DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM19–12–000]

Revisions to the Filing Process for Commission Forms; Notice of Eforms Updates

Notice is hereby given that, on March 31, 2023, the eXtensible Business Reporting Language (XBRL) taxonomies, validation rules, and rendering files needed to file the FERC Form Nos. 1, 1–F, 2, 2–A, 3–Q electric, 3–Q natural gas, 6, 60, and 714,[1] will be updated to Version 2023–01–01.[2] Version 2023–01–01 will be effective starting with the first quarter 2023 forms.

The draft updated (Version 2023–01–01) taxonomies, validation rules, and rendering files are currently available for download in the eForms portal (*https://ecollection.ferc.gov/taxonomyHistory*) and are available for testing in the eForms portal. Suggestions on the draft Version 2023–01–01 taxonomies can be provided through *https://XBRLview.ferc.gov/.*

The 2023 FERC Form Nos. 1, 1–F, 2, 2–A, 3–Q electric, 3–Q natural gas, 6, 60, and 714 must be filed using the Version 2023–01–01 taxonomies, validation rules, and rendering files.

Dated: November 18, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–25719 Filed 11–23–22; 8:45 am]

BILLING CODE 6717–01–P

[1] The Commission adopted the XBRL process for filing these forms in Order No. 859. *Revisions to the Filing Process for Comm'n Forms,* Order No. 859, 167 FERC ¶ 61,241 (2019).

[2] The Commission adopted the final XBRL taxonomies, protocols, implementation guide, and other supporting documents, and established the implementation schedule for filing the Commission Forms following a technical conference in this proceeding. *Revisions to the Filing Process for Comm'n Forms,* 172 FERC ¶ 61,059 (2020). The Commission also stated that technical updates, such as the updates referenced here, will not take effect until at least 60 days after issuance of a notice from the Office of the Secretary. *Id.* P 26.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ23–1–000]

Western Area Power Administration; Notice of Filing

Take notice that on November 3, 2022, Western Area Power Administration submits tariff filing: Open Access Transmission Tariff 2022–1–20221102, to be effective February 1, 2023.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*http://www.ferc.gov*) using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on December 5, 2022.

Dated: November 18, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–25712 Filed 11–23–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER23–451–000]

TN Solar 1, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of TN Solar 1, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 8, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http://www.ferc.gov.* To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*http://www.ferc.gov*) using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number

field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Dated: November 18, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–25714 Filed 11–23–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–2–000]

Gas Transmission Northwest LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed GTN Xpress Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the GTN XPress Project (Project), proposed by Gas Transmission Northwest LLC (GTN) in the above-referenced docket. GTN proposes to modify existing compressor stations in Idaho, Washington, and Oregon. This Project would increase the capacity of GTN's existing natural gas transmission system by about 150 million standard cubic feet per day between Idaho and Oregon. According to GTN, the Project is necessary to serve the growing market demand its system is experiencing.

The final EIS assesses the potential environmental effects of modifying and installing new facilities at the existing compressor stations in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impacts, but none that are considered significant. Regarding climate change impacts, the EIS is not characterizing the Project's greenhouse gas emissions as significant or insignificant because the Commission is conducting a generic proceeding to determine whether and how the Commission will conduct significance determinations going forward.[1] The EIS also concludes that no system or other alternative would meet the Project objectives while providing a significant environmental advantage over the Project as proposed.

The U.S. Environmental Protection Agency participated as a cooperating agency in the preparation of the EIS. A cooperating agency has jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participates in the NEPA analysis.

The final EIS addresses the potential environmental effects of construction and operation of the following Project facilities at GTN's existing compressor stations:

Athol Compressor Station (Kootenai County, Idaho)

- Uprate an existing Solar Turban Titan 130 gas-fired turbine compressor from 14,300 horsepower (HP) to 23,470 HP via a software upgrade only, no mechanical work or ground disturbance would occur at this location.

Starbuck Compressor Station (Walla Walla County, Washington)

- Uprate an existing Solar Turban Titan 130 gas-fired turbine compressor from 14,300 HP to 23,470 HP; and
- Install a new 23,470 HP Solar Turbine Titan 130 gas-fired turbine compressor, 3 new gas cooling bays, and associated piping.

Kent Compressor Station (Sherman County, Oregon)

- Uprate an existing Solar Turban Titan 130 gas-fired turbine compressor from 14,300 HP to 23,470 HP;
- Install 4 new gas cooling bays and associated piping; and
- Improve an existing access road.

The new Starbuck Compressor Station facilities would be located within the fenced boundaries of the existing site. The new Kent Compressor Station facilities would be located in an expanded and fenced area abutting the existing site.

The Commission mailed a copy of the *Notice of Availability* of the final EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Indian tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (*www.ferc.gov*), on the natural gas environmental documents page (*https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents*). In addition, the final EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (*https://elibrary.ferc.gov/eLibrary/search*) select ''General Search'' and enter the docket number in the ''Docket Number'' field, excluding the last three digits (*i.e.,* CP22–2). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at *FercOnlineSupport@ferc.gov* or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding.

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (*www.ferc.gov*) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to *https://www.ferc.gov/ferc-online/overview* to register for eSubscription.

Dated: November 18, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–25715 Filed 11–23–22; 8:45 am]

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[1] *Consideration of Greenhouse Gas Emissions in Natural Gas Infrastructure Project Reviews,* 178 FERC ¶ 61,108 (2022); 178 FERC ¶ 61,197 (2022).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 346–071; 2454–084; 2532–092; 2663–061]

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests; ALLETE, Inc.

Take notice that the following hydroelectric application has been filed