

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP22-161-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/ferc-online/ferc-online/how-guides>.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific

dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: October 5, 2022.

Kimberly D. Bose,
Secretary.

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BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23-15-000.
Applicants: Southeast Supply Header, LLC.

Description: § 4(d) Rate Filing: October 2022 Clean-up Filing to be effective 11/5/2022.

Filed Date: 10/5/22.

Accession Number: 20221005-5078.

Comment Date: 5 p.m. ET 10/17/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP21-441-000.
Applicants: Florida Gas Transmission Company, LLC.

Description: Refund Report: RP21-441-000 Rate Case Refund Report to be effective N/A.

Filed Date: 9/28/22.

Accession Number: 20220928-5052.

Comment Date: 5 p.m. ET 10/11/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 6, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-22227 Filed 10-12-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD23-3-000]

Establishing Interregional Transfer Capability Transmission Planning and Cost Allocation Requirements; Notice of Staff-Led Workshop

Take notice that Federal Energy Regulatory Commission (Commission) staff will convene a workshop to discuss whether and how the Commission could establish a minimum requirement for interregional transfer capability¹ for public utility transmission providers in transmission planning and cost allocation processes in the above-captioned proceeding on December 5 and 6, 2022, from approximately 12:00 p.m. to 5:00 p.m. Eastern Time.

This workshop will consider the question of whether and how to establish a minimum requirement for interregional transfer capability. Topics for discussion may include: how to identify the purpose and value of setting a minimum requirement for interregional transfer capability; how to develop appropriate criteria, metrics, and models to establish a minimum requirement for interregional transfer capability; the transmission planning horizon and minimum interregional transfer capability requirements; whether operational agreements currently act as a barrier to interregional transfer capability; and how the costs of transmission facilities identified to achieve a minimum requirement for interregional transfer capability should be allocated between and/or within

¹ The Commission's regulations, as revised by Order No. 890, define total transfer capability as "the amount of electric power that can be moved or transferred reliably from one area to another area of the interconnected transmission systems by way of all transmission lines (or paths) between those areas under specified system conditions, or such definition as contained in Commission-approved Reliability Standards." 18 CFR 35.6(b)(1)(vi) (2021). In the context of interregional transfer capability, an "area" in the above definition would be a transmission planning region.