

Act of 2005, which is Title XII, Subtitle A, of the Energy Policy Act of 2005 (EPAAct 2005).<sup>1</sup> EPAAct 2005 added a new section 215 to the FPA, which required a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight, or the Commission can independently enforce Reliability Standards.<sup>2</sup>

On February 3, 2006, the Commission issued Order No. 672, implementing section 215 of the FPA.<sup>3</sup> Pursuant to Order No. 672, the Commission certified one organization, North American

Electric Reliability Corporation (NERC), as the ERO.<sup>4</sup> The Reliability Standards developed by the ERO and approved by the Commission apply to users, owners and operators of the Bulk-Power System as set forth in each Reliability Standard.

On February 7, 2020, the North American Electric Reliability Corporation filed a petition seeking approval of proposed Reliability Standard TPL-007-4 (Transmission System Planned Performance for Geomagnetic Disturbance Events).

NERC's filed petition was noticed on February 11, 2020, with interventions, comments and protests due on or before March 9, 2020. No interventions or comments were received.

The Delegated Letter Order (DLO) was issued on March 19, 2020. The standard

went into effect at NERC on October 1, 2020.

*Type of Respondents:* Generator Owner, Planning Coordinator, Distribution Provider and Transmission Owners.

*Estimate of Annual Burden:*<sup>5</sup> Our estimates are based on the NERC Compliance Registry Summary of Entities as of September 16, 2022.

The individual burden estimates include the time needed to gather data, run studies, and analyze study results. These are consistent with estimates for similar tasks in other Commission-approved standards. Estimates for the additional average annual burden and cost<sup>6</sup> as follows:

**FERC-725N MANDATORY RELIABILITY STANDARDS TPL-007-4, TRANSMISSION SYSTEM PLANNED PERFORMANCE FOR GEOMAGNETIC DISTURBANCE EVENTS**

	Annual number <sup>1</sup> of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost (\$ per response) (4)	Total annual burden hours & cost (\$) (rounded) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
GO <sup>7</sup> .....	970 .....	1	970	40 hrs.; \$3,640 ....	38,800 hrs.; \$3,530,800	\$3,640
PC <sup>8</sup> .....	63 .....	1	63	40 hrs.; \$3,640 ....	2,520 hrs.; \$ 229,320 ....	3,640
DP <sup>9</sup> .....	310 .....	1	310	40 hrs.; \$3,640 ....	12,400 hrs.; \$1,128,400	3,640
TO <sup>10</sup> .....	327 .....	1	327	40 hrs.; \$3,640 ....	13,080 hrs.; \$1,190,280	3,640
<b>Total</b> .....	.....	.....	<b>1,670</b>	.....	<b>66,800 hours; \$6,078,800.</b>	.....

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 23, 2022.  
**Kimberly D. Bose,**  
*Secretary.*  
[FR Doc. 2022-21150 Filed 9-28-22; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* PR22-67-000.  
*Applicants:* Comanche Trail Pipeline, LLC.

*Description:* § 284.123(g) Rate Filing: Comanche Trail Pipeline, LLC. Certification of Unchanged State Rates, 10/1/2022 to be effective 10/1/2022.  
*Filed Date:* 9/22/22.  
*Accession Number:* 20220922-5068.  
*Comment Date:* 5 p.m. ET 10/13/22.  
*§ 284.123(g) Protest:* 5 p.m. ET 11/21/22.

*Docket Numbers:* PR22-68-000.  
*Applicants:* Trans-Pecos Pipeline, LLC.

*Description:* § 284.123(g) Rate Filing: Trans-Pecos Pipeline, LLC Certification of Unchanged State Rates, 10/1/2022 to be effective 10/1/2022.  
*Filed Date:* 9/22/22.  
*Accession Number:* 20220922-5069.  
*Comment Date:* 5 p.m. ET 10/13/22.  
*§ 284.123(g) Protest:* 5 p.m. ET 11/21/22.

*Docket Numbers:* RP22-1236-000.

<sup>1</sup> Energy Policy Act of 2005, Public Law 109-58, Title XII, Subtitle A, 119 Stat. 594, 941 (codified at 16 U.S.C. 824a).

<sup>2</sup> 16 U.S.C. 824a(e)(3).

<sup>3</sup> *Rules Concerning Certification of the Electric Reliability Organization; and Procedures for the Establishment, Approval, and Enforcement of Electric Reliability Standards*, Order No. 672, FERC Stats. & Regs. ¶ 31,204, *order on reh'g*, Order No. 672-A, FERC Stats. & Regs. ¶ 31,212 (2006).

<sup>4</sup> *North American Electric Reliability Corp.*, 116 FERC ¶ 61,062, *order on reh'g and compliance*, 117 FERC ¶ 61,126 (2006), *order on compliance*, 118 FERC ¶ 61,190, *order on reh'g*, 119 FERC ¶ 61,046 (2007), *aff'd sub nom. Alcoa Inc. v. FERC*, 564 F.3d 1342 (D.C. Cir. 2009).

<sup>5</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

<sup>6</sup> Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-725N (1) are approximately the same as the Commission's average cost. The FERC 2022 average salary plus benefits for one FERC full-time equivalent (FTE) is \$188,922/year (or \$91.00/hour).

<sup>7</sup> Generator Owner.

<sup>8</sup> Planning Coordinator.

<sup>9</sup> Distribution Provider.

<sup>10</sup> Transmission Owner.

*Applicants:* Midcontinent Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: Non-Conforming FTS to be effective 11/1/2022.

*Filed Date:* 9/23/22.

*Accession Number:* 20220923–5005.

*Comment Date:* 5 p.m. ET 10/5/22.

*Docket Numbers:* RP22–1237–000.

*Applicants:* Guardian Pipeline, L.L.C.

*Description:* § 4(d) Rate Filing: EPCR Semi-Annual Adjustment—Fall 2022 to be effective 11/1/2022.

*Filed Date:* 9/23/22.

*Accession Number:* 20220923–5022.

*Comment Date:* 5 p.m. ET 10/5/22.

*Docket Numbers:* RP22–1238–000.

*Applicants:* Midwestern Gas Transmission Company.

*Description:* § 4(d) Rate Filing: Annual Load Management Service Cost Reconciliation Adjustment—2022 to be effective 11/1/2022.

*Filed Date:* 9/23/22.

*Accession Number:* 20220923–5023.

*Comment Date:* 5 p.m. ET 10/5/22.

*Docket Numbers:* RP22–1239–000.

*Applicants:* Viking Gas Transmission Company.

*Description:* § 4(d) Rate Filing: Semi-Annual Fuel and Loss Retention Percentage Adjustment—Winter 2022 to be effective 11/1/2022.

*Filed Date:* 9/23/22.

*Accession Number:* 20220923–5024.

*Comment Date:* 5 p.m. ET 10/5/22.

*Docket Numbers:* RP22–1240–000.

*Applicants:* Guardian Pipeline, L.L.C.

*Description:* § 4(d) Rate Filing: Transporters Use Gas Annual Adjustment—Fall 2022 to be effective 11/1/2022.

*Filed Date:* 9/23/22.

*Accession Number:* 20220923–5029.

*Comment Date:* 5 p.m. ET 10/5/22.

*Docket Numbers:* RP22–1241–000.

*Applicants:* Algonquin Gas

Transmission, LLC.

*Description:* Compliance filing: AGT SEP 2022 OFO Penalty Disbursement Report to be effective N/A.

*Filed Date:* 9/23/22.

*Accession Number:* 20220923–5034.

*Comment Date:* 5 p.m. ET 10/5/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number. eFiling is

encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 23, 2022.

**Kimberly D. Bose,**

Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC22–115–000.

*Applicants:* MN8 Energy LLC.

*Description:* Supplement to August 30, 2022, Joint Application for Authorization Under Section 203 of the Federal Power Act of MN8 Energy LLC, et al.

*Filed Date:* 9/21/22.

*Accession Number:* 20220921–5099.

*Comment Date:* 5 p.m. ET 9/28/22.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

*Docket Numbers:* EL19–58–016.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing: Compliance Filing Concerning Certain Reserve Pricing Provisions in EL19–58 to be effective 10/1/2022.

*Filed Date:* 9/23/22.

*Accession Number:* 20220923–5089.

*Comment Date:* 5 p.m. ET 10/13/22.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER22–1857–001.

*Applicants:* Louisville Gas and Electric Company.

*Description:* Compliance filing: OMU Settlement Compliance Filing to be effective N/A.

*Filed Date:* 9/23/22.

*Accession Number:* 20220923–5010.

*Comment Date:* 5 p.m. ET 10/14/22.

*Docket Numbers:* ER22–2117–002.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment: 2022–09–23\_SA 3454 Entergy Arkansas-Flat Fork 2nd Sub 1st Rev GIA (J907 J1434) to be effective 6/2/2022.

*Filed Date:* 9/23/22.

*Accession Number:* 20220923–5028.

*Comment Date:* 5 p.m. ET 10/14/22.

*Docket Numbers:* ER22–2388–001.

*Applicants:* Mississippi Power Company.

*Description:* Compliance filing: MRA 30 Compliance Filing to be effective 9/14/2022.

*Filed Date:* 9/23/22.

*Accession Number:* 20220923–5050.

*Comment Date:* 5 p.m. ET 10/14/22.

*Docket Numbers:* ER22–2510–001.

*Applicants:* The Narragansett Electric Company.

*Description:* Tariff Amendment: Narragansett MBR Tariff Revisions to be effective 5/25/2022.

*Filed Date:* 9/23/22.

*Accession Number:* 20220923–5031.

*Comment Date:* 5 p.m. ET 10/14/22.

*Docket Numbers:* ER22–2609–001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment: 2022–09–23\_SA 3413 Ameren IL-Cass County Solar Project Sub 2nd Rev GIA (J859) to be effective 7/22/2022.

*Filed Date:* 9/23/22.

*Accession Number:* 20220923–5025.

*Comment Date:* 5 p.m. ET 10/14/22.

*Docket Numbers:* ER22–2827–001.

*Applicants:* Bluegrass Solar, LLC.

*Description:* Tariff Amendment: Amendment to 1 to be effective 9/23/2022.

*Filed Date:* 9/22/22.

*Accession Number:* 20220922–5152.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* ER22–2921–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: First Revised ISA, Service Agreement No. 5220; Queue No. AD1–148 to be effective 8/24/2022.

*Filed Date:* 9/23/22.

*Accession Number:* 20220923–5008.

*Comment Date:* 5 p.m. ET 10/14/22.

*Docket Numbers:* ER22–2922–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Silver State South Solar Project ED&P LA TOT381–TOT405 (SA290) to be effective 9/24/2022.

*Filed Date:* 9/23/22.

*Accession Number:* 20220923–5048.

*Comment Date:* 5 p.m. ET 10/14/22.

*Docket Numbers:* ER22–2923–000.

*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: UAMPS Const Agmt Santa Clara BTM Resource Modeling to be effective 11/23/2022.

*Filed Date:* 9/23/22.

*Accession Number:* 20220923–5074.

*Comment Date:* 5 p.m. ET 10/14/22.