

Applicants: SESCO Enterprises Canada Ltd.

Description: Notice of Cancellation of Market Based Rate Tariff and Request for Waiver of SESCO Enterprises Canada, Ltd.

Filed Date: 8/19/22.

Accession Number: 20220819–5197.

Comment Date: 5 p.m. ET 9/9/22.

Docket Numbers: ER22–2699–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2022–08–22_SA 3391 Ameren IL-Maple Flats Solar Energy Center 2nd Rev GIA (J813) to be effective 8/15/2022.

Filed Date: 8/22/22.

Accession Number: 20220822–5045.

Comment Date: 5 p.m. ET 9/12/22.

Docket Numbers: ER22–2700–000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2022–08–22 Reliability Demand Response Resource—Phase 2 to be effective 12/31/9998.

Filed Date: 8/22/22.

Accession Number: 20220822–5141.

Comment Date: 5 p.m. ET 9/12/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 22, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–18420 Filed 8–25–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16–121–000]

National Grid LNG LLC; Notice of Request for Extension of Time

Take notice that on August 16, 2022, National Grid LNG LLC (National Grid) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time (2022 Extension of Time Request), until June 1, 2023, to complete construction of, and place into service, its Fields Point Liquefaction Project located in Providence, RI as authorized in the October 17, 2018 Order Issuing Certificate (Certificate Order).¹ Ordering Paragraph B(1) of the Certificate Order required National Grid to complete the construction of the proposed Fields Point Liquefaction Project facilities² and make them available for service within three years from issuance, or by October 17, 2021.³

On December 8, 2020 National Grid filed a request for an extension of time for an additional twelve months to complete construction and place into service the authorized construction at the LNG storage facility at Fields Point. National Grid was granted a one-year extension of time, until and including October 17, 2022, to complete abandonment activities authorized in the above referenced docket.

National Grid states that the Project was on-schedule to be placed in service before October 17, 2022, however, National Grid had to suspend the testing and commissioning process on May 23, 2022, due to objections from the PPL Corporation-owned LDC regarding odorant levels in the tail gas flowing into the LDC system on that date. National Grid states that despite diligent efforts to design, engineer and procure all of the components for the mercaptan removal system, supply chain delays have occurred. National Grid states that potential supply shortfall could lead to further delays in completing the testing to begin service until the following Spring. For that reason and dependence upon meteorological conditions during

¹ *National Grid LNG LLC*, 165 FERC ¶ 61,031 (2018) (Certificate Order).

² The Fields Point Liquefaction Project consists of the construction of one (1) new 20 million cubic feet per day (MMcf/d) gas pretreatment and liquefaction system to convert natural gas delivered by pipeline into liquefied natural gas (LNG). The liquefaction facility is designed to enable National Gas to provide up to 20,600 dekatherms per day (Dth/day) liquefaction service at its existing LNG storage facility located in Providence, RI.

³ *Id.* at ordering para. (B)(1).

the Fall months, National Grid requests an extension to June 1, 2023 for the date to place the facilities in service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on National Grid's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,⁴ the Commission will aim to issue an order acting on the request within 45 days.⁵ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁶ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.⁷ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁸ The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://>

⁴ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

⁵ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁶ *Id.* at P 40.

⁷ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁸ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

www.ferc.gov) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and three copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on September 6, 2022.

Dated: August 22, 2022.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2022–18419 Filed 8–25–22; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD22–9–000]

New England Winter Gas-Electric Forum; Supplemental Notice of New England Winter Gas-Electric Forum

As first announced in the Notice of Forum issued in the above-referenced proceeding on May 19, 2022, the Federal Energy Regulatory Commission (Commission) will convene a Commissioner-led forum on Thursday, September 8, 2022, from approximately 9:00 a.m. to 5:00 p.m. Eastern Time, to discuss the electricity and natural gas challenges facing the New England Region. The forum will be open to the public and held in the Emerald I & II Ballroom at the DoubleTree by Hilton Burlington Vermont, 870 Williston Rd., South Burlington, VT 05403.

The updated agenda for this forum is attached, which includes the final forum panelists. All changes to this agenda since the Commission’s July 21, 2022 Supplemental Notice of New England Winter Gas-Electric Forum appear in italics.

The purpose of the forum is to bring together stakeholders in New England to discuss the challenges faced historically during New England winters and discuss the stakeholders’ differing expectations of challenges for future winters. The objectives of the forum are to achieve greater consensus or agreement among stakeholders in defining the electric and natural gas system challenges in New England and identify what, if any, steps are needed to better understand those challenges before identifying solutions.

While the forum is not for the purpose of discussing any specific matters before the Commission, some forum discussions may involve issues raised in proceedings that are currently pending before the Commission. These proceedings include, but are not limited to—changes or additions to the list below appear in italics:

	Docket Nos.
Constellation Mystic Power LLC	ER18–1639–000, ER18–1639–014, ER18–1639–015, ER18–1639–017, ER22–1192–000.
ISO New England Inc	ER19–1428–000, ER19–1428–001, ER19–1428–002, ER19–1428–003, ER19–1428–004.
RENEW Northeast and American Clean Power Association vs. ISO New England Inc. <i>NextEra Energy Seabrook, LLC</i>	<i>EL22–42–000.</i> ¹
<i>NECEC Transmission LLC and Avangrid, Inc. v. NextEra Energy Resources, LLC.</i>	<i>EL21–3–000.</i> <i>EL21–6–000.</i>

Only Commissioners and panelists will participate in the panel discussions. The forum will be open to the public for listening and observing, and written comments may be submitted in Docket No. AD22–9–000.

Registration for in-person attendance is required, and there is no fee for attendance. A link to attendee registration is available on the New England Winter Gas-Electric Forum event page. Due to space constraints, seating for this event will be limited and registrants that get a confirmed space will be contacted via email. Only confirmed registrants can be admitted to the forum given the maximum occupancy limit at the venue (as required by fire and building safety code). Therefore, the Commission encourages members of the public who

wish to attend this event in person to register at their earliest convenience. Online registration will be open, as long as attendance capacity is available, until the day before the forum (September 7). Once registration has reached capacity, registration will be closed. However, those interested in attending after capacity has been reached can join a waiting list (using the same registration link) and be notified if space becomes available. Those who are unable to attend in person may watch the free webcast.

The webcast will allow persons to listen and observe the forum remotely but not participate. Information on this forum, including a link to the webcast, will be posted prior to the event on this forum’s event page on the Commission’s website. A recording of the webcast will be made available after the forum in the same location on the Calendar of Events.

The forum will be transcribed. Transcripts of the forum will be available for a fee from Ace-Federal Reporters, Inc. (202–347–3700).

Additionally, please note that the Commission will be implementing health and safety restrictions, as appropriate, associated with the Centers for Disease Control and Prevention (CDC) COVID Community Level mitigations. This may include requiring all participants to wear cloth face covers or masks as well as further limiting venue occupancy if Chittenden County is designated as having a high-community level in data expected to be released on the evening of Thursday, September 1. The CDC Community Level tracker may be found at the CDC COVID Data Tracker site.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please

¹ Docket descriptive corrected from July 21, 2022 supplemental notice.