brucellosis and bovine tuberculosis. That final notice was accompanied by a final environmental assessment and finding of no significant impact (FONSI). The final environmental assessment and FONSI also evaluated the possible environmental impacts associated with classifying the State of Sonora as Level II; the Yucatán Peninsula region (States of Yucatán and Quintana Roo, and part of the State of Campeche), the Huasteca region (parts of the States of Puebla, Veracruz, and Hidalgo), part of the State of Chihuahua, and part of the State of Durango as Level III; and part of the State of Coahuila, part of the State of Nuevo León, and the State of Tamaulipas as Level IV for bovine tuberculosis. Accordingly, we direct the public to go to www.regulations.gov and enter APhIS–2020–0071 in the Search field to view those documents, and are not republishing them for this action.


Done in Washington, DC, this 22nd day of August 2022.

Anthony Shea,
Administrator, Animal and Plant Health Inspection Service.

[FR Doc. 2022–18409 Filed 8–25–22; 8:45 am]
BILLING CODE 3410–34–P

DEPARTMENT OF AGRICULTURE

Rural Utilities Service

[Docket #: RUS–22–ELECTRIC–0049]
Badger State Solar, LLC: Notice of Availability of a Final Environmental Impact Statement

AGENCY: Rural Utilities Service, USDA.

ACTION: Notice of availability of a Final Environmental Impact Statement.

SUMMARY: The Rural Utilities Service (RUS), an agency within the United States Department of Agriculture (USDA), has prepared a Final Environmental Impact Statement (FEIS) to meet its responsibilities under the National Environmental Policy Act of 1969 (NEPA) as amended, RUS’s implementing regulations, and other applicable environmental requirements related to providing financial assistance for Badger State Solar, LLC’s proposed Alternating Current solar project (Project) in Wisconsin. RUS has included documentation in the FEIS demonstrating RUS has completed its responsibilities under Section 106 of the National Historic Preservation Act and its implementing regulations. “Protection of Historic Properties.” The FEIS addresses the construction, operation, and maintenance of a 149 megawatt (MW) photovoltaic (PV) alternating current solar energy generating facility on a site in Jefferson County, Wisconsin described previously in the Draft Environmental Impact Statement (DEIS). It also addresses comments received during the comment period for the DEIS.

DATES: Written comments on the FEIS will be accepted for 30 days following the publication of the Environmental Protection Agency’s environmental impact statement receipt notice in the Federal Register. Comments must be received by October 3, 2022. Notices of Availability of the FEIS will be published in local newspapers. After a 30-day comment period on the FEIS, RUS will prepare a Record of Decision for its respective action. The environmental review process is expected to conclude in Fall 2022.


All comments submitted during the comment period will become part of the public record. Before including your address, telephone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. All comments will be reviewed and in the Record of Decision. For consideration, comments must be received by October 3, 2022.

Comments may be submitted at BadgerStateSolarEIS@usda.gov during the comment period. Comments submitted after the comment period may not be considered by the agency.

FOR FURTHER INFORMATION CONTACT: To receive copies of the FEIS or request information on the proposed Project, the FEIS process, and RUS financing, contact Peter Steiniour at BadgerStateSolarEIS@usda.gov or 202–692–5346.

Copies of the FEIS will be available for review at the Jefferson Public Library in Jefferson, WI, the Cambridge Community Library in Cambridge, WI and the Lake Mills Library in Lake Mills, WI. Library locations will be published in the local papers.

SUPPLEMENTARY INFORMATION: Badger State Solar is a project of the solar development company, Ranger Power. Many of Wisconsin’s fossil-fueled power plants are scheduled to cease power generation over the next several years. Six of the 12 coal-fired power plants in Wisconsin have been retired or are scheduled to go offline. The Applicant’s purpose and need for the proposed Project is to develop a utility-scale solar facility in Jefferson County, Wisconsin, to replace load demand on local utilities, including Dairyland Power, resulting from coal-fired power plant closures or scheduled decommissioning.

Badger State Solar has indicated the intention to request Federal financing from USDA RUS for development of the Project. While RUS is authorized under the Rural Electrification Act of 1936 (REA) to finance electric generation infrastructure in rural areas, it is the Midcontinent Independent System Operator, Inc. (MISO), not RUS, who is responsible for electric grid planning. Supporting renewable energy projects meets both RUS’s goal to support infrastructure development in rural communities and USDA’s support of the President’s Climate Action Plan, issued in June 2013, which encourages voluntary actions to increase energy independence.

Badger State Solar proposes to construct, install, operate, and maintain a 149 MW PV alternating current solar energy generating facility on a site in the Townships of Jefferson and Oakland, in Jefferson County, Wisconsin. The proposed Project involves approximately 1,200 acres located on the north and south sides of U.S. Highway 18, approximately 2-miles west of the City of Jefferson and west of State Highway 89. Site land cover is predominantly agricultural crops and pasture, with some forest and wetland. Bader State Solar estimates the total project cost will be approximately $225,000,000. Project construction would begin in October 2022. Construction would be complete, and the project would be expected to come online by Fall 2023.

Construction involves the installation on leased lands of 487,848 single-axis tracking PV panels. The PV panels would be mounted on a steel racking frame. Supporting facilities include an electrical substation. The lease agreement allows for an operating period of 40 years. A power purchase agreement (PPA) has been executed with Dairyland Power Cooperative for the entire output of the Project. The proposed site is near the point of interconnection to the grid at the American Transmission Company Jefferson substation near the

construction projects, including electric generating and transmission projects seeking PSCW statutory approval. WEPA applies only to actions of state agencies. However, the environmental impact of the proposed Project was reviewed by PSCW, in coordination with WDNR, as part of the application for a Certificate of Public Convenience and Necessity (CPCN). PSCW issued an Order approving the CPCN application subject conditions issued in the Final Decision on February 26, 2020 (Docket 9800–CE–100).


RUS evaluated the potential impacts of the proposed Project on environmental resources. The analysis determined that there would be no impact or minor adverse impacts on soils and geology, air quality, acoustic environment (noise), water resources (including groundwater and surface water), biological resources (including vegetation, wetlands, riparian areas, floodplains, wildlife, fisheries and aquatic resources, and threatened and endangered species), land resources (including prime farmlands), visual resources, transportation, cultural resources and historic properties, public health and safety, and socioeconomics. Unavoidable adverse effects related to proposed Project operations would last only as long as the useful life of the solar facility (an expected 40 years). Implementation of the proposed Project would not result in significant unavoidable adverse impacts, irreplaceable commitment of resources, or in permanent losses to maintenance or enhancement of long-term productivity of the environment. When the incremental effects from the proposed Project are considered together with other past, present, and reasonably foreseeable future actions, there would be no cumulative adverse impact.

This Notice of Availability also serves as a notice of proposed wetland and floodplain actions. It is anticipated that there will be no permanent wetland impacts and no significant direct or indirect impacts to floodplains. The proposed Project was planned to avoid and minimize impacts to wetlands and waterways to the extent practicable during the site selection and design phase of the Project. Throughout the Project, best management practices (BMPs) (e.g., silt fences, hand-clearing of vegetation where necessary, etc.) will be implemented to minimize soil disturbance in or near wetlands and jurisdictional streams, and BMPs in accordance with requirements of the Project’s Sediment and Erosion Control Plan and stormwater pollution prevention plan would be followed. Temporary impacts to wetlands would be permitted in accordance with United States Army Corps of Engineers and state requirements. The proposed Project also has been designed to avoid impacts to sensitive floodplains; there are no floodplains present within the Project boundary.

Christopher A. McLean, Acting Administrator, Rural Utilities Service, U.S. Department of Agriculture.

COMMISSION ON CIVIL RIGHTS

Notice of Public Meetings of the California Advisory Committee

AGENCY: U.S. Commission on Civil Rights.

ACTION: Announcement of meeting.

SUMMARY: Notice is hereby given, pursuant to the provisions of the rules and regulations of the U.S. Commission on Civil Rights (Commission) and the Federal Advisory Committee Act that the California Advisory Committee (Committee) will hold a meeting via a Webex platform on Wednesday, September 28, 2022, from 2:00 p.m. to 4:30 p.m., for the purpose of hearing testimony regarding the civil rights impacts of AB5.

DATES: The meeting will take place on:

• Panel 5: Wednesday, September 28, 2022, from 2:00 p.m.–4:30 p.m. Pacific Time