safety of the consumer products covered by the standard.

**DATES:** Comments must be received by December 29, 2022.

**ADDRESSES:** Submit comments, identified by Docket No. CPSC–2019–0025, by any of the following methods:

*Electronic Submissions:* Submit electronic comments to the Federal eRulemaking Portal at: *https://www.regulations.gov.* Follow the instructions for submitting comments. CPSC typically does not accept comments submitted by electronic mail (email), except as described below. CPSC encourages you to submit electronic comments by using the Federal eRulemaking Portal.

*Mail/hand delivery/courier/confidential Written Submissions:* Submit comments by mail, hand delivery, or courier to: Office of the Secretary, Consumer Product Safety Commission, 4330 East West Highway, Bethesda, MD 20814; telephone: (301) 504–7479. If you wish to submit confidential business information, trade secret information, or other sensitive or protected information that you do not want to be available to the public, you may submit such comments by mail, hand delivery, or courier, or you may email them to: *cpsc-os@cpsc.gov.*

*Instructions:* All submissions must include the agency name and docket number. CPSC may post all comments without change, including any personal identifiers, contact information, or other personal information provided, to: *https://www.regulations.gov.* Do not submit through this website: confidential business information, trade secret information, or other sensitive or protected information that you do not want to be available to the public. If you wish to submit such information, please submit it according to the instructions for mail/hand delivery/courier/confidential written submissions.

*Docket:* For access to the docket to read background documents or comments received, go to: *https://www.regulations.gov,* and insert the docket number, CPSC–2019–0025, into the ''Search'' box, and follow the prompts.

**FOR FURTHER INFORMATION CONTACT:** Fred DeGrano, Project Manager, Division of Mechanical and Combustion Engineering, U.S. Consumer Product Safety Commission, 5 Research Place, Rockville, MD 20850; telephone: (301) 987–2711; email: *fdegrano@cpsc.gov.*

**SUPPLEMENTARY INFORMATION:** Section 104(b) of the Consumer Product Safety Improvement Act of 2008 (CPSIA) requires the Commission to adopt mandatory standards for durable infant or toddler products. 15 U.S.C. 2056a(b)(1). Mandatory standards may be based, in whole or in part, on a voluntary standard.

Pursuant to section 104(b)(4)(B) of the CPSIA, if a voluntary standards organization revises a standard that has been adopted, in whole or in part, as a consumer product safety standard under CPSIA section 104, it must notify the Commission. The revised voluntary standard then shall be considered to be a consumer product safety standard issued by the Commission under section 9 of the Consumer Product Safety Act (15 U.S.C. 2058), effective 180 days after the date on which the organization notifies the Commission (or a later date specified by the Commission in the **Federal Register**) unless, within 90 days after receiving that notice, the Commission responds to the organization that it has determined that the proposed revision does not improve the safety of the consumer product covered by the standard, and therefore the Commission is retaining its existing mandatory consumer product safety standard. 15 U.S.C. 2056a(b)(4)(B).

Under this authority, the Commission issued two mandatory safety rules that incorporate by reference applicable provisions of ASTM F406: Safety Standard for Non-Full-Size Baby Cribs, codified at 16 CFR part 1220 (75 FR 81787, Dec. 28, 2010), and Safety Standard for Play Yards, codified at 16 CFR part 1221 (77 FR 52228, Aug. 29, 2012). These mandatory standards include performance requirements and test methods, as well as requirements for warning labels and instructions, to address hazards to children. After the Commission's promulgation of these final rules, ASTM published several revisions to ASTM F406 that the Commission allowed to take effect, most recently in 2019. 84 FR 56684 (Oct. 23, 2019).

On December 5, 2022, ASTM notified the Commission that it had approved and published another revised version of the voluntary standard, ASTM F406–22. CPSC staff is assessing the revised voluntary standard to determine, consistent with section 104(b)(4)(B) of the CPSIA, its effect on the safety of non-full-size baby cribs subject to 16 CFR part 1220, and, separately, the safety of play yards subject to 16 CFR part 1221. The Commission invites public comment on those questions to inform staff's assessment and subsequent Commission consideration of the revisions in ASTM F406–22. The Commission particularly seeks comment on the impact of ASTM F406–22's revisions regarding mattress thickness, gap measurement, and the length of loops for cords/straps.[1]

A read-only copy of a redline demonstrating revisions to ASTM F406 is available for review on ASTM's website (*https://www.astm.org/CPSC.htm*), at no cost. Likewise, a read-only copy of the existing, incorporated standard, ASTM F406–19, is available for viewing, at no cost, on the ASTM website at: *https://www.astm.org/READINGLIBRARY/.* Interested parties can also download copies of the standards by purchasing them from ASTM International, 100 Barr Harbor Drive, P.O. Box C700, West Conshohocken, PA 19428–2959; phone: 610–832–9585; *https://www.astm.org.* Alternatively, interested parties may schedule an appointment to inspect copies of the standards at CPSC's Office of the Secretary, U.S. Consumer Product Safety Commission, 4330 East West Highway, Bethesda, MD 20814, telephone: 301–504–7479; email: *cpsc-os@cpsc.gov.*

Comments must be received by December 29, 2022. Because of the short statutory time frame Congress established for the Commission to consider revised voluntary standards under section 104(b)(4) of the CPSIA, CPSC will not consider comments received after this date.

**Alberta E. Mills,**

*Secretary, Consumer Product Safety Commission.*

[FR Doc. 2022–27173 Filed 12–14–22; 8:45 am]

BILLING CODE 6355–01–P

[1] The Commission voted 4–0 to publish this notice.

## DEPARTMENT OF DEFENSE

### Department of the Army

### Department of the Army Performance Review Board Membership

**AGENCY:** Department of the Army, DoD.

**ACTION:** Notice.

**SUMMARY:** This document amends the previous notice published in the **Federal Register** on Friday, November 2, 2022. This notice respectively amends the total number of names from 87 to 89.

**DATES:** The term began on November 1, 2022.

**FOR FURTHER INFORMATION CONTACT:** Barbara Smith, Civilian Senior Leader Management Office, 111 Army Pentagon, Washington, DC 20310–0111, *Barbara.M.Smith.civ@army.mil* or Phone (703) 693–1126.

**SUPPLEMENTARY INFORMATION:**

**Amendment**

In the **Federal Register** of November 2, 2022, in FR Doc 87 FR 66167 the **SUPPLEMENTARY INFORMATION** is amended to read:

The list is amended to add the following participants to the list of Performance Review Board members:

1. Ms. Denise A. Council-Ross, Principal Deputy General Counsel, Office of the General Counsel
2. HON Rachel Jacobson, Assistant Secretary of the Army, (Installations, Energy and Environment), Office of Assistant Secretary of the Army, (Installations, Energy and Environment)

**James W. Satterwhite Jr.,**

*Army Federal Register Liaison Officer.*

[FR Doc. 2022–27229 Filed 12–14–22; 8:45 am]

**BILLING CODE 3711–02–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Project No. 4108–018]**

### City of St. Cloud; Notice Rejecting Application, Waiving Regulations, and Soliciting Applications

On December 1, 2022, the City of St. Cloud, licensee for the St. Cloud Hydroelectric Project No. 4108 (project), filed an application for a new license for the project pursuant to section 15(c)(1) of the Federal Power Act (FPA). The license application was untimely filed and is hereby rejected.[1]

The project is located on the Mississippi River approximately 75 miles northwest of St. Paul, Minnesota in the City of St. Cloud, Stearns and Sherburne Counties, Minnesota. The project consists of: (1) an approximately 3.5-mile-long, 294-surface-acre reservoir with a storage capacity of 2,254 acre-feet at a normal pool elevation of 981.0 feet National Geodetic Vertical Datum of 1929; (2) a 420-foot-long earthen embankment that abuts the east side of the dam; (3) a 550-foot-long, 19.5-foot-high concrete gravity dam and main spillway topped with inflatable crest gates; (4) a 50-foot-wide spillway containing two 20-foot-wide Tainter gates; (5) a 70-foot-wide, 122-foot-long reinforced concrete powerhouse containing two turbine-generator units with a total installed generating capacity of 8.64 megawatts and with an average annual generation of 51,500 megawatt-hours; (6) a 200-foot-long earthen embankment that abuts the west side of the dam; (7) an underground 180-foot-long, 5-kilovolt (kV) transmission line connecting the powerhouse to a step-up transformer; (8) a 5/34.5-kV step-up transformer; (9) an underground 900-foot-long, 34.5-kV transmission line connecting the step-up transformer to a non-project substation; and (10) appurtenant facilities.

As a result of the rejection of the City of St. Cloud's application and pursuant to section 16.25 of the Commission's regulations, the Commission is soliciting license applications from potential applicants. This solicitation is necessary because the deadline for filing an application for a new license and any competing license applications, pursuant to section 16.9 of the Commission's regulations, was November 30, 2022, and no other license applications for this project were filed. With this notice, we are waiving those parts of section 16.24(a) and 16.25(a) which bar an existing licensee that missed the two-year application filing deadline from filing another application. Further, because the City of St. Cloud completed the consultation requirements pursuant to Part 5 of the Integrated Licensing Process, we are waiving the consultation requirements in section 16.8 for the existing licensee. Consequently, the City of St. Cloud will be allowed to refile a license application and compete for the license and the incumbent preference established by the FPA section 15(a)(2) will apply.[2]

The licensee is required to make available certain information described in section 16.7 of the regulations. For more information from the licensee, please contact Ms. Tracy Hodel, Public Services Director, City of St. Cloud, 1201 7th Street South, St. Cloud, Minnesota 56301, (320) 255–7226.

Pursuant to Section 16.25(b), a potential applicant that files a notice of intent within 90 days from the date of this notice: (1) may apply for a license under Part I of the FPA and Part 4 (except section 4.38) of the Commission's Regulations within 18 months of the date on which it files its notice; and (2) must comply with sections 16.8 and 16.10 of the Commission's Regulations.

Questions concerning this notice should be directed to Nicholas Ettema, (312) 596–4447 or *nicholas.ettema@ferc.gov.*

Dated: December 9, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022–27203 Filed 12–14–22; 8:45 am]

**BILLING CODE 6717–01–P**

[1] The City of St. Cloud was issued a major license for the project on December 5, 1984, for a term of 40 years, effective the first day of the month in which the order was issued. See 29 FERC ¶ 62,233 (1984). Therefore, the license would expire on November 30, 2024, and the statutory deadline for filing a new license application was November 30, 2022. See FPA § 15(c)(1), 16 U.S.C. 808(c)(1). The Commission received the application via the internet at 6:42 p.m. Eastern Time, which is after regular business hours (*i.e.,* after 5:00 p.m. Eastern Time), on November 30, 2022; therefore, the application is considered filed on the next regular business day, December 1, 2022. See 18 CFR 385.2001(a)(2) (2021).

[2] See Pacific Gas and Electric Co., 98 FERC ¶ 61,032 (2002), reh'g denied, 99 FERC ¶ 61,045 (2002), aff'd, *City of Fremont* v. *FERC*, 336 F.3d 910 (9th Cir. 2003).

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Project No. 7590–016]**

### City of Nashua, New Hampshire; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 Code of Federal Regulations (CFR) part 380, Commission staff reviewed City of Nashua, New Hampshire's application for an amendment to the exemption of the Jackson Mills Hydroelectric Project No. 7590 and have prepared an Environmental Assessment (EA). The licensee proposes to replace the aging turbine/generator. The riverbed immediately downstream of the powerhouse will be recontoured to allow for the proper placement of the new turbine/generator. The project is located on the Nashua River in the Hillsborough County, New Hampshire. The project does not occupy federal lands.

The EA contains Commission staff's analysis of the potential environmental effects of the proposed amendment to the exemptee, and concludes that the proposed amendment, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA may be viewed on the Commission's website at *http://www.ferc.gov* using the ''elibrary'' link. Enter the docket number (P–7590) in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3372, or for TTY, (202) 502–8659.