[1] "Other Items" is a combination of Purchased Services, Casualties and Insurance, General and Administrative, Other Taxes, Loss and Damage, and Special Charges, price changes for all of which are measured by the Producer Price Index for Industrial Commodities Less Fuel and Related Products and Power.

[2] Linking is necessitated by a change to the 2021 weights beginning in the fourth quarter of 2022. The following formula was used for the current quarter's index:

$$\frac{\text{1st Qr. 2023 Index (2021 Weights)}}{\text{4th Qr. 2022 Index (2021 Weights)}} \text{ Times } \text{4th Quarter Linked Index (1980 = 100 Linked)} \text{ Equals Linked Index (Current Quarter)}$$

Or

$$\frac{377.4}{360.6} \times 331.3 = 346.7$$

[3] The first quarter 2023 RCAF was rebased using the October 1, 2022 level of 342.3 in accordance with the requirements of the Staggers Rail Act of 1980 (10/1/2022 = 100). For the purpose of calculating the fourth quarter 2022 linked index (2022Q4 = 100), where the fourth quarter 2022 linked index equals 100 after the forecast error adjustment, the fourth quarter 2022 RCAF is also recalculated using the October 1, 2022 level of 342.3.

[4] The first quarter 2023 forecast error adjustment was calculated as follows: (a) third quarter 2022 RCAF using forecasted data equals 96.0; (b) third quarter 2022 RCAF using actual data equals 95.7; and (c) the difference equals the forecast error (b-a) of -0.3. Because the actual third quarter value is less than the forecast value, the difference is subtracted from the Preliminary RCAF.

[FR Doc. 2022–28110 Filed 12–23–22; 8:45 am]
BILLING CODE 4915–01–P

SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at December 15, 2022 Meeting

AGENCY: Susquehanna River Basin Commission

ACTION: Notice.

SUMMARY: As part of its regular business meeting held on December 15, 2022, in Harrisburg, Pennsylvania, the Commission approved the applications of certain water resources projects, and took additional actions, as set forth in the Supplementary Information below.

DATES: December 15, 2022.

ADDRESSES: Susquehanna River Basin Commission, 4423 N Front Street, Harrisburg, PA 17110–1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary, telephone: (717) 238–0423, ext. 1312, fax: (717) 238–2436; email: *joyler@srbc.net.* Regular mail inquiries may be sent to the above address. See also Commission website at *www.srbc.net.*

SUPPLEMENTARY INFORMATION: In addition to the actions taken on projects identified in the summary above these actions were also taken: (1) adoption of the regulatory program fee schedule for CY2023; (2) adoption of a resolution recognizing the 50th anniversary of the Clean Water Act; (3) and approval of contracts, grants and agreements.

Project Applications Approved

1. *Project Sponsor and Facility:* Blossburg Municipal Authority, Bloss Township, Tioga County, Pa. Applications for groundwater withdrawals (30-day averages) of up to 0.144 mgd from Taylor Run Well 1 and 0.144 mgd from Taylor Run Well 3.

2. *Project Sponsor and Facility:* BlueTriton Brands, Inc. (Valley View Springs), Hegins Township, Schuylkill County, Pa. Applications for renewal of surface water withdrawal of up to 0.200 mgd (peak day) and consumptive use of up to 0.200 mgd (peak day) (Docket No. 19971101).

3. *Project Sponsor:* Constellation Energy Generation, LLC. Project Facility: Three Mile Island Generating Station, Londonderry Township, Dauphin County, Pa. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.099 mgd from Well A, 0.099 mgd from Well B, and 0.099 mgd from Well C (Docket No. 20110610), and Commission-initiated modification of surface water and consumptive use approvals based on changes in operating status of the project and revised demand projections.

4. *Project Sponsor:* Corning Incorporated. Project Facility: Corporate Headquarters, City of Corning, Steuben County, N.Y. Application for renewal of groundwater withdrawal of up to 1.440 mgd (30-day average) from Well 6A (Docket No. 19981201).

5. *Project Sponsor and Facility:* Dover Township, York County, Pa. Applications for groundwater withdrawals (30-day averages) of up to 0.088 mgd from Well 10 (Docket No. 19911104).

6. *Project Sponsor and Facility:* Hughesville Borough Authority, Wolf Township, Lycoming County, Pa. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.260 mgd from Well 1, 0.260 mgd from Well 2, and 1.440 mgd from Well 3 (Docket No. 20070604).

7. *Project Sponsor:* Municipal Authority of the Township of East Hempfield. Project Facility: Hempfield Water Authority, East Hempfield Township, Lancaster County, Pa. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.353 mgd from Well 6, 0.145 mgd from Well 7, 1.447 mgd from Well 8, and 1.800 mgd from Well 11, and Commission-initiated modification to Docket No. 20120906, which approves withdrawals from Wells 1, 2, 3, 4, and 5 and Spring S–1 (Docket Nos. 19870306, 19890503, 19930101, and 20120906).

8. *Project Sponsor and Facility:* Repsol Oil & Gas USA, LLC (Choconut Creek), Choconut Township, Susquehanna County, Pa. Application for renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20171206).

9. *Project Sponsor:* State College Friends Limited Partnership. Project Facility: Toftrees Golf Resort (Pond 9), Patton Township, Centre County, Pa. Applications for surface water withdrawal of up to 0.750 mgd (peak day), and renewal with modification to increase consumptive use (peak day) by an additional 0.480 mgd, for a total consumptive use of up to 0.750 mgd (Docket No. 20021010).

10. *Project Sponsor and Facility:* SWN Production Company, LLC (Lycoming Creek), Lewis Township, Lycoming County, Pa. Application for renewal of surface water withdrawal of up to 0.500 mgd (peak day) (Docket No. 20171208).

11. *Project Sponsor and Facility:* SWN Production Company, LLC (Lycoming Creek), McIntyre Township, Lycoming County, Pa. Application for renewal of surface water withdrawal of up to 0.500 mgd (peak day) (Docket No. 20171209).

12. *Project Sponsor:* The United States Department of Veterans Affairs. Project Facility: Indiantown Gap National Cemetery, East Hanover and Union Townships, Lebanon County, Pa. Application for consumptive use of up to 0.099 mgd (30-day average).

13. *Project Sponsor:* Veolia Water Pennsylvania, Inc. Project Facility: Grantham Operation, Upper Allen Township, Cumberland County, Pa. Application for renewal of groundwater withdrawal of up to 0.395 mgd (30-day average) from Well 2 (Docket No. 19901104).

Project Scheduled for Action Involving a Diversion

1. *Project Sponsor and Facility:* BlueTriton Brands, Inc. (Valley View Springs), Hegins Township, Schuylkill County, Pa. Application for approval of an out-of-basin diversion of up to 0.200 mgd (peak day).

Project Tabled

1. *Project Sponsor and Facility:* Dover Township, York County, Pa. Applications for groundwater withdrawals (30-day averages) of up to 0.360 mgd from Well 8 (Docket No. 19911104).

Authority: Public Law 91–575, 84 Stat. 1509 *et seq.,* 18 CFR parts 806, 807, and 808.

Dated: December 20, 2022.

Jason E. Oyler,

General Counsel and Secretary to the Commission.

[FR Doc. 2022–28055 Filed 12–23–22; 8:45 am]

BILLING CODE 7040–01–P

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: This notice lists Approvals by Rule for projects by the Susquehanna River Basin Commission during the period set forth in **DATES**.

DATES: November 1–30, 2022.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110–1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238–0423, ext. 1312; fax: (717) 238–2436; email: *joyler@srbc.net.* Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22 (f) for the time period specified above:

Water Source Approval—Issued Under 18 CFR 806.22 f):

1. Chesapeake Appalachia, L.L.C. ; Pad ID: Keeler Hollow; ABR–201009041.R2; Smithfield Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: November 14, 2022.

2. EXCO Resources (PA), LLC; Pad ID: Fulmer Drilling Pad #1; ABR–20100616.R2; Franklin Township, Lycoming County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: November 14, 2022.

3. Repsol Oil & Gas USA, LLC; Pad ID: ABELL (05 112) G; ABR–201209002.R2; Warren Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: November 14, 2022.

4. Seneca Resources Company, LLC; Pad ID: Bauer 849 2022; ABR–202211001; Middlebury Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 14, 2022.

5. Chesapeake Appalachia, L.L.C.; Pad ID: Delhagen; ABR–201009066.R2; Rush Township, Susquehanna County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: November 22, 2022.

6. Chesapeake Appalachia, L.L.C.; Pad ID: Driscoll; ABR–201009061.R2; Overton Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: November 22, 2022.

7. Coterra Energy Inc.; Pad ID: StockholmK P1; ABR–20100663.R2; Dimock Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: November 22, 2022.

8. Inflection Energy (PA) LLC; Pad ID: Fox B Well Site; ABR–201709001.R1; Shrewsbury Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 22, 2022.

9. Seneca Resources Company, LLC; Pad ID: Erickson 448; ABR–201009050.R2; Delmar Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 22, 2022.

10. Seneca Resources Company, LLC; Pad ID: Kalke 819; ABR–201009042.R2; Chatham Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 22, 2022.

11. Seneca Resources Company, LLC; Pad ID: Lingle 1102; ABR–201009049.R2; Deerfield Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 22, 2022.

12. Seneca Resources Company, LLC; Pad ID: Owlett 843; ABR–201009058.R2; Middlebury Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: November 22, 2022.

13. Chesapeake Appalachia, L.L.C.; Pad ID: Bennett NMPY–38; ABR–201009069.R2; Tuscarora Township,