

is notice that on July 14, 2022, Chattem Chemicals, 3801 Saint Elmo Avenue,

Chattanooga, Tennessee 37409–1237, applied to be registered as a bulk

manufacturer of the following basic class(es) of controlled substance(s):

Controlled substance	Drug code	Schedule
Gamma Hydroxybutyric Acid	2010	I
Marihuana	7360	I
Tetrahydrocannabinols	7370	I
4-Methoxyamphetamine	7411	I
Noroxymorphone	9145	I
Amphetamine	1100	II
Methamphetamine	1105	II
Lisdexamfetamine	1205	II
Methylphenidate	1724	II
Cocaine	9041	II
Codeine	9050	II
Dihydrocodeine	9120	II
Oxycodone	9143	II
Hydromorphone	9150	II
Ecgonine	9180	II
Hydrocodone	9193	II
Levorphanol	9220	II
Methadone	9250	II
Methadone intermediate	9254	II
Morphine	9300	II
Oripavine	9330	II
Thebaine	9333	II
Oxymorphone	9652	II
Noroxymorphone	9668	II
Alfentanil	9737	II
Remifentanil	9739	II
Sufentanil	9740	II
Tapentadol	9780	II
Fentanyl	9801	II

The company plans to manufacture the listed controlled substances in bulk for distribution and sale to its customers. In reference to drug codes 7360 (Marihuana) and 7370 (Tetrahydrocannabinols), the company plans to bulk manufacture these drugs as a synthetic. No other activities for these drug codes are authorized for this registration.

Kristi O'Malley,
Assistant Administrator.

[FR Doc. 2022–17011 Filed 8–8–22; 8:45 am]

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NATIONAL ARCHIVES AND RECORDS ADMINISTRATION

[NARA 2022–059]

Senior Executive Service (SES) Performance Review Board; Members

AGENCY: Office of Human Capital, National Archives and Records Administration.

ACTION: Notice of membership on the SES Performance Review Board.

SUMMARY: Notice is hereby given of the appointment of members of the National Archives and Records Administration (NARA) Performance Review Board (PRB). The members of the PRB for the

National Archives and Records Administration are: William J. Bosanko, Chief Operating Officer; Micah M. Cheatham, Chief of Management and Administration; and Valorie F. Findlater, Chief Human Capital Officer. These appointments supersede all previous appointments.

DATES: *Applicable Date:* This appointment is effective on August 9, 2022.

FOR FURTHER INFORMATION CONTACT: Valorie Findlater, Office of Human Capital, by email at *valorie.findlater@nara.gov* or by telephone at (301) 837–3754.

SUPPLEMENTARY INFORMATION: The authority for this notice is 5 U.S.C. 4314(c), which also requires each agency to establish, in accordance with regulations prescribed by the Office of Personnel Management, one or more SES Performance Review Boards. The Board shall review the initial appraisal of a senior executive's performance by the supervisor and recommend final action to the appointing authority regarding matters related to senior executive performance.

Debra Steidel Wall,
Acting Archivist of the United States.

[FR Doc. 2022–17039 Filed 8–8–22; 8:45 am]

BILLING CODE 7515–01–P

NUCLEAR REGULATORY COMMISSION

[NRC–2022–0148]

Monthly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

AGENCY: Nuclear Regulatory Commission.

ACTION: Monthly notice.

SUMMARY: Pursuant to section 189.a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular monthly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person.

DATES: Comments must be filed by September 8, 2022. A request for a hearing or petitions for leave to

intervene must be filed by October 11, 2022. This monthly notice includes all amendments issued, or proposed to be issued, from June 24, 2022, to July 21, 2022. The last monthly notice was published on July 12, 2022.

ADDRESSES: You may submit comments by any of the following methods; however, the NRC encourages electronic comment submission through the Federal rulemaking website:

- *Federal rulemaking website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2022-0148. Address questions about Docket IDs in *Regulations.gov* to Stacy Schumann; telephone: 301-415-0624; email: Stacy.Schumann@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *Mail comments to:* Office of Administration, Mail Stop: TWFN-7-A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Program Management, Announcements and Editing Staff.

For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the **SUPPLEMENTARY INFORMATION** section of this document.

FOR FURTHER INFORMATION CONTACT: Kay Goldstein, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, telephone: 391-415-1506, email: Kay.Goldstein@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC-2022-0148, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2022-0148.

- *NRC’s Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to PDR.Resource@nrc.gov. For the

convenience of the reader, instructions about obtaining materials referenced in this document are provided in the “Availability of Documents” section.

- *NRC’s PDR:* You may examine and purchase copies of public documents, by appointment, at the NRC’s PDR, Room P1 B35, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1-800-397-4209 or 301-415-4737, between 8:00 a.m. and 4:00 p.m. Eastern Time (ET), Monday through Friday, except Federal holidays.

B. Submitting Comments

The NRC encourages electronic comment submission through the Federal rulemaking website (<https://www.regulations.gov>). Please include Docket ID NRC-2022-0148, facility name, unit number(s), docket number(s), application date, and subject, in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <https://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown in this notice, the Commission finds that the licensees’ analyses provided, consistent with section 50.91 of title 10 of the *Code of Federal Regulations* (10 CFR), are sufficient to support the proposed determinations that these amendment requests involve NSHC. Under the Commission’s regulations in 10 CFR 50.92, operation of the facilities in accordance with the proposed amendments would not (1) involve a

significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on these proposed determinations. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determinations.

Normally, the Commission will not issue the amendments until the expiration of 60 days after the date of publication of this notice. The Commission may issue any of these license amendments before expiration of the 60-day period provided that its final determination is that the amendment involves NSHC. In addition, the Commission may issue any of these amendments prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action on any of these amendments prior to the expiration of either the comment period or the notice period, it will publish in the **Federal Register** a notice of issuance. If the Commission makes a final NSHC determination for any of these amendments, any hearing will take place after issuance. The Commission expects that the need to take action on any amendment before 60 days have elapsed will occur very infrequently.

A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any persons (petitioner) whose interest may be affected by any of these actions may file a request for a hearing and petition for leave to intervene (petition) with respect to that action. Petitions shall be filed in accordance with the Commission’s “Agency Rules of Practice and Procedure” in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. The NRC’s regulations are accessible electronically from the NRC Library on the NRC’s public website at <https://www.nrc.gov/reading-rm/doc-collections/cfr>. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

As required by 10 CFR 2.309(d) the petition should specifically explain the reasons why intervention should be

permitted with particular reference to the following general requirements for standing: (1) the name, address, and telephone number of the petitioner; (2) the nature of the petitioner's right to be made a party to the proceeding; (3) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (4) the possible effect of any decision or order which may be entered in the proceeding on the petitioner's interest.

In accordance with 10 CFR 2.309(f), the petition must also set forth the specific contentions that the petitioner seeks to have litigated in the proceeding. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner must provide a brief explanation of the bases for the contention and a concise statement of the alleged facts or expert opinion that support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to the specific sources and documents on which the petitioner intends to rely to support its position on the issue. The petition must include sufficient information to show that a genuine dispute exists with the applicant or licensee on a material issue of law or fact. Contentions must be limited to matters within the scope of the proceeding. The contention must be one that, if proven, would entitle the petitioner to relief. A petitioner who fails to satisfy the requirements at 10 CFR 2.309(f) with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene. Parties have the opportunity to participate fully in the conduct of the hearing with respect to resolution of that party's admitted contentions, including the opportunity to present evidence, consistent with the NRC's regulations, policies, and procedures.

Petitions must be filed no later than 60 days from the date of publication of this notice. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii). The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document.

If a hearing is requested, and the Commission has not made a final

determination on the issue of NSHC, the Commission will make a final determination on the issue of NSHC. The final determination will serve to establish when the hearing is held. If the final determination is that the amendment request involves NSHC, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally recognized Indian Tribe, or agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h)(1). The petition should state the nature and extent of the petitioner's interest in the proceeding. The petition should be submitted to the Commission no later than 60 days from the date of publication of this notice. The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document, and should meet the requirements for petitions set forth in this section, except that under 10 CFR 2.309(h)(2) a State, local governmental body, or Federally recognized Indian Tribe, or agency thereof does not need to address the standing requirements in 10 CFR 2.309(d) if the facility is located within its boundaries. Alternatively, a State, local governmental body, Federally recognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

If a petition is submitted, any person who is not a party to the proceeding and is not affiliated with or represented by a party may, at the discretion of the presiding officer, be permitted to make a limited appearance pursuant to the provisions of 10 CFR 2.315(a). A person making a limited appearance may make an oral or written statement of his or her position on the issues but may not otherwise participate in the proceeding. A limited appearance may be made at any session of the hearing or at any prehearing conference, subject to the limits and conditions as may be imposed by the presiding officer. Details regarding the opportunity to make a limited appearance will be provided by the presiding officer if such sessions are scheduled.

B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings including documents filed by an interested State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof that requests to participate under 10 CFR 2.315(c), must be filed in accordance with 10 CFR 2.302. The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases, to mail copies on electronic storage media, unless an exemption permitting an alternative filing method, as further discussed, is granted. Detailed guidance on electronic submissions is located in the "Guidance for Electronic Submissions to the NRC" (ADAMS Accession No. ML13031A056) and on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals.html>.

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at Hearing.Docket@nrc.gov, or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals/getting-started.html>. After a digital ID certificate is obtained and a docket created, the participant must submit adjudicatory documents in Portable Document Format. Guidance on submissions is available on the NRC's public website at <https://www.nrc.gov/site-help/electronic-sub-ref-mat.html>. A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. ET on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email confirming

receipt of the document. The E-Filing system also distributes an email that provides access to the document to the NRC’s Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed to obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC’s adjudicatory E-Filing system may seek assistance by contacting the NRC’s Electronic Filing Help Desk through the “Contact Us” link located on the NRC’s public website at <https://www.nrc.gov/site-help/e-submittals.html>, by email to MSHD.Resource@nrc.gov, or by a toll-free call at 1-866-672-7640. The NRC Electronic Filing Help Desk is available between 9:00 a.m. and 6:00 p.m., ET, Monday through Friday, except Federal holidays.

Participants who believe that they have good cause for not submitting

documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted in accordance with 10 CFR 2.302(b)–(d). Participants filing adjudicatory documents in this manner are responsible for serving their documents on all other participants. Participants granted an exemption under 10 CFR 2.302(g)(2) must still meet the electronic formatting requirement in 10 CFR 2.302(g)(1), unless the participant also seeks and is granted an exemption from 10 CFR 2.302(g)(1).

Documents submitted in adjudicatory proceedings will appear in the NRC’s electronic hearing docket, which is publicly available at <https://adams.nrc.gov/ehd>, unless excluded pursuant to an order of the presiding officer. If you do not have an NRC-issued digital ID certificate as previously described, click “cancel” when the link requests certificates and you will be automatically directed to the NRC’s electronic hearing dockets where you will be able to access any publicly

available documents in a particular hearing docket. Participants are requested not to include personal privacy information such as social security numbers, home addresses, or personal phone numbers in their filings unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants should not include copyrighted materials in their submission.

The following table provides the plant name, docket number, date of application, ADAMS accession number, and location in the application of the licensees’ proposed NSHC determinations. For further details with respect to these license amendment applications, see the applications for amendment, which are available for public inspection in ADAMS. For additional direction on accessing information related to this document, see the “Obtaining Information and Submitting Comments” section of this document.

LICENSE AMENDMENT REQUEST(S)

Dominion Energy Nuclear Connecticut, Inc.; Millstone Power Station, Units 2 and 3; New London County, CT; Dominion Energy South Carolina, Inc.; Virgil C. Summer Nuclear Station, Unit 1, Fairfield County, SC; Virginia Electric and Power Company, Dominion Nuclear Company; North Anna Power Station, Units 1 and 2; Louisa County, VA; Virginia Electric and Power Company; Surry Power Station, Unit Nos. 1 and 2; Surry County, VA

Docket No(s)	50–280, 50–281, 50–336, 50–338, 50–339, 50–395, 50–423.
Application date	May 25, 2022.
ADAMS Accession No	ML22146A027.
Location in Application of NSHC	Enclosure, Page 3 of 4.
Brief Description of Amendment(s)	The proposed amendment, as described in the submittal, would revise technical specifications (TSs) to adopt Technical Specifications Task Force (TSTF) Traveler TSTF–554, “Revise Reactor Coolant Leakage Requirements,” for the Millstone Power Station Units 2 and 3, Surry Power Station Units 1 and 2, North Anna Power Station Units 1 and 2, and V. C. Summer Nuclear Station Unit 1 Technical Specifications (TS). The proposed amendment would revise the TS definition of “Leakage,” clarify the requirements when pressure boundary leakage is detected, and add a Required Action when pressure boundary leakage is identified.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	W. S. Blair, Senior Counsel, Dominion Resource Services, Inc., 120 Tredegar St., RS–2, Richmond, VA 23219.
NRC Project Manager, Telephone Number	G. Ed Miller, 301–415–2481.

Energy Northwest; Columbia Generating Station; Benton County, WA

Docket No(s)	50–397.
Application date	May 25, 2022.
ADAMS Accession No	ML22145A465.
Location in Application of NSHC	Pages 2–4 of the Enclosure.

LICENSE AMENDMENT REQUEST(S)—Continued

Brief Description of Amendment(s)	The proposed amendment would revise technical specifications (TSs) to adopt Technical Specifications Task Force (TSTF) Traveler TSTF-580, "Provide Exception from Entering Mode 4 With No Operable RHR [Residual Heat Removal] Shutdown Cooling," which is an approved change to the Improved Standard Technical Specifications into the Columbia Generating Station TSs. The proposed amendment would provide a TS exception to entering Mode 4 if both required RHR shutdown cooling subsystems are inoperable. TSTF-580 would make additional changes to the Actions of TS 3.4.9, "Residual Heat Removal (RHR) Shutdown Cooling System—Hot Shutdown," that were revised by TSTF-566, "Revise Actions for Inoperable RHR Shutdown Cooling Subsystems," which is consistent with the staff's approval of TSTF-580.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	William Riggins, Assistant General Counsel, Energy Northwest, MD 1020, P.O. Box 968, Richland, WA 99352.
NRC Project Manager, Telephone Number	Mahesh Chawla, 301-415-8371.

Nebraska Public Power District; Cooper Nuclear Station; Nemaha County, NE

Docket No(s)	50-298.
Application date	June 16, 2022.
ADAMS Accession No	ML22171A009.
Location in Application of NSHC	Pages 3-4 of Attachment 1.
Brief Description of Amendment(s)	The proposed amendment would adopt Technical Specifications Task Force (TSTF) Traveler TSTF- 554, Revision 1, "Revise Reactor Coolant Leakage Requirements," which is an approved change to the Standard Technical Specifications, into the Cooper Nuclear Station Technical Specifications (TSs). The proposed amendment would revise the TS definition of "Leakage," clarify the requirements when pressure boundary leakage is detected, and add a required action when pressure boundary leakage is identified. The model safety evaluation was approved by the NRC in a letter dated April 20, 2021 (ML21106A249), using the consolidated line item improvement process.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	John C. McClure, Nebraska Public Power District, P.O. Box 499, Columbus, NE 68602-0499.
NRC Project Manager, Telephone Number	Thomas Wengert, 301-415-4037.

NextEra Energy Point Beach, LLC; Point Beach Nuclear Plant, Units 1 and 2; Manitowoc County, WI

Docket No(s)	50-266, 50-301.
Application date	May 20, 2022, as supplemented by letter(s) dated July 11, 2022.
ADAMS Accession No	ML22140A131 (Package), ML22192A152.
Location in Application of NSHC	Pages 10 and 11 of Attachment 1 to Application.
Brief Description of Amendment(s)	The proposed license amendments would modify the Point Beach technical specifications to permit the use of risk-informed completion times in accordance with Technical Specifications Task Force (TSTF) Traveler TSTF-505, Revision 2, "Provide Risk-Informed Extend Completion Times—RITSTF [Risk-Informed Technical Specification Task Force] Initiative 4b."
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Steven Hamrick, Managing Attorney—Nuclear, Florida Power and Light Company, P.O. Box 14000, Juno Beach, FL 33408-0420.
NRC Project Manager, Telephone Number	Scott Wall, 301-415-2855.

NextEra Energy Seabrook, LLC; Seabrook Station, Unit No. 1; Rockingham County, NH

Docket No(s)	50-443.
Application date	June 9, 2022.
ADAMS Accession No	ML22160A581.
Location in Application of NSHC	Pages 3-4 of the Enclosure.
Brief Description of Amendment(s)	The proposed amendment would revise the technical specifications for Seabrook Station, Unit No. 1 to adopt the approved Technical Specifications Task Force (TSTF) Traveler TSTF-577, "Revised Frequencies for Steam Generator Tube Inspections."
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Steven Hamrick, Managing Attorney—Nuclear, Florida Power and Light Company, P.O. Box 14000, Juno Beach, FL 33408-0420.
NRC Project Manager, Telephone Number	Justin Poole, 301-415-2048.

LICENSE AMENDMENT REQUEST(S)—Continued

PSEG Nuclear LLC; Hope Creek Generating Station; Salem County, NJ; PSEG Nuclear LLC; Salem Nuclear Generating Station, Units 1 and 2; Salem County, NJ

Docket No(s)	50–272, 50–311, 50–354.
Application date	June 22, 2022.
ADAMS Accession No	ML22174A294.
Location in Application of NSHC	Pages 4–5 of Enclosure.
Brief Description of Amendment(s)	The license amendment would relocate the Salem Nuclear Generating Station Units 1 and 2 Facility Staff Qualification and Hope Creek Generating Station Unit Staff Qualification Requirements to the PSEG Quality Assurance Topical Report.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jodi Varon, PSEG Services Corporation, 80 Park Plaza, T–5, Newark, NJ 07102.
NRC Project Manager, Telephone Number	James Kim, 301–415–4125.

Virginia Electric and Power Company; Surry Power Station, Units 1 and 2; Surry County, VA

Docket No(s)	50–280, 50–281.
Application date	May 11, 2022.
ADAMS Accession No	ML22131A310.
Location in Application of NSHC	Attachment 1, Section 4.2.
Brief Description of Amendment(s)	The proposed license amendment would revise Technical Specification Section 3.12.E.2 to provide an alternative monitoring option for the condition where a maximum of one rod position indicator per bank is inoperable. The proposed revision is consistent with similar changes included in Technical Specifications Task Force Traveler 547, Revision 1, “Clarification of Rod Position Requirements.”
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	W.S. Blair, Senior Counsel, Dominion Resource Services, Inc., 120 Tredegar St., RS–2, Richmond, VA 23219.
NRC Project Manager, Telephone Number	John Klos, 301–415–5136.

III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses

During the period since publication of the last monthly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission’s rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission’s rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating

license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these actions, was published in the **Federal Register** as indicated in the safety evaluation for each amendment.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.22(b) and has

made a determination based on that assessment, it is so indicated in the safety evaluation for the amendment.

For further details with respect to each action, see the amendment and associated documents such as the Commission’s letter and safety evaluation, which may be obtained using the ADAMS accession numbers indicated in the following table. The safety evaluation will provide the ADAMS accession numbers for the application for amendment and the **Federal Register** citation for any environmental assessment. All of these items can be accessed as described in the “Obtaining Information and Submitting Comments” section of this document.

LICENSE AMENDMENT ISSUANCE(S)

Dominion Energy Kewaunee, Inc.; Kewaunee Power Station; Montgomery County, WI

Docket No(s)	50–305.
Amendment Date	June 28, 2022.
ADAMS Accession No	ML22160A516 (Package).
Amendment No(s)	221.
Brief Description of Amendment(s)	By order dated March 31, 2022, the NRC approved the indirect transfer of Renewed Facility Operating License No. DPR–43 for the Kewaunee Power Station (KPS) and the general license for the KPS independent spent fuel storage installation, held by Dominion Energy Kewaunee, Inc., to Kewaunee Solutions, Inc. This amendment reflects the indirect license transfer.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

LICENSE AMENDMENT ISSUANCE(S)—Continued

Dominion Energy Nuclear Connecticut, Inc.; Millstone Power Station, Unit Nos. 1, 2 and 3; New London County, CT; Virginia Electric and Power Company, Dominion Nuclear Company; North Anna Power Station, Unit Nos. 1 and 2; Louisa County, VA; Virginia Electric and Power Company; Surry Power Station, Unit Nos. 1 and 2; Surry County, VA

Docket No(s)	50–245, 50–280, 50–281, 50–336, 50–338, 50–339, 50–423.
Amendment Date	July 11, 2022.
ADAMS Accession No	ML22095A107.
Amendment No(s)	120, 344, 284, 293, 276, 307, and 307.
Brief Description of Amendment(s)	The amendments modify Millstone 1 Technical Specification (TS) 5.3.1, Millstone 2 and 3 TS 6.3.1, North Anna TS 5.3.1, and Surry TS 6.1.3 to relocate requirements related to Facility Staff Qualifications and Unit Staff Qualifications to the Dominion Energy Nuclear Facility Quality Assurance Program.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Duke Energy Carolinas, LLC; Catawba Nuclear Station, Units 1 and 2; York County, SC; Duke Energy Carolinas, LLC; McGuire Nuclear Station, Units 1 and 2; Mecklenburg County, NC

Docket No(s)	50–413, 50–414, 50–369, 50–370.
Amendment Date	July 19, 2022.
ADAMS Accession No	ML22164A036.
Amendment No(s)	313 (Catawba Unit 1), 309 (Catawba Unit 2), 323 (McGuire Unit 1), 302 (McGuire Unit 2).
Brief Description of Amendment(s)	The amendments revised the conditional exemption of the end-of-cycle moderator temperature coefficient measurement methodology required by technical specification surveillance requirement 3.1.3.2.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Duke Energy Carolinas, LLC; Oconee Nuclear Station, Units 1, 2, and 3; Oconee County, SC

Docket No(s)	50–269, 50–270, 50–287.
Amendment Date	July 15, 2022.
ADAMS Accession No	ML22096A187.
Amendment No(s)	424 (Unit 1), 426 (Unit 2), and 425 (Unit 3).
Brief Description of Amendment(s)	The amendments revised Technical Specification (TS) 3.7.7, “Low Pressure Service Water (LPSW) System,” to extend the completion time for one required inoperable LPSW pump on a temporary basis for Oconee Nuclear Station, Units 1, 2, and 3. Specifically, the amendments added a Note modifying the completion time associated with TS 3.7.7, Condition A, Required Action A.1, to 288 hours during Unit 2, Refuel 31 (fall 2023) to allow for the tie in and testing of an alternate suction source to the shared Unit 1 and Unit 2 ‘A’ and ‘B’ LPSW pumps.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Energy Harbor Nuclear Corp. and Energy Harbor Nuclear Generation LLC; Beaver Valley Power Station, Unit 2; Beaver County, PA

Docket No(s)	50–412.
Amendment Date	June 28, 2022.
ADAMS Accession No	ML22140A209.
Amendment No(s)	207.
Brief Description of Amendment(s)	The amendment revised Technical Specification 3.1.7.2 to remove a required action that currently has a logic error and renumbered another required action.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Entergy Louisiana, LLC, and Entergy Operations, Inc.; River Bend Station, Unit 1; West Feliciana Parish, LA

Docket No(s)	50–458.
Amendment Date	July 19, 2022.
ADAMS Accession No	ML22188A174.
Amendment No(s)	211.
Brief Description of Amendment(s)	The amendment authorized River Bend Station, Unit 1, for the receipt, possession, and use of byproduct and special nuclear materials from Arkansas Nuclear One, Units 1 and 2, Grand Gulf Nuclear Station, Unit 1, River Bend Station, Unit 1, and Waterford Steam Electric Station, Unit 3, that are contaminated with low levels of radioactive material for analysis, repair, calibration, and return shipment.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Entergy Operations, Inc.; Arkansas Nuclear One, Unit 2; Pope County, AR

Docket No(s)	50–368.
Amendment Date	July 19, 2022.
ADAMS Accession No	ML22165A244.

LICENSE AMENDMENT ISSUANCE(S)—Continued

Amendment No(s)	331.
Brief Description of Amendment(s)	The amendment modified the Arkansas Nuclear One, Unit 2 licensing basis by adding a license condition to allow for the implementation of the provisions 10 CFR 50.69, "Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors."
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Entergy Operations, Inc.; Waterford Steam Electric Station, Unit 3; St. Charles Parish, LA

Docket No(s)	50–382.
Amendment Date	July 8, 2022.
ADAMS Accession No	ML22153A445.
Amendment No(s)	267.
Brief Description of Amendment(s)	The amendment updated Waterford Steam Electric Station, Unit 3, figures in Technical Specification 3.4.8.1, which contain the reactor coolant system, pressure/temperature (P/T) limit curves for 32 effective full power years (EFPY), with curves that are applicable up to 55 EFPY. This amendment also revised the low temperature over-pressure protection P/T region pressurizer pressure limit from 554.1 pounds per square inch absolute (psia) to 534 psia to account for three reactor coolant pump operation.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Entergy Operations, Inc.; Waterford Steam Electric Station, Unit 3; St. Charles Parish, LA

Docket No(s)	50–382.
Amendment Date	July 20, 2022.
ADAMS Accession No	ML22194A901.
Amendment No(s)	268.
Brief Description of Amendment(s)	The amendment adopted Technical Specifications Task Force (TSTF) Traveler TSTF–569, "Revise Response Time Testing Definition," Revision 2, which is an approved change to the Improved Standard Technical Specifications (TSs), for incorporation into the Waterford Steam Electric Station, Unit 3 TSs. The amendment revised the TS definitions of engineered safety features response time and reactor trip system response time.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Nebraska Public Power District; Cooper Nuclear Station; Nemaha County, NE

Docket No(s)	50–298.
Amendment Date	July 18, 2022.
ADAMS Accession No	ML22152A123.
Amendment No(s)	271.
Brief Description of Amendment(s)	The amendment revised Cooper Nuclear Station Technical Specification 5.5.12, "Primary Containment Leakage Rate Testing Program," to allow for an exception to a leak testing requirement of the program. Specifically, the amendment extended the allowance to not vent and drain pathways during the Type A test, which have been Type B or C tested within the previous 24 calendar months of the Type A test, from 24 calendar months to 30 calendar months.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

R. E. Ginna Nuclear Power Plant, LLC and Constellation Energy Generation, LLC; R. E. Ginna Nuclear Power Plant; Wayne County, NY

Docket No(s)	50–244.
Amendment Date	June 21, 2022.
ADAMS Accession No	ML22119A094.
Amendment No(s)	150.
Brief Description of Amendment(s)	The amendment modifies Technical Specification (TS) requirements to allow the use of Risk-Informed Completion Times in accordance with Technical Specifications Task Force 505, Revision 2, "Provide Risk-Informed Extended Completion Times—Risk Informed Technical Specification Task Force Initiative 4b," (ADAMS Accession No. ML18183A493). This changes the TS requirements related to Completion Times for Required Actions (Action allowed outage times) to provide the option to calculate a longer, risk-informed Completion Times.
Public Comments Received as to Proposed NSHC (Yes/No)	Yes.

R. E. Ginna Nuclear Power Plant, LLC and Constellation Energy Generation, LLC; R. E. Ginna Nuclear Power Plant; Wayne County, NY

Docket No(s)	50–244.
Amendment Date	June 22, 2022.

LICENSE AMENDMENT ISSUANCE(S)—Continued

ADAMS Accession No	ML22094A107.
Amendment No(s)	151.
Brief Description of Amendment(s)	The amendment modified the licensing basis, by the addition of a License Condition, to allow for the implementation of the provisions of 10 CFR 50.69, "Risk-Informed Categorization and Treatment of Structures, Systems and Components for Nuclear Power Reactors." The provisions of 10 CFR 50.69 allow adjustment of the scope of equipment subject to special treatment controls (e.g., quality assurance, testing, inspection, condition monitoring, assessment, and evaluation).
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 1 and 2; Burke County, GA

Docket No(s)	50–424, 50–425.
Amendment Date	July 5, 2022.
ADAMS Accession No	ML22116A084.
Amendment No(s)	215, 198.
Brief Description of Amendment(s)	The amendments revise Technical Specification 3.7.2, "Main Steam Isolation Valves (MSIVs)," Limiting Condition of Operation (LCO), to require four MSIVs and its associated actuators and associated by-pass valves be Operable in MODE 1, and in MODES 2 and 3 with exceptions. The amendments to TS 3.7.2 also add to and modify the Conditions and Required Actions, update the existing Surveillance Requirement (SR), and add a new SR to reflect the change in the LCO requirements.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Tennessee Valley Authority; Browns Ferry Nuclear Plant, Units 1, 2, and 3; Limestone County, AL

Docket No(s)	50–259, 50–260, 50–296.
Amendment Date	June 24, 2022.
ADAMS Accession No	ML22138A325.
Amendment No(s)	321, 344, and 304.
Brief Description of Amendment(s)	The amendments expand the applicability of the spent fuel pool criticality safety analysis of record for the Browns Ferry Nuclear Plant, Units 1, 2, and 3, to include the ATRIUM 11™ fuel design.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Dated: July 29, 2022.

For the Nuclear Regulatory Commission.

Bo M. Pham,

*Director, Division of Operating Reactor
Licensing, Office of Nuclear Reactor
Regulation.*

[FR Doc. 2022–16655 Filed 8–8–22; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

[Investment Company Act Release No.
34661; File No. 812–15377]

iShares MSCI Russia ETF, a Series of iShares Inc., and BlackRock Fund Advisors; Notice of Application and Temporary Order

AGENCY: Securities and Exchange
Commission ("Commission").

ACTION: Notice of application and a
temporary order under section 22(e)(3)
of the Investment Company Act of 1940
(the "Act").

Summary of Application: Applicants
request a temporary order to permit
iShares MSCI Russia ETF (the "Fund"),

a series of iShares Inc. (the "Company"),
to suspend the right of redemption of its
outstanding redeemable securities and
postpone the date of payment of
redemption proceeds with respect to
redemption orders received but not yet
paid.

Applicants: The Company, on behalf
of the Fund, and BlackRock Fund
Advisors, the Fund's investment adviser
("Adviser" and together with the
Company, the "Applicants").

Filing Date: The application was filed
on August 3, 2022.

Hearing or Notification of Hearing:
Interested persons may request a
hearing by emailing to the
Commission's Secretary at *Secretarys-
Office@sec.gov* and serving Applicants
with a copy of the request by email, if
an email address is listed for the
relevant Applicant below, or personally
or by mail, if a physical address is listed
for the relevant Applicant below.
Hearing requests should be received by
the Commission by 5:30 p.m. on August
29, 2022, and should be accompanied
by proof of service on Applicants, in the
form of an affidavit or, for lawyers, a
certificate of service. Pursuant to rule 0–

5 under the Act, hearing requests should
state the nature of the writer's interest,
any facts bearing upon the desirability
of a hearing on the matter, the reason for
the request, and the issues contested.
Persons who wish to be notified of a
hearing may request notification by
writing to the Commission's Secretary at
Secretarys-Office@sec.gov.

ADDRESSES: The Commission:
Secretarys-Office@sec.gov. Applicants:
Benjamin J. Haskin, Esq. and Anne C.
Choe, Esq., Willkie Farr & Gallagher
LLP, 1875 K Street NW, Washington, DC
20006–1238, with copies to Marisa
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Francisco, CA 94105.

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Christopher D. Carlson, Senior Counsel,
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Daniele Marchesani, Assistant Chief
Counsel, at (202) 551–6825 (Division of
Investment Management, Chief
Counsel's Office).

SUPPLEMENTARY INFORMATION: For
Applicants' representations, legal
analysis, and conditions, please refer to
Applicants' application, dated August 3,
2022, which may be obtained via the