

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. ER22-2689-000]

**MTSun LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of MTSun LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 12, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number

field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Dated: August 22, 2022.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2022-18423 Filed 8-25-22; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 3509-042]

**Little Falls Hydroelectric Associates, LP; Notice of Intent To Prepare an Environmental Assessment**

On August 31, 2021, Little Falls Hydroelectric Associates, LP (Little Falls Associates) filed an application for a new major license for the 13.3-megawatt Little Falls Hydroelectric Project (Little Falls Project; FERC No. 3509). The Little Falls Project is located on the Mohawk River, in the City of Little Falls, Herkimer County, New York. The project does not occupy federal land.

In accordance with the Commission's regulations, on May 25, 2022, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed on the REA Notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Assessment (EA) on the application to relicense the Little Falls Project.

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA .....	December 2022. <sup>1</sup>

Milestone	Target date
Comments on EA .....	January 2023.

Any questions regarding this notice may be directed to Monir Chowdhury at (202) 502-6736 or [monir.chowdhury@ferc.gov](mailto:monir.chowdhury@ferc.gov).

Dated: August 22, 2022.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2022-18422 Filed 8-25-22; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG22-208-000.  
*Applicants:* Hunt Energy Network Land Company, L.L.C.  
*Description:* Hunt Energy Network Land Company, L.L.C. submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 8/22/22.  
*Accession Number:* 20220822-5089.  
*Comment Date:* 5 p.m. ET 9/12/22.  
*Docket Numbers:* EG22-209-000.  
*Applicants:* HEN Infrastructure, L.L.C.  
*Description:* HEN Infrastructure, L.L.C. submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 8/22/22.  
*Accession Number:* 20220822-5091.  
*Comment Date:* 5 p.m. ET 9/12/22.  
Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

*Docket Numbers:* EL21-77-000.  
*Applicants:* Tenaska Clear Creek Wind, LLC v. Southwest Power Pool, Inc.  
*Description:* Southwest Power Pool, Inc. submits Revised Network Upgrade Costs.

*Filed Date:* 8/16/22.  
*Accession Number:* 20220816-5123.  
*Comment Date:* 5 p.m. ET 8/26/22.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER22-2698-000.

<sup>1</sup> The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency's decision to prepare an EA. This notice establishes the Commission's intent to prepare an EA for the Little Falls Project. Therefore, in accordance with CEQ's regulations, the EA must be issued within 1 year of the issuance date of this notice.

*Applicants:* SESCO Enterprises Canada Ltd.

*Description:* Notice of Cancellation of Market Based Rate Tariff and Request for Waiver of SESCO Enterprises Canada, Ltd.

*Filed Date:* 8/19/22.

*Accession Number:* 20220819–5197.

*Comment Date:* 5 p.m. ET 9/9/22.

*Docket Numbers:* ER22–2699–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2022–08–22\_SA 3391 Ameren IL-Maple Flats Solar Energy Center 2nd Rev GIA (J813) to be effective 8/15/2022.

*Filed Date:* 8/22/22.

*Accession Number:* 20220822–5045.

*Comment Date:* 5 p.m. ET 9/12/22.

*Docket Numbers:* ER22–2700–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2022–08–22 Reliability Demand Response Resource—Phase 2 to be effective 12/31/9998.

*Filed Date:* 8/22/22.

*Accession Number:* 20220822–5141.

*Comment Date:* 5 p.m. ET 9/12/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 22, 2022.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2022–18420 Filed 8–25–22; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP16–121–000]

#### National Grid LNG LLC; Notice of Request for Extension of Time

Take notice that on August 16, 2022, National Grid LNG LLC (National Grid) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time (2022 Extension of Time Request), until June 1, 2023, to complete construction of, and place into service, its Fields Point Liquefaction Project located in Providence, RI as authorized in the October 17, 2018 Order Issuing Certificate (Certificate Order).<sup>1</sup> Ordering Paragraph B(1) of the Certificate Order required National Grid to complete the construction of the proposed Fields Point Liquefaction Project facilities<sup>2</sup> and make them available for service within three years from issuance, or by October 17, 2021.<sup>3</sup>

On December 8, 2020 National Grid filed a request for an extension of time for an additional twelve months to complete construction and place into service the authorized construction at the LNG storage facility at Fields Point. National Grid was granted a one-year extension of time, until and including October 17, 2022, to complete abandonment activities authorized in the above referenced docket.

National Grid states that the Project was on-schedule to be placed in service before October 17, 2022, however, National Grid had to suspend the testing and commissioning process on May 23, 2022, due to objections from the PPL Corporation-owned LDC regarding odorant levels in the tail gas flowing into the LDC system on that date. National Grid states that despite diligent efforts to design, engineer and procure all of the components for the mercaptan removal system, supply chain delays have occurred. National Grid states that potential supply shortfall could lead to further delays in completing the testing to begin service until the following Spring. For that reason and dependence upon meteorological conditions during

<sup>1</sup> *National Grid LNG LLC*, 165 FERC ¶ 61,031 (2018) (Certificate Order).

<sup>2</sup> The Fields Point Liquefaction Project consists of the construction of one (1) new 20 million cubic feet per day (MMcf/d) gas pretreatment and liquefaction system to convert natural gas delivered by pipeline into liquefied natural gas (LNG). The liquefaction facility is designed to enable National Gas to provide up to 20,600 dekatherms per day (Dth/day) liquefaction service at its existing LNG storage facility located in Providence, RI.

<sup>3</sup> *Id.* at ordering para. (B)(1).

the Fall months, National Grid requests an extension to June 1, 2023 for the date to place the facilities in service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on National Grid's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>4</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>5</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>6</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.<sup>7</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>8</sup> The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://>

<sup>4</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

<sup>5</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>6</sup> *Id.* at P 40.

<sup>7</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>8</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).