

284.123(g) **Protests Due:** 5 p.m. ET 7/26/22.
Docket Numbers: PR22-51-000.
Applicants: Waha Gas Storage LLC.
Description: Pay fee; use etariff to file of Waha Gas Storage, LLC.
Filed Date: 5/27/22.
Accession Number: 20220527-5173.
Comments/Protests Due: 5 p.m. ET 6/17/22.
Docket Numbers: RP22-933-000.
Applicants: TransColorado Gas Transmission Company LLC.
Description: § 4(d) Rate Filing: Qtrly FL&U Update to be effective 7/1/2022.
Filed Date: 5/26/22.
Accession Number: 20220526-5023.
Comment Date: 5 p.m. ET 6/7/22.
Docket Numbers: RP22-934-000.
Applicants: Gulfstream Natural Gas System, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate—Amended Central Fl Gas 9000107 to be effective 6/1/2022.
Filed Date: 5/26/22.
Accession Number: 20220526-5027.
Comment Date: 5 p.m. ET 6/7/22.
Docket Numbers: RP22-935-000.
Applicants: Colorado Interstate Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Fuel and Lost Unaccounted For to be effective 7/1/2022.
Filed Date: 5/26/22.
Accession Number: 20220526-5045.
Comment Date: 5 p.m. ET 6/7/22.
Docket Numbers: RP22-936-000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (SoCal Jun–Aug 2022) to be effective 6/1/2022.
Filed Date: 5/26/22.
Accession Number: 20220526-5112.
Comment Date: 5 p.m. ET 6/7/22.
Docket Numbers: RP22-937-000.
Applicants: Wyoming Interstate Company, L.L.C.
Description: § 4(d) Rate Filing: Transportation Agreement Filing (Continental Replacement TSA) to be effective 6/1/2022.
Filed Date: 5/26/22.
Accession Number: 20220526-5120.
Comment Date: 5 p.m. ET 6/7/22.
Docket Numbers: RP22-938-000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Non-Conforming Agreements Update (SRP) to be effective 6/1/2022.
Filed Date: 5/26/22.
Accession Number: 20220526-5193.
Comment Date: 5 p.m. ET 6/7/22.
Docket Numbers: RP22-939-000.
Applicants: Caledonia Energy Partners, L.L.C.

Description: Compliance filing: Caledonia Energy Notice of Change in Circumstances to be effective N/A.
Filed Date: 5/26/22.
Accession Number: 20220526-5235.
Comment Date: 5 p.m. ET 6/7/22.
Docket Numbers: RP22-940-000.
Applicants: Freebird Gas Storage, L.L.C.
Description: Compliance filing: Freebird Gas Storage Notice of Change in Circumstances to be effective N/A.
Filed Date: 5/26/22.
Accession Number: 20220526-5239.
Comment Date: 5 p.m. ET 6/7/22.
Docket Numbers: RP22-941-000.
Applicants: Mississippi Hub, LLC.
Description: Compliance filing: Mississippi Hub Notice of Change in Circumstances to be effective N/A.
Filed Date: 5/26/22.
Accession Number: 20220526-5240.
Comment Date: 5 p.m. ET 6/7/22.
Docket Numbers: RP22-942-000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 5.27.22 Negotiated Rate—Macquarie Energy LLC R-4090-27 to be effective 6/1/2022.
Filed Date: 5/27/22.
Accession Number: 20220527-5029.
Comment Date: 5 p.m. ET 6/8/22.
Docket Numbers: RP22-943-000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco June 22) to be effective 6/1/2022.
Filed Date: 5/27/22.
Accession Number: 20220527-5101.
Comment Date: 5 p.m. ET 6/8/22.
Docket Numbers: RP22-944-000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: § 4(d) Rate Filing: Negotiated Rates—FTP—LLOG Expl—Who Dat MC 547 to be effective 6/1/2022.
Filed Date: 5/27/22.
Accession Number: 20220527-5161.
Comment Date: 5 p.m. ET 6/8/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 31, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-12091 Filed 6-3-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14655-002]

Cat Creek Energy, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document (Pad), Commencement of ILP Pre-Filing Process, Request for Comments on the Pad and Scoping Document, Identification of Issues and Associated Study Requests, and Virtual Public Scoping Meetings and Virtual Environmental Site Reviews

a. *Type of Filing:* Notice of Intent to File License Application for an Original License, Commencing Pre-filing Process, and Denial of Request to Use the Traditional Licensing Process.

b. *Project No.:* 14655-002.

c. *Dated Filed:* January 3, 2022.

d. *Submitted By:* Cat Creek Energy, LLC (CCE).

e. *Name of Project:* Cat Creek Energy and Water Storage Project (Cat Creek Project).

f. *Location:* On the south side of U.S. Bureau of Reclamation's (Reclamation) Anderson Ranch Reservoir on the South Fork Boise River approximately 25 miles northeast of Mountain Home in Elmore County, Idaho. The project would be located primarily on private land but would also include some federal lands owned and/or administered by Reclamation, the U.S. Forest Service, the Bureau of Land Management, and Bonneville Power Administration.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's regulations.

h. *Applicant Contact:* Mr. James Carkulis, Cat Creek Energy, LLC, 398 S 9th Street, Suite 240, Boise, Idaho 83702; phone: (406) 459-3013.

i. *FERC Contact:* Michael Tust, (202) 502-6522, michael.tust@ferc.gov.

j. CCE filed its Pre-Application Document (PAD) and request to use the Traditional Licensing Process (TLP) on

January 3, 2022. CCE published public notice of its Notice of Intent to file a license application, PAD, and request to use the TLP on January 12, 2022; however, the notice did not indicate a deadline for stakeholders to submit comments to the Commission. At the direction of Commission staff, CCE again published its notice on January 26, 2022, which included a deadline of February 25, 2022, for submitting comments to the Commission. After reviewing comments submitted by stakeholders, Commission staff denied CCE's request to use the TLP on April 1, 2022. CCE must use the Integrated Licensing Process to prepare a license application for the Cat Creek Project.

k. Cooperating agencies: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).

l. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402; and (b) the Idaho State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

m. With this notice, we are designating CCE as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, and section 106 of the National Historic Preservation Act.

n. A copy of the PAD is available for review on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) pandemic, issued by the President on March 13, 2020. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659

(TTY). A copy is also available via the contact in paragraph h.

You may register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are soliciting comments on the PAD and Commission staff's Scoping Document 1 (SD1), as well as study requests. All comments on the PAD and SD1, and study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications to and from Commission staff related to the merits of the potential application must be filed with the Commission.

The Commission strongly encourages electronic filing. Please file documents using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>.

Comment.aspx. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Cat Creek Energy and Water Storage Project (P-14655-002).

All filings with the Commission must bear the appropriate heading: "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by July 30, 2022.

p. Scoping Process.

The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission prepares an environmental assessment or

Environmental Impact Statement. Due to ongoing concerns with large gatherings related to COVID-19, we do not intend to hold in-person public scoping meetings or an in-person environmental site review. Rather, we will hold virtual public scoping meetings and virtual environmental site reviews.

Virtual Scoping Meetings

Commission staff will hold two virtual public scoping meetings via teleconference. An evening meeting will focus on receiving input from the public and a daytime meeting will focus on concerns of resource agencies, Native American tribes, and non-governmental organizations (NGO). We invite all interested agencies, Native American tribes, NGOs, and the public to attend one or both of these meetings to assist us in identifying the scope of environmental issues that should be analyzed in the NEPA document. The dates and times of the virtual scoping meetings are listed below.

Evening Meeting for the General Public
Wednesday, June 15, 2022, 7:00 p.m.–9:00 p.m. Mountain Daylight Time (MDT), Call in number: 800-779-8625, Participant passcode: 3472916

Following entry of the access code, please provide the required details when prompted.

Daytime Meeting for Resource Agencies, Tribes, and NGOs

Thursday, June 16, 2022, 10:00 a.m.–12:00 p.m. MDT, Call in number: 800-779-8625, Participant passcode: 3472916

Following entry of the access code, please provide the required details when prompted.

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list and CCE's PAD distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov>, using the "eLibrary" link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

Virtual Environmental Site Reviews

CCE and Commission staff will hold two virtual environmental site reviews of the Cat Creek Project prior to each of the virtual scoping meetings. The virtual site reviews will be held on Wednesday

June 15, 2022, starting at 6:00 p.m. MDT, and on Thursday June 16, 2022, starting at 9:00 a.m. MDT. Please contact CCE at 406-781-9911, or info@ccewsrps.net by Friday June 10, 2022, if you plan to attend one or both of the environmental site reviews. Directions for accessing the virtual site reviews will be provided by CCE staff once attendance is confirmed.

Meeting Objectives

At the scoping meetings, Commission staff will: (1) initiate scoping of the issues; (2) review and discuss existing conditions; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the potential of any federal or state agency or Native American tribe to act as a cooperating agency for development of an environmental document. Meeting participants should come prepared to discuss their issues and/or concerns. Please review CCE's PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item n of this document.

Meeting Procedures

Commission staff will be moderating the scoping meetings. The meetings will begin promptly at their respective start times listed above. At the start of the meeting, staff will provide further instructions regarding the meeting setup, agenda, and how participants can provide their comments and questions during the meeting. The scoping meetings will be recorded by a court reporter, and all statements will become part of the Commission's public record for the project. Oral comments will initially be limited to 5 minutes in duration. Interested parties who choose not to speak or who are unable to attend the scoping meetings may provide written comments and information to the Commission using the instructions provided in item o.

Please note, that if no participants join the meetings within 30 minutes after the start time, staff will end the meeting and conference call. The meetings will end after participants have presented their oral comments or at the specified end time (listed above), whichever occurs first.

Dated: May 31, 2022.
Kimberly D. Bose,
Secretary
[FR Doc. 2022-12053 Filed 6-3-22; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6951-018]

Tallassee Shoals, LLC; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New License.
- b. *Project No.:* 6951-018.
- c. *Date Filed:* September 15, 2021.
- d. *Applicant:* Tallassee Shoals, LLC.
- e. *Name of Project:* Tallassee Shoals Hydroelectric Project.

f. *Location:* The project is located on the Middle Oconee River, in Athens-Clarke and Jackson Counties, Georgia. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825 (r).

h. *Applicant Contact:* Walter Puryear, Tallassee Shoals, LLC., 2399 Tallassee Road, Athens, Georgia 30607; Phone at (706) 540-7621, or email at wpuryear@bellsouth.net.

i. *FERC Contact:* Michael Spencer at (202) 502-6093, or michael.spencer@ferc.gov.

j. *Deadline for filing scoping comments:* June 30, 2022.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy via U.S. Postal Service to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name

and docket number on the first page: Tallassee Shoals Hydroelectric Project, P-6951-018.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The Tallassee Shoals Project consists of the following existing facilities: (1) a 365-foot-long, 25-foot-high concrete dam; (2) a 100-kilowatt fixed Kaplan unit within the dam; (3) a 1,400-foot-long headrace canal from the dam to the powerhouse; (4) an 80-foot-long, 11-foot-diameter penstock; (5) a powerhouse containing a single 2.2 megawatt (MW) adjustable Kaplan unit; (6) a 75-foot-long tailrace; and (7) a 100-foot-long, 42-kilovolt transmission line. The project creates a 2,100-foot-long bypassed reach of the Middle Oconee River. The project's total capacity is 2.3 MW, and its average annual generation is approximately 6,100 megawatt-hours.

Tallassee Shoals, LLC. proposes to continue run-of-river operation of the project with the required minimum flow of 70 cfs or inflow, whichever is less, into the project's bypassed reach, yearround. Tallassee Shoals, LLC. proposes to discontinue the minimum flow of 138 cfs, or inflow, whichever is less, provided currently in the month of May.

m. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., scoping document) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document (P-6951). For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TYY, (202) 502-8659.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process.