

routes, and improve smolt passage survival conditions during spill. Brookfield also says that it may seek Commission authorization to implement these newly proposed measures in advance of the Commission's licensing decision.

Brookfield additionally proposes mitigation measures, including the funding of habitat restoration projects within the Kennebec River watershed and Merrymeeting Bay Salmon Habitat Recovery Unit, as discussed in the Final Plan. Brookfield also commits to stocking smolts in the Sandy River for up to 6 years to support studies to verify compliance with the proposed upstream and downstream passage standards, as discussed in the Final Plan.

1. *Location of Filing:* A copy of the supplemental information can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: October 5, 2022.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC22-25-000]

#### Commission Information Collection Activities (FERC-725P1); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission FERC-725P1 (Mandatory Reliability Standards: PRC-005-6 Reliability Standards),

which will be submitted to the Office of Management and Budget (OMB) for review. No Comments were received on the 60-day notice published on August 3, 2022.

**DATES:** Comments on the collection of information are due November 14, 2022.

**ADDRESSES:** Send written comments on FERC-725P1 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902-0280) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain).

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC22-25-000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (Including Courier) Delivery:* Deliver to: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Instructions:* OMB submissions must be formatted and filed in accordance with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Using the search function under the "Currently Under Review" field, select Federal Energy Regulatory Commission; click "submit," and select "comment" to the right of the subject collection.

*FERC submissions* must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC-725P1 (Mandatory Reliability Standards: PRC-005-6 Reliability Standard).

*OMB Control No.:* 1902-0280.

*Abstract:* The Commission requires the information collected by the FERC-725P1 to implement the statutory provisions of section 215 of the Federal Power Act (FPA). On August 8, 2005, Congress enacted into law the Electricity Modernization Act of 2005, which is title XII, subtitle A, of the Energy Policy Act of 2005 (EPAct 2005). EPAct 2005 added a new section 215 to the FPA, which required a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight, or the Commission can independently enforce Reliability Standards.

On February 3, 2006, the Commission issued Order No. 672, implementing section 215 of the FPA. Pursuant to Order No. 672, the Commission certified one organization, North American Electric Reliability Corporation (NERC), as the ERO. The Reliability Standards developed by the ERO and approved by the Commission apply to users, owners and operators of the Bulk-Power System as set forth in each Reliability Standard.

On November 13, 2015, the North American Electric Reliability Corporation filed a petition for Commission approval of proposed Reliability Standard PRC-005-6 (Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance). NERC also requested approval of the proposed implementation plan for PRC-005-6, and the retirement of previous versions of Reliability Standard PRC-005.

NERC explained in its petition that Reliability Standard PRC-005-6 represented an improvement upon the most recently approved version of the standard, PRC-005-4. FERC approved the proposed Reliability Standard PRC-005-6 on December 18, 2015.

*Type of Respondent:* Transmission Owner (TO), Distribution Provider (DP), and Generator Owners (GOs).

*Estimate of Annual Burden:*<sup>1</sup> The Commission estimates the annual public reporting burden for the information collection as:<sup>2</sup>

**FERC-725P1—MANDATORY RELIABILITY STANDARDS: PRC-005-6<sup>3</sup>**

|                                | Number of respondents<br>(1) | Annual number of responses per respondent<br>(2) | Total number of responses<br>(1) * (2) = (3) | Average burden hours & cost per response <sup>4</sup><br>(4) | Total annual burden hours & total annual cost<br>(3) * (4) = (5) |
|--------------------------------|------------------------------|--------------------------------------------------|----------------------------------------------|--------------------------------------------------------------|------------------------------------------------------------------|
| PRC-005-6 Reliability Standard | TO (332) .....               | 1                                                | 332                                          | 2 hrs.; \$144.30 .....                                       | 664 hrs.; \$47,907.60.                                           |
|                                | GO (1094) .....              | 1                                                | 1,094                                        | 2 hrs.; \$144.30 .....                                       | 2,188 hrs.; \$157,864.20.                                        |
|                                | DP (302) .....               | 1                                                | 302                                          | 2 hrs.; \$144.30 .....                                       | 604 hrs.; \$43,578.60.                                           |
|                                | .....                        | .....                                            | 1,728                                        | .....                                                        | 3,456 hrs.; \$249,350.40.                                        |

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 5, 2022.

**Kimberly D. Bose,**

*Secretary.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD23-1-000]

**City of Aurora, Colorado; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On October 3, 2022, the City of Aurora, Colorado, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Gun Club Hydroelectric Energy Recovery Project would have an installed capacity of 56 kilowatts (kW), and would be located along a municipal water supply pipeline in Aurora, Arapahoe County, Colorado.

*Applicant Contact:* Gregg Semler, InPipe Energy, 920 SW 6th Ave. 12th Floor, Portland, OR 97204, 503-341-0004, [gregg@inpipeenergy.com](mailto:gregg@inpipeenergy.com).

*FERC Contact:* Christopher Chaney, 202-502-6778, [christopher.chaney@ferc.gov](mailto:christopher.chaney@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The project would consist of: (1) a 56-kW turbine generating unit within an existing 15-foot by 32-foot vault, (2) intake and discharge pipes connecting to the existing water supply line, and (3) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 255,000 kilowatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

**TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY**

| Statutory provision        | Description                                                                                                                                                                                                                                                                         | Satisfies (Y/N) |
|----------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|
| FPA 30(a)(3)(A) .....      | The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar man-made water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity. | Y               |
| FPA 30(a)(3)(C)(i) .....   | The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.                                                                                           | Y               |
| FPA 30(a)(3)(C)(ii) .....  | The facility has an installed capacity that does not exceed 40 megawatts .....                                                                                                                                                                                                      | Y               |
| FPA 30(a)(3)(C)(iii) ..... | On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.                                                                                                                                                        | Y               |

*Preliminary Determination:* The proposed Gun Club Hydroelectric Energy Recovery Project will not alter the primary purpose of the conduit, which is to transport water for municipal consumption. Therefore, based upon the above criteria,

Commission staff preliminarily determines that the operation of the project described above satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice. Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

<sup>1</sup> "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to title 5 Code of Federal Regulations 1320.3.

<sup>2</sup> Total number of responses have increased due to an accurate estimate in burden and due to an

increase in review and adjustment of existing program for reclosing relays and associated equipment.

<sup>3</sup> Entities affected by the PRC-005-6 Reliability Standard are registered to serve any of the following roles: TO = Transmission Owner; GO = Generator Owner; DP = Distribution Provider. Some entities are registered to serve multiple roles.

<sup>4</sup> The estimated hourly cost (salary plus benefits) provided in this section is based on the salary figures ([http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm)) and benefits (<http://www.bls.gov/news.release/ecen.nr0.htm>) for May 2021 posted by the Bureau of Labor Statistics for the Utilities sector. The hourly estimates for salary plus benefits are \$72.15/hour based on the Electrical Engineering career (Occupation Code: 17-2071).