

[www.regulations.gov](http://www.regulations.gov). Follow the online instructions for submitting comments.

Communications received by July 11, 2022 will be considered by FRA before final action is taken. Comments received after that date will be considered if practicable.

Anyone can search the electronic form of any written communications and comments received into any of our dockets by the name of the individual submitting the comment (or signing the document, if submitted on behalf of an association, business, labor union, etc.). Under 5 U.S.C. 553(c), the U.S. Department of Transportation (DOT) solicits comments from the public to better inform its processes. DOT posts these comments, without edit, including any personal information the commenter provides, to [www.regulations.gov](http://www.regulations.gov), as described in the system of records notice (DOT/ALL-14 FDMS), which can be reviewed at <https://www.transportation.gov/privacy>. See also <https://www.regulations.gov/privacy-notice> for the privacy notice of [www.regulations.gov](http://www.regulations.gov).

Issued in Washington, DC.

**John Karl Alexy,**

Associate Administrator for Railroad Safety Chief Safety Officer.

[FR Doc. 2022-11376 Filed 5-26-22; 8:45 am]

**BILLING CODE 4910-06-P**

**DEPARTMENT OF TRANSPORTATION**

**Pipeline and Hazardous Materials Safety Administration**

**Hazardous Materials: Notice of Applications for Modification to Special Permits**

**AGENCY:** Pipeline and Hazardous Materials Safety Administration (PHMSA), DOT.

**ACTION:** List of applications for modification of special permits.

**SUMMARY:** In accordance with the procedures governing the application for, and the processing of, special permits from the Department of Transportation’s Hazardous Material Regulations, notice is hereby given that the Office of Hazardous Materials Safety has received the application described herein.

**DATES:** Comments must be received on or before June 13, 2022.

**ADDRESSES:** Record Center, Pipeline and Hazardous Materials Safety Administration, U.S. Department of Transportation, Washington, DC 20590.

Comments should refer to the application number and be submitted in triplicate. If confirmation of receipt of comments is desired, include a self-addressed stamped postcard showing the special permit number.

**FOR FURTHER INFORMATION CONTACT:**

Donald Burger, Chief, Office of Hazardous Materials Safety General Approvals and Permits Branch, Pipeline and Hazardous Materials Safety Administration, U.S. Department of Transportation, East Building, PHH-13, 1200 New Jersey Avenue Southeast, Washington, DC 20590-0001, (202) 366-4535.

**SUPPLEMENTARY INFORMATION:** Each mode of transportation for which a particular special permit is requested is indicated by a number in the “Nature of Application” portion of the table below as follows: 1—Motor vehicle, 2—Rail freight, 3—Cargo vessel, 4—Cargo aircraft only, 5—Passenger-carrying aircraft.

Copies of the applications are available for inspection in the Records Center, East Building, PHH-13, 1200 New Jersey Avenue Southeast, Washington, DC, or at <http://www.regulations.gov>.

This notice of receipt of applications for special permit is published in accordance with part 107 of the Federal hazardous materials transportation law (49 U.S.C. 5117(b); 49 CFR 1.53(b)).

Issued in Washington, DC, on May 04, 2022.

**Donald P. Burger,**

Chief, General Approvals and Permits Branch.

**SPECIAL PERMITS DATA**

Application No.	Applicant	Regulation(s) affected	Nature of the special permits thereof
16016-M .....	iSi Automotive Austria GmbH	173.301, 173.302a, 173.305 ..	To modify the special permit to authorize an additional manufacturing location. (modes 1, 2, 3, 4, 5).
20602-M .....	The Boeing Company .....	173.56(b), 173.62, 173.185(a), 173.185(b), 173.201, 173.302(a), 173.304(a), 177.848(d), 173.203.	To modify the special permit to authorize additional hazardous materials. (mode 1).
20645-M .....	Walmart Inc .....	173.159a(c)(2), 173.185(c)(1)(iii), 173.185(c)(1)(iv), 173.185(c)(1)(v), 173.185(c)(3).	To modify the special permit to authorize an additional packaging. (modes 1, 3).
20998-M .....	Daicel Safety Systems Americas, Inc.	173.301(a)(1), 173.302(a)(1), 178.65(c)(3).	To modify the special permit to authorize an additional air-bag inflator design. (modes 1, 2, 3, 4).

[FR Doc. 2022-11407 Filed 5-26-22; 8:45 am]

**BILLING CODE P**

**DEPARTMENT OF TRANSPORTATION**

**Pipeline and Hazardous Materials Safety Administration**

[Docket No. PHMSA-2016-0004]

**Pipeline Safety: Request for Special Permit; Tennessee Gas Pipeline Company, LLC**

**AGENCY:** Pipeline and Hazardous Materials Safety Administration (PHMSA); DOT.

**ACTION:** Notice.

**SUMMARY:** PHMSA is publishing this notice to solicit public comments on a request for special permit renewal received from Tennessee Gas Pipeline Company, LLC (TGP). The special permit request is seeking relief from compliance with certain requirements in the federal pipeline safety regulations. At the conclusion of the 30-day comment period, PHMSA will review the comments received from this notice as part of its evaluation to grant

or deny the special permit renewal request.

**DATES:** Submit any comments regarding this special permit request by June 27, 2022.

**ADDRESSES:** Comments should reference the docket number for this special permit request and may be submitted in the following ways:

- *E-Gov Website:* <http://www.Regulations.gov>. This site allows the public to enter comments on any **Federal Register** notice issued by any agency.
- *Fax:* 1–202–493–2251.
- *Mail:* Docket Management System: U.S. Department of Transportation, Docket Operations, M–30, West Building Ground Floor, Room W12–140, 1200 New Jersey Avenue SE, Washington, DC 20590.
- *Hand Delivery:* Docket Management System: U.S. Department of Transportation, Docket Operations, M–30, West Building Ground Floor, Room W12–140, 1200 New Jersey Avenue SE, Washington, DC 20590, between 9:00 a.m. and 5:00 p.m., Monday through Friday, except Federal holidays.

*Instructions:* You should identify the docket number for the special permit request you are commenting on at the beginning of your comments. If you submit your comments by mail, please submit two (2) copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at <http://www.Regulations.gov>.

**Note:** There is a privacy statement published on <http://www.Regulations.gov>.

Comments, including any personal information provided, are posted without changes or edits to <http://www.Regulations.gov>.

**Confidential Business Information:** Confidential Business Information (CBI) is commercial or financial information that is both customarily and actually treated as private by its owner. Under the Freedom of Information Act (FOIA) (5 U.S.C. 552), CBI is exempt from public disclosure. If your comments responsive to this notice contain commercial or financial information that is customarily treated as private, that you actually treat as private, and that is relevant or responsive to this notice, it is important that you clearly designate the submitted comments as CBI. Pursuant to 49 Code of Federal Regulations (CFR) 190.343, you may ask PHMSA to give confidential treatment to information you give to the agency by taking the following steps: (1) Mark each page of the original document submission containing CBI as “Confidential”; (2) send PHMSA, along with the original document, a second copy of the original document with the CBI deleted; and (3) explain why the information you are submitting is CBI. Unless you are notified otherwise, PHMSA will treat such marked submissions as confidential under the FOIA, and they will not be placed in the public docket of this notice. Submissions containing CBI should be sent to Kay McIver, DOT, PHMSA–PHP–80, 1200 New Jersey Avenue SE, Washington, DC 20590–0001. Any commentary PHMSA receives that is not specifically designated as CBI will be placed in the public docket for this matter.

**FOR FURTHER INFORMATION CONTACT:**

*General:* Ms. Kay McIver by telephone at 202–366–0113, or by email at [kay.mciver@dot.gov](mailto:kay.mciver@dot.gov).

*Technical:* Mr. Steve Nanney by telephone at 713–272–2855, or by email at [steve.nanney@dot.gov](mailto:steve.nanney@dot.gov).

**SUPPLEMENTARY INFORMATION:** PHMSA received a renewal request of a special permit issued on September 1, 2016, to TGP, a subsidiary of Kinder Morgan, Inc., seeking a waiver from the requirements of 49 CFR 192.611(a) and (d): Change in class location: Confirmation or revision of maximum allowable operating pressure, 49 CFR 192.619(a): Maximum allowable operating pressure: Steel or plastic pipelines, and 49 CFR 192.5(c): Class locations.

The September 1, 2016, special permit was granted for 192 special permit segments and approximately 49.00 miles of TGP natural gas transmission pipeline system located in the states of Kentucky, Louisiana, Mississippi, New Jersey, New York, Ohio, Pennsylvania, Tennessee, Texas, and West Virginia. This special permit renewal is being requested in lieu of pipe replacement, pressure reduction, or new pressure tests for 162 gas transmission special permit segments totaling 194,837.38 feet (approximately 36.901 miles). The 30 special permit segments that are not included in this notice nor the below table now meet the requirements of either 49 CFR 192.611(a) or 192.619(a) for a Class 3 location. The 162 renewal special permit segments, which have changed from a Class 1 to Class 3 location, are as follows:

Renewal special permit segment No.	County or parish, state	Outside diameter (inches)	Line name	Length (feet)	Year installed	Maximum allowable operating pressure (pounds per square inch gauge)
1	Madison, KY	24	100–1	526.27	1971	750
2	Madison, KY	24	100–1	12.70	1971	750
3	Madison, KY	24	100–1	168.34	1971	750
4	Bath, KY	26	100–2	606.60	1948	750
6	Bath, KY	26	100–2	1,515.30	1948	750
7	Bath, KY	26	100–2	344.20	1948	750
8	Rowan, KY	26	100–2	252.39	1948	750
10	Madison, KY	30	100–3	824.32	1950	750
11	Madison, KY	30	100–3	536.30	1950	750
12	Madison, KY	30	100–3	806.72	1950	750
13	Rowan, KY	26	100–3	1,054.07	1949	750
14	Rowan, KY	26	100–3	338.70	1949	750
15	Rowan, KY	26	100–3	912.96	1949	750
17	Boyd, KY	26	100–3	655.37	1950	790
18	Boyd, KY	26	100–3	494.40	1950	790
19	Madison, KY	30	100–4	521.39	1951	750
20	Madison, KY	30	100–4	607.56	1951	750
21	Madison, KY	36	800–2	1,690.82	1969	936
23	Sabine, LA	24	100–1	598.40	1944	750
24	Natchitoches, LA	24	100–1	1,118.30	1944	750
27	Sabine, LA	30	100–2	272.20	1949	750
28	Natchitoches, LA	31	100–2	1,121.16	1948	604

Renewal special permit segment No.	County or parish, state	Outside diameter (inches)	Line name	Length (feet)	Year installed	Maximum allowable operating pressure (pounds per square inch gauge)
29	Ouachita, LA	26	100-2	920.80	1947	750
31	Sabine, LA	30	100-3	740.50	1951	750
32	Natchitoches, LA	30	100-3	1,772.33	1951	750
33	Ouachita, LA	30	100-3	907.80	1949	750
34	Ouachita, LA	30	100-4	1,414.14	1951	750
36	Vermillion, LA	24	500-1	872.70	1956	973
37	Vermillion, LA	24	500-1	3,005.66	1956	973
38	IBERIA, LA	24	500-1	858.45	1956	973
41	Franklin, LA	30	800-1	102.57	1954	936
42	Franklin, LA	30	800-1	1,259.31	1954	936
43	Franklin, LA	30	800-1	75.63	1954	936
44	Washington, MS	24	100-1	731.04	1944	750
45	Washington, MS	24	100-1	964.23	1944	750
46	Washington, MS	26	100-2	112.40	1948	750
47	Washington, MS	26	100-2	2,073.94	1948	750
48	Benton, MS	30	100-3	1,198.98	1949	750
49	Benton, MS	30	100-4	1,234.46	1952	750
50	Hancock, MS	30	500-1	1,471.05	1959	936
51	Forrest, MS	30	500-1	482.40	1959	936
52	Forrest, MS	30	500-1	1,370.49	1959	936
53	Lauderdale, MS	30	500-1	1,474.90	1959	936
55	Lauderdale, MS	30	500-1	257.20	1959	936
58	Lowndes, MS	30	500-1	959.21	1959	936
59	Lowndes, MS	30	500-1	1,581.69	1959	936
60	Hancock, MS	36	500-2	1,488.68	1965	936
61	Forrest, MS	36	500-2	1,909.29	1966	936
62	Lauderdale, MS	36	500-2	1,439.84	1966	936
64	Lowndes, MS	36	500-2	1,585.26	1964	936
65	Hancock, MS	36	500-3	1,347.37	1972	936
66	Sussex, NJ	24	300-1	2,953.04	1955	1170
67	Sussex, NJ	24	300-1	638.57	1955	1170
68	Sussex, NJ	24	300-1	471.55	1955	1170
69	Sussex, NJ	24	300-1	1,121.11	1955	1170
70	Sussex, NJ	24	300-1	811.71	1955	1170
71	Sussex, NJ	24	300-1	373.70	1955	1170
72	Sussex, NJ	24	300-1	1,729.51	1955	1170
75	Ontario, NY	24	200-1	654.33	1951	760
77	Madison, KY	24	200-1	1,478.51	1951	760
79	Albany, NY	24	200-1	1,153.88	1951	760
80	Albany, NY	24	200-1	1,059.96	1951	760
82	Carroll, OH	26	200-1	2,658.16	1950	790
83	Columbiana, OH	26	200-1	2,044.66	1950	790
84	Columbiana, OH	26	200-1	1,270.10	1950	790
85	Columbiana, OH	26	200-1	1,382.31	1950	790
86	ATHENS, OH	26	200-2	1,513.05	1952	790
88	Carroll, OH	26	200-2	2,680.73	1952	790
89	Columbiana, OH	26	200-2	1,296.36	1954	790
90	Carroll, OH	26	200-3	1,081.17	1956	790
92	Carroll, OH	26	200-3	974.20	1956	790
94	Carroll, OH	36	200-4	2,648.75	1963	790
95	Columbiana, OH	36	200-4	1,950.62	1963	790
96	Columbiana, OH	36	200-4	1,248.52	1963	790
97	Columbiana, OH	36	200-4	1,358.28	1963	790
98	Lawrence, PA	26	200-1	1,935.75	1950	790
99	Mercer, PA	24	300-1	839.87	1953	877
100	Mercer, PA	24	300-1	491.70	1953	877
101	Mercer, PA	30	300-2	875.56	1965	877
102	Mercer, PA	30	300-2	573.79	1965	877
103	Dickson, TN	24	100-1	533.33	1944	750
104	Cheatham, TN	24	100-1	2,782.53	1944	750
105	Cheatham, TN	24	100-1	1,490.60	1944	750
106	Cheatham, TN	24	100-1	28.61	1944	750
107	Robertson, TN	24	100-1	668.38	1944	750
108	Robertson, TN	24	100-1	1,953.93	1944	750
109	Dickson, TN	26	100-2	554.05	1948	750
110	Dickson, TN	26	100-2	177.44	1948	750
111	Lewis, TN	30	500-1	566.83	1959	936
112	Lewis, TN	30	500-1	686.45	1959	936
113	Lewis, TN	30	500-1	1,376.94	1959	936
114	Cheatham, TN	30	500-1	732.13	1959	936
115	Cheatham, TN	30	500-1	1,006.00	1959	936

Renewal special permit segment No.	County or parish, state	Outside diameter (inches)	Line name	Length (feet)	Year installed	Maximum allowable operating pressure (pounds per square inch gauge)
116	Cheatham, TN	30	500-1	757.26	1959	936
117	Cheatham, TN	30	500-1	1,332.21	1959	936
118	Cheatham, TN	30	500-1	633.98	1959	936
119	Cheatham, TN	30	500-1	994.45	1959	936
120	Cheatham, TN	30	500-1	9.90	1959	936
121	Cheatham, TN	30	500-1	1,339.84	1959	936
122	Robertson, TN	30	500-1	2,474.52	1959	936
123	Robertson, TN	30	500-1	4,358.19	1959	936
124	Robertson, TN	30	500-1	1,929.95	1959	936
125	Robertson, TN	30	500-1	3,262.84	1959	936
126	Lewis, TN	36	500-2	469.38	1964	936
127	Lewis, TN	36	500-2	738.42	1964	936
128	Cheatham, TN	36	500-2	1,318.68	1968	936
129	Cheatham, TN	36	500-2	381.21	1968	936
130	Cheatham, TN	36	500-2	420.56	1968	936
131	Cheatham, TN	36	500-2	502.70	1963	936
132	Cheatham, TN	36	500-2	16.90	1963	936
133	Cheatham, TN	36	500-2	2,062.21	1963	936
134	Robertson, TN	36	500-2	1,001.81	1965	936
135	Robertson, TN	36	500-2	1,426.43	1965	936
136	Robertson, TN	36	500-2	303.70	1965	936
137	Robertson, TN	36	500-2	3,257.08	1965	936
138	Robertson, TN	36	500-2	1,899.22	1965	936
139	Robertson, TN	36	500-2	219.10	1965	936
140	Robertson, TN	36	500-2	2,970.93	1965	936
141	Cheatham, TN	30	800-1	384.62	1954	936
142	Cheatham, TN	30	800-1	581.50	1954	936
143	Cheatham, TN	30	800-1	1,104.30	1954	936
144	Cheatham, TN	30	800-1	1,366.34	1954	936
145	Robertson, TN	30	800-1	968.97	1954	936
146	Robertson, TN	30	800-1	1,797.26	1954	936
147	Robertson, TN	30	800-1	4,253.00	1954	936
148	Robertson, TN	30	800-1	1,978.36	1954	936
149	Robertson, TN	30	800-1	3,133.48	1954	936
151	Waller, TX	24	100-1	1,677.99	1944	750
152	Harris, TX	24	100-1	753.70	1944	750
153	Sabine, TX	24	100-1	675.00	1944	750
154	Sabine, TX	24	100-1	1,539.30	1964	750
155	Sabine, TX	24	100-1	573.40	1964	750
156	Waller, TX	30	100-2	1,574.15	1948	750
157	Harris, TX	30	100-2	1,220.90	1948	750
158	Harris, TX	30	100-2	1,962.45	1948	750
159	Sabine, TX	30	100-2	2,597.70	1949	750
160	Waller, TX	30	100-3	1,531.99	1952	750
161	Waller, TX	30	100-3	1,727.52	1952	750
162	Harris, TX	30	100-3	1,024.50	1952	750
163	Harris, TX	30	100-3	217.00	1952	750
164	Harris, TX	30	100-3	1,733.65	1952	750
165	Harris, TX	30	100-3	1,101.34	1952	750
166	Sabine, TX	30	100-3	1,502.40	1964	750
169	Hidalgo, TX	24	409A-100 Donna Line	1,237.01	1950	933
171	Hidalgo, TX	24	409A-100 Donna Line	1,523.74	1950	933
172	Hidalgo, TX	24	409A-100 Donna Line	1,787.31	1950	933
173	Kanawha, WV	20	100-1	1,349.06	1984	910
174	Kanawha, WV	20	100-1	1,228.73	1984	910
175	Kanawha, WV	20	100-1	584.46	1984	910
176	Kanawha, WV	20	100-1	2,249.91	1984	936
177	Wayne, WV	24	100-2	2,657.51	1948	973
178	Putnam, WV	24	100-2	1,833.55	1948	938
181	Cabell, WV	26	100-3	438.10	1966	910
182	Putnam, WV	30	100-3	1,415.75	1972	910
183	Putnam, WV	30	100-3	891.20	1972	910
185	Harris, TX	24	100-1	1,181.70	1944	750
186	Harris, TX	24	100-1	1,351.66	1966	750
187	Kanawha, WV	24	100-2	1,233.70	1948	910
188	Cheatham, TN	30	100-4	497.50	1952	750
189	Madison, KY	30	100-4	1,342.49	1951	750
190	Madison, KY	30	100-4	242.74	1951	750
191	Lauderdale, MS	36	500-2	311.51	1963	936

The special permit renewal request, proposed special permit with conditions, draft environmental assessment (DEA), and annual report findings for pipeline integrity and reportable incidents for the above listed TGP special permit segments are available for review and public comments in Docket No. PHMSA–2016–0004. PHMSA invites interested persons to review and submit comments on the special permit renewal request and DEA in the docket. Please include any comments on potential safety and environmental impacts that may result if the special permit is granted. Comments may include relevant data.

Before issuing a decision on the special permit renewal request, PHMSA will evaluate all comments received on or before the comments closing date. Comments received after the closing date will be evaluated, if it is possible to do so without incurring additional expense or delay. PHMSA will consider each relevant comment it receives in making its decision to grant or deny this special permit request.

Issued in Washington, DC, on May 16, 2022, under authority delegated in 49 CFR 1.97.

**Alan K. Mayberry,**

*Associate Administrator for Pipeline Safety.*

[FR Doc. 2022–11499 Filed 5–26–22; 8:45 am]

**BILLING CODE 4910–60–P**

## DEPARTMENT OF TRANSPORTATION

### Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA–2016–0007]

#### Pipeline Safety: Request for Special Permit; El Paso Natural Gas Company, LLC

**AGENCY:** Pipeline and Hazardous Materials Safety Administration (PHMSA); DOT.

**ACTION:** Notice.

**SUMMARY:** PHMSA is publishing this notice to solicit public comments on a request for special permit renewal received from El Paso Natural Gas Company, LLC (EPNG). The special permit request is seeking relief from compliance with certain requirements in the federal pipeline safety regulations. At the conclusion of the 30-day comment period, PHMSA will review the comments received from this notice as part of its evaluation to grant

or deny the special permit renewal request.

**DATES:** Submit any comments regarding this special permit request by June 27, 2022.

**ADDRESSES:** Comments should reference the docket number for this special permit request and may be submitted in the following ways:

- *E-Gov Website:* <http://www.Regulations.gov>. This site allows the public to enter comments on any **Federal Register** notice issued by any agency.
- *Fax:* 1–202–493–2251.
- *Mail: Docket Management System:* U.S. Department of Transportation, Docket Operations, M–30, West Building Ground Floor, Room W12–140, 1200 New Jersey Avenue SE, Washington, DC 20590.

- *Hand Delivery: Docket Management System:* U.S. Department of Transportation, Docket Operations, M–30, West Building Ground Floor, Room W12–140, 1200 New Jersey Avenue SE, Washington, DC 20590, between 9:00 a.m. and 5:00 p.m., Monday through Friday, except Federal holidays.

**Instructions:** You should identify the docket number for the special permit request you are commenting on at the beginning of your comments. If you submit your comments by mail, please submit two (2) copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at <http://www.Regulations.gov>.

**Note:** There is a privacy statement published on <http://www.Regulations.gov>. Comments, including any personal information provided, are posted without changes or edits to <http://www.Regulations.gov>.

**Confidential Business Information:** Confidential Business Information (CBI) is commercial or financial information that is both customarily and actually treated as private by its owner. Under the Freedom of Information Act (FOIA) (5 U.S.C. 552), CBI is exempt from public disclosure. If your comments responsive to this notice contain commercial or financial information that is customarily treated as private, that you actually treat as private, and that is relevant or responsive to this notice, it is important that you clearly designate the submitted comments as CBI. Pursuant to 49 Code of Federal Regulations (CFR) 190.343, you may ask

PHMSA to give confidential treatment to information you give to the agency by taking the following steps: (1) Mark each page of the original document submission containing CBI as “Confidential”; (2) send PHMSA, along with the original document, a second copy of the original document with the CBI deleted; and (3) explain why the information you are submitting is CBI. Unless you are notified otherwise, PHMSA will treat such marked submissions as confidential under the FOIA, and they will not be placed in the public docket of this notice.

Submissions containing CBI should be sent to Kay McIver, DOT, PHMSA–PHP–80, 1200 New Jersey Avenue SE, Washington, DC 20590–0001. Any commentary PHMSA receives that is not specifically designated as CBI will be placed in the public docket for this matter.

#### FOR FURTHER INFORMATION CONTACT:

**General:** Ms. Kay McIver by telephone at 202–366–0113, or by email at [kay.mciver@dot.gov](mailto:kay.mciver@dot.gov).

**Technical:** Mr. Steve Nanney by telephone at 713–272–2855, or by email at [steve.nanney@dot.gov](mailto:steve.nanney@dot.gov).

**SUPPLEMENTARY INFORMATION:** PHMSA received a renewal request of a special permit issued on September 1, 2016, to EPNG, a subsidiary of Kinder Morgan, Inc., seeking a waiver from the requirements of 49 CFR 192.611(a) and (d): Change in class location: Confirmation or revision of maximum allowable operating pressure, 49 CFR 192.619(a); Maximum allowable operating pressure: Steel or plastic pipelines, and 49 CFR 192.5(c): Class locations.

The September 1, 2016, special permit was granted for 29 special permit segments totaling approximately 6.56 miles of pipeline located in the states of Arizona, New Mexico, and Texas. This special permit renewal is being requested in lieu of pipe replacement, pressure reduction, or new pressure tests for 17 gas transmission special permit segments totaling 23,662.95 feet (approximately 4.482 miles). The 12 special permit segments that are not included in this notice nor the below table now meet the requirements of either 49 CFR 192.611(a) or 192.619(a) for a Class 3 location. The 17 renewal special permit segments, which have changed from a Class 1 to Class 3 location, are as follows: