hydroelectric Project No. 96 was issued for a period ending November 30, 2022.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 96 is issued to the Pacific Gas and Electric

Company for a period effective December 1, 2022, through November 30, 2023, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before November 30, 2023, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Pacific Gas and Electric Company is authorized to continue operation of the Kerckhoff Hydroelectric Project under the terms and conditions of the prior license until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

Dated: December 22, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-28399 Filed 12-28-22; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[CERCLA 01-2022-0056 and 01-2022-0057;
FRL-10526-01-R1]

Proposed CERCLA Administrative Settlement Agreement for Removal Action by Prospective Purchaser and Proposed CERCLA Administrative Cost Recovery Settlement: Wells G&H Superfund Site, Woburn, Massachusetts

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of proposed settlement; request for public comments.

SUMMARY: Notice is hereby given by EPA Region 1 of a proposed settlement comprised of two administrative agreements, an administrative Settlement Agreement under Section 122(h)(1) of the Comprehensive Environmental Response, Compensation and Liability Act ("CERCLA") ("122(h) Agreement"), *In the Matter of: Wells G&H Superfund Site, Woburn, MA: Olympia Nominee Trust et al.*, EPA Region 1, CERCLA Docket No. 01-2022-0057, and an Administrative Settlement Agreement for Removal Action by Prospective Purchaser ("PPA"), *In the Matter of: Wells G&H Superfund Site, Woburn, MA: IV5 60 Olympia Ave LLC*

et al., EPA Region 1, CERCLA Docket No. 01-2022-0056.

DATES: Comments must be submitted by January 30, 2023.

ADDRESSES: Comments should be addressed to RuthAnn Sherman, Senior Enforcement Counsel, Office of Regional Counsel, U.S. Environmental Protection Agency, 5 Post Office Square, Suite 100 (04-2), Boston, MA 02109-3912, (617) 918-1886, sherman.ruthann@epa.gov, and should reference the Wells G&H Superfund Site, U.S. EPA Docket Nos: CERCLA 01-2022-0056 and CERCLA 01-2022-0057.

FOR FURTHER INFORMATION CONTACT: A copy of the proposed settlement may be obtained from RuthAnn Sherman, Senior Enforcement Counsel, Office of Regional Counsel, U.S. Environmental Protection Agency, Region I, 5 Post Office Square, Suite 100 (04-2), Boston, MA 02109-3912, telephone number: (617) 918-1886, email address: sherman.ruthann@epa.gov.

SUPPLEMENTARY INFORMATION: The EPA and the respective nonfederal parties have signed these agreements and the settlement has been approved by the Environmental and Natural Resources Division of the United States Department of Justice. The settlement is for recovery of response costs and performance of a response action related to two parcels totaling 21.3 acres (the "Property"), located within the 330-acre Wells G&H Superfund Site, in Woburn, Massachusetts (the "Site"). Under the 122(h) Agreement, three current and former owners and operators of the Property (collectively, "Olympia") will pay \$1.2 million in reimbursement of past response costs paid by the United States in connection with an ongoing removal action at the Property, started by Olympia approximately 18 years ago. Under the PPA, two non-liable prospective purchasers will enhance and accelerate the removal action, including the cleanup of trichloroethylene in soils and volatile organic compounds in groundwater, pay 80% of EPA's future oversight costs, and pay 100% of the United States' other future response costs. The prospective purchasers in the PPA are: IV5 60 OLYMPIA AVE LLC and IV5 60 OLYMPIA AVE LAND LLC; and the Settling Parties in the 122(h) Agreement are: Olympia Nominee Trust, Olympia Aberjona, LLC, and Juniper Development Group LLC. The settlement has been approved by the Environmental and Natural Resources Division of the United States Department of Justice. For 30 days following the date of publication of this notice, the United States will receive

written comments relating to the settlement. The United States will consider all comments received and may modify or withdraw its consent to this settlement if comments received disclose facts or considerations which indicate that the settlement is inappropriate, improper, or inadequate. The United States' response to any comments received will be available for public inspection at the Environmental Protection Agency—Region 1, 5 Post Office Square, Suite 100, Boston, MA 02109–3912.

This proposed settlement comprised of two administrative agreements concerning the Wells G&H Superfund Site, located in Woburn, Middlesex County, Massachusetts, is made in accordance with the authority of the Attorney General to compromise and settle claims of the United States, consistent with the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA).

For 30 days following the date of publication of this notice, the United States will receive written comments relating to the settlement. The Effective Date of the PPA is the date upon which both of the following events have occurred: (a) EPA issues written notice to Purchaser that the public comment period has closed and the United States, after review of and response to any public comments received, has determined not to withhold its consent or seek to modify the Agreement; and (b) Purchaser has executed the Prospective Purchaser Agreement; and (3) Purchaser has closed on the purchase of the property at the Site. Upon the Effective Date of the PPA, the Settling Parties under the 122(h) Agreement shall pay the \$1.2 million in past response costs.

Dated: December 22, 2022.

Bryan Olson,

Director, Superfund and Emergency Management Division.

[FR Doc. 2022–28310 Filed 12–28–22; 8:45 am]

BILLING CODE 6560–50–P

EQUAL EMPLOYMENT OPPORTUNITY COMMISSION

Sunshine Act Meeting

TIME AND DATE: Tuesday, January 31, 2023, 10:00 a.m. Eastern Time.

PLACE: Equal Employment Opportunity Commission Headquarters, 131 M St. NE, Washington, DC 20507. The meeting will also be held as a live streamed videoconference, with an option for listen-only audio dial-in by

telephone. The public may attend in person, observe the videoconference, or connect to the audio-only dial-in by following the instructions that will be posted on www.eeoc.gov at least 24 hours before the meeting. Closed captioning and ASL services will be available.

MATTERS TO BE CONSIDERED:

The following item will be considered at the meeting: Navigating Employment Discrimination in AI and Automated Systems: A New Civil Rights Frontier.

Note: In accordance with the Sunshine Act, the public will be able to observe the Commission's deliberations. (In addition to publishing notices on Commission meetings in the **Federal Register**, the EEOC also provides information about Commission meetings on its website, www.eeoc.gov, and provides a recorded announcement at least a week in advance of future Commission meetings.)

Please telephone (202) 921–2750, or email commissionmeetingcomments@eeoc.gov at any time for information on this meeting.

CONTACT PERSON FOR MORE INFORMATION: Shelley Kahn, Acting Executive Officer, (202) 921–3061.

Dated: December 16, 2022.

Shelley Kahn,

Acting Executive Officer, Executive Secretariat.

[FR Doc. 2022–28472 Filed 12–27–22; 4:15 pm]

BILLING CODE 6570–01–P

FEDERAL HOUSING FINANCE AGENCY

[No. 2022–N–17]

Notice of Annual Adjustment of the Cap on Average Total Assets That Defines Community Financial Institutions

AGENCY: Federal Housing Finance Agency.

ACTION: Notice.

SUMMARY: The Federal Housing Finance Agency (FHFA) has adjusted the cap on average total assets that is used in determining whether a Federal Home Loan Bank (Bank) member qualifies as a “community financial institution” (CFI) to \$1,417,000,000, based on the annual percentage increase in the Consumer Price Index for all urban consumers (CPI-U), as published by the Department of Labor (DOL). These changes will take effect on January 1, 2023.

FOR FURTHER INFORMATION CONTACT: Janna Bruce, Division of Federal Home

Loan Bank Regulation, (202) 649–3202, Janna.Bruce@fhfa.gov; or Vickie Olafson, Assistant General Counsel, (202) 649–3025, Vickie.Olafson@fhfa.gov, (not tollfree numbers), Federal Housing Finance Agency, Constitution Center, 400 Seventh Street SW, Washington, DC 20219.

SUPPLEMENTARY INFORMATION:

I. Statutory and Regulatory Background

The Federal Home Loan Bank Act (Bank Act) confers upon insured depository institutions that meet the statutory definition of a CFI certain advantages over non-CFI insured depository institutions in qualifying for Bank membership, and in the purposes for which they may receive long-term advances and the collateral they may pledge to secure advances.¹ Section 2(10)(A) of the Bank Act and § 1263.1 of FHFA's regulations define a CFI as any Bank member the deposits of which are insured by the Federal Deposit Insurance Corporation and that has average total assets below the statutory cap.² The Bank Act was amended in 2008 to set the statutory cap at \$1 billion and to require FHFA to adjust the cap annually to reflect the percentage increase in the CPI-U, as published by the DOL.³ For 2022, FHFA set the CFI asset cap at \$1,323,000,000, which reflected a 6.8 percent increase over 2021, based upon the increase in the CPI-U between 2020 and 2021.⁴

II. The CFI Asset Cap for 2023

As of January 1, 2023, FHFA will increase the CFI asset cap to \$1,417,000,000, which reflects a 7.1 percent increase in the unadjusted CPI-U from November 2021 to November 2022. Consistent with the practice of other Federal agencies, FHFA bases the annual adjustment to the CFI asset cap on the percentage increase in the CPI-U from November of the year prior to the preceding calendar year to November of the preceding calendar year, because the November figures represent the most recent available data as of January 1st of the current calendar year. The new CFI asset cap was obtained by applying the percentage increase in the CPI-U to the unrounded amount for the preceding year and rounding to the nearest million, as has been FHFA's practice for all previous adjustments.

In calculating the CFI asset cap, FHFA uses CPI-U data that have not been

¹ See 12 U.S.C. 1424(a), 1430(a).

² See 12 U.S.C. 1422(10)(A); 12 CFR 1263.1.

³ See 12 U.S.C. 1422(10)(B); 12 CFR 1263.1 (defining the term “CFI asset cap”).

⁴ See 87 FR 1147 (Jan. 10, 2022).