per 35: The United Illuminating Company; Docket No. ER22–1850—Rev. to Schedule 21–UI to be effective 1/27/2020.

Filed Date: 12/15/22.
Accession Number: 20221215–5056.
Comment Date: 5 p.m. ET 12/27/22.

Docket Numbers: ER22–2867–001.
Applicants: Bluegrass Solar, LLC.
Description: Tariff Amendment: Response to Deficiency Letter in Docket ER22–2867 to be effective 10/1/2022.

Filed Date: 12/15/22.
Accession Number: 20221215–5028.
Comment Date: 5 p.m. ET 1/5/23.

Docket Numbers: ER23–258–001.
Applicants: Palmer Solar, LLC.
Description: Tariff Amendment: Amendment Filing to be effective 12/28/2022.

Filed Date: 12/15/22.
Accession Number: 20221215–5095.
Comment Date: 5 p.m. ET 1/5/23.

Docket Numbers: ER23–630–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2022–12–14_Attachment Y Process Improvements to be effective 2/13/2023.

Filed Date: 12/14/22.
Accession Number: 20221214–5131.
Comment Date: 5 p.m. ET 1/4/23.

Docket Numbers: ER23–631–000.
Applicants: San Diego Gas & Electric Company.
Description: § 205(d) Rate Filing: 2023 TACBAA Update to be effective 1/1/2023.

Filed Date: 12/14/22.
Accession Number: 20221214–5135.
Comment Date: 5 p.m. ET 1/4/23.

Docket Numbers: ER23–632–000.
Applicants: Tri-State Generation and Transmission Association, Inc.
Description: Compliance filing: Cost Based Rate Tariff to be effective 3/7/2022.

Filed Date: 12/14/22.
Accession Number: 20221214–5153.
Comment Date: 5 p.m. ET 1/4/23.

Docket Numbers: ER23–633–000.
Applicants: Westlands Transmission, LLC.
Description: § 205(d) Rate Filing: Second Amended TSA with Westlands Solar Blue, LLC to be effective 12/15/2022.

Filed Date: 12/14/22.
Accession Number: 20221214–5158.
Comment Date: 5 p.m. ET 1/4/23.

Docket Numbers: ER23–634–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: Allow LREs to Use Deliverable Capacity to Meet Winter Season Obligation to be effective 2/14/2023.

Filed Date: 12/15/22.
Accession Number: 20221215–5037.
Comment Date: 5 p.m. ET 1/5/23.

Docket Numbers: ER23–635–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: Revisions to Attachment Y to Update the Transmission Owner Selection Process to be effective 2/14/2023.

Filed Date: 12/15/22.
Accession Number: 20221215–5055.
Comment Date: 5 p.m. ET 1/5/23.

Docket Numbers: ER23–636–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: Revisions to Add a Process to Allow an Exemption of the Deficiency Payment to be effective 2/14/2023.

Filed Date: 12/15/22.
Accession Number: 20221215–5062.
Comment Date: 5 p.m. ET 1/5/23.

Docket Numbers: ER23–637–000.
Applicants: ISO New England Inc., NSTAR Electric Company.
Description: § 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii: NSTAR Electric Company; Request for Updated Depreciation Rates in App D to Att F to be effective 1/1/2023.

Filed Date: 12/15/22.
Accession Number: 20221215–5065.
Comment Date: 5 p.m. ET 1/5/23.

Docket Numbers: ER23–638–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 3774R1 The Energy Authority and MEAN Meter Agent Agreement to be effective 4/1/2023.

Filed Date: 12/15/22.
Accession Number: 20221215–5085.
Comment Date: 5 p.m. ET 1/5/23.

Docket Numbers: ER23–639–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 4036 Southwestern Power Admin & People's Electric Inter Agr to be effective 1/1/2023.

Filed Date: 12/15/22.
Accession Number: 20221215–5092.
Comment Date: 5 p.m. ET 1/5/23.

Docket Numbers: ER23–640–000.
Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.
Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii: City of Troy NITSA Amendment Filing (Update Network Resource) to be effective 11/30/2022.

Filed Date: 12/15/22.
Accession Number: 20221215–5093.
Comment Date: 5 p.m. ET 1/5/23.

Docket Numbers: ER23–641–000.
Applicants: R–WS Antelope Valley Gen-Tie, LLC.
Description: § 205(d) Rate Filing: Assignment and Assumptions of Co-Tenancy Interests in Shared Facilities to be effective 12/16/2022.

Filed Date: 12/15/22.
Accession Number: 20221215–5120.
Comment Date: 5 p.m. ET 1/5/23.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 15, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–27721 Filed 12–20–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC22–23–000]

Commission Information Collection Activities (FERC–516a); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–516A (Standardization of Small Generator Interconnection Agreements and Procedures) which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

DATES: Comments on the collection of information are due January 20, 2023.

ADDRESSES: Send written comments on FERC–516A to OMB through *www.reginfo.gov/public/do/PRAMain,* Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902–0203) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC22–23–000) to the Commission as noted below. Electronic filing through *http://www.ferc.gov* is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.
  - *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
  - *Hand (including courier) delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at *www.reginfo.gov/public/do/PRAMain;* Using the search function under the ''Currently Under Review field,'' select Federal Energy Regulatory Commission; click ''submit'' and select ''comment'' to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: *http://www.ferc.gov.* For user assistance, contact FERC Online Support by email at *ferconlinesupport@ferc.gov,* or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at *http://www.ferc.gov.*

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at *DataClearance@FERC.gov* and telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:

Title: FERC–516A, Standardization of Small Generator Interconnection Agreements and Procedures.

OMB Control No.: 1902–0203.

Type of Request: Three-year extension of the FERC–516A information collection requirements with no changes to the current reporting requirements.[1]

Abstract: Sections 205 and 206 of the Federal Power Act (FPA) (16 U.S.C. 824d and 824e) require the Commission to ensure just and reasonable electric transmission rates and charges, and ensure that jurisdictional providers do not subject any person to any undue prejudice or disadvantage. In order to implement these Commission responsibilities, the regulation at 18 CFR 35.28(f)(1) requires transmission providers to include the following information in their open-access transmission tariffs (OATTs):[2]

- Commission-approved, standard, *pro forma* interconnection procedures (*i.e.,* small generator interconnection procedures or SGIP); and
- A single, uniformly applicable interconnection agreement (*i.e.,* a small generator interconnection agreement or SGIA).

This information helps the Commission ensure that transmission providers consider and process interconnection requests by small generators consistently and in compliance with the FPA.

Type of Respondents: Jurisdictional transmission service providers and interconnection customers.

Estimate of Annual Burden:[3] The Commission estimates the annual public reporting burden for the information collection as follows:

Requirements[4]	Number of respondents annually (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response[5] (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent ($) (5) ÷ (1)
Maintenance of Documents—Transmission Providers.	46	1	46	1 hr.; $87.00	46 hrs.; $4,002	$87.00
Filing of Agreements—Transmission Providers.	95	1	95	25 hrs.; $2,175.00	2,375 hrs.; $206,625	2,175.00
Pre-Application Report—Interconnection Customers[6].	800	1	800	1 hr.; $87.00	800 hrs.; $69,600	87.00
Pre-Application Report—Transmission Providers.	142	6	852	2.5 hrs.; $217.50	2,130 hrs.; $185,310	1,305
Supplemental Review—Interconnection Customers.	500	1	500	0.5 hr.; $43.50	250 hrs.; $21,750	43.50
Supplemental Review—Transmission Providers.	142	3.52	*500	20 hrs.; $1,740.00	10,000 hrs.; $870,000	*6,126.76

[1] This information collection request does not include the revisions in the information collection request involving FERC–516 and FERC–516A in the proposed rule in FERC Docket No. RM22–14–000.

[2] The regulation at 35.28(c)(1) requires an OATT ''of general applicability'' for every public utility that owns, controls, or operates facilities used for the transmission of electric energy in interstate commerce. The OATT must be the *pro forma* tariff promulgated by the Commission, as amended from time to time, or such other tariff as may be approved by the Commission consistent with the principles set forth in Commission rulemaking proceedings promulgating and amending the *pro forma* tariff.

[3] The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, see 5 CFR 1320.3.

[4] All requirements for transmission providers are mandatory. All requirements for interconnection customers are voluntary.

[5] Commission staff assumes that the average hourly cost (including wages and benefits) for the industry is comparable to the $87.00 average hourly cost in FY2021 (including wages and benefits) for Commission employees.

[6] We assume each request for a pre-application report corresponds with one Interconnection Customer.

Requirements [4]	Number of respondents annually (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response [5] (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent ($) (5) ÷ (1)
Review of Required Upgrades—Interconnection Customers.	250	1	250	1 hr.; $87.00	250 hrs.; $21,750	87.00
Review of Required Upgrades—Transmission Providers.	142	1.76	250	2 hrs.; $174	500 hrs.; $43,500	* 306.34
Totals			3,293		16,351 hrs.; $1,422,537	

* (rounded).

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 15, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–27719 Filed 12–20–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2165–040]

Alabama Power Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Recreation Management Plan Update.

b. *Project No:* 2165–040.

c. *Date Filed:* April 29, 2022.

d. *Applicant:* Alabama Power Company.

e. *Name of Project:* Warrior River Hydroelectric Project.

f. *Location:* The project is located on the Black Warrior River and the Sipsey Fork, a headwater tributary to the Black Warrior River, in Cullman, Walker, Winston, and Tuscaloosa Counties, Alabama. The project occupies federal lands managed by the U.S. Forest Service and the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* David Anderson, Alabama Power Company, 600 N 18th Street, Birmingham, AL 35203; telephone (205) 257–1398; or email *dkanders@southernco.com.*

i. *FERC Contact:* Mark Ivy, (202) 502–6156, or *mark.ivy@ferc.gov.*

j. *Deadline for filing comments, motions to intervene, and protests:* January 17, 2023.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P–2165–040. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee filed a Recreation Management Plan update, which includes a description and of the recreation facilities at each project recreation site, a discussion of the methods used to gather recreation use data; a process for determining recreational needs at the project, criteria for decommissioning required recreation sites, a report of recreation use at each site, and documentation of consultation with stakeholders. The plan also includes a request to modify the requirement to conduct recreation monitoring and to file plan updates from every six years to every ten years over the remaining license term. Additionally, the licensee requests to remove the Exhibit R drawings from the plan, to replace them with the as-built drawings included in Appendix D of the updated plan, and to modify the requirement for any future drawings to use the as-built format.

l. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*http://ferc.gov*) using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should