

comprehensive set of the current day's system demand data on an hourly basis and the prior day's basic hourly electric system operating data on a daily basis. The data provide a basic measure of the current status of electric systems in the United States and can be used to compare actual system demand with the day-ahead forecast thereby providing a measure of the accuracy of the forecasting used to commit resources. In addition, the data can be used to address smart grid related issues such as integrating wind and solar generation, improving the coordination of natural gas and electric short-term operations and expanding the use of demand response, storage, and electric vehicles in electric systems operations.

(4a) Proposed Changes to Information Collection:

#### **Form EIA-860 Annual Electric Generator Report**

EIA proposes to add battery storage questions for proposed applications, including planned design attributes, energy storage capacity, and use case. For energy storage applications that are operationally connected to renewable technologies, EIA proposes to add a question that identifies the related plants and generators.

EIA also proposes to add 'bifacial' as a solar photovoltaic technology option.

#### **Form EIA-861 Annual Electric Power Industry Report**

EIA proposes to expand questions about battery storage on the net metering and non net-metered distributed generators schedules. EIA is dropping two questions on net metering 'storage' and adding six questions pertaining to batteries.

For non net-metered EIA is dropping one 'storage' question and adding two questions about batteries. EIA is proposing to add one question about Photovoltaic generators.

#### **Form EIA-861M Monthly Electric Power Industry Report**

EIA proposes to expand questions about battery storage on the net metering and non net-metered distributed generators schedules. EIA is dropping two questions on net metering 'storage' and adding six questions pertaining to batteries.

For non net-metered EIA is dropping one 'storage' question and adding two questions about batteries. EIA is proposing to add one question about Photovoltaic generators.

#### **Form EIA-930 Hourly and Daily Balancing Authority Operations Report**

EIA proposes to improve the EIA-930 by adding an information technology security requirement and limiting reported values to integers. EIA also proposes adding demand response and energy storage to the list of options for which net generation is to be reported.

#### **Form EIA-930A Annual Balancing Authority Generator Inventory Report**

EIA proposes to improve the ability to reconcile Form EIA-930 data with data reported on Form EIA-860 and Form EIA-923 by collecting the plants and generators used by each balancing authority.

(5) *Annual Estimated Number of Respondents*: 21,488:

Form EIA-63B has 57 respondents;  
Form EIA-860 has 5,716 respondents;  
Form EIA-860M has 478 respondents;  
Form EIA-861 has 1,735 respondents;  
Form EIA-861S has 1,692

respondents;  
Form EIA-861M has 650 respondents;  
Form EIA-923 has 10,997

respondents;  
Form EIA-930 has 63 respondents;  
Pretesting methodology consists of 100 respondents.

(6) *Annual Estimated Number of Total Responses*: 84,881.

(7) *Annual Estimated Number of Burden Hours*: 198,781 hours.

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: \$16,574,360 (198,781 burden hours times \$83.38 per hour). EIA estimates that there are no additional costs to respondents associated with the surveys other than the costs associated with the burden hours since the information is maintained during normal course of business.

*Statutory Authority*: 15 U.S.C. 772(b) and 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on May 18, 2022.

**Samson A. Adeshiyan,**

*Director, Office of Statistical Methods & Research, U.S. Energy Information Administration.*

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## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

#### **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### **Filings Instituting Proceedings**

*Docket Numbers*: RP22-926-000.

*Applicants*: Millennium Pipeline Company, LLC.

*Description*: § 4(d) Rate Filing: System Map URL Update to be effective 6/16/2022.

*Filed Date*: 5/16/22.

*Accession Number*: 20220516-5242.

*Comment Date*: 5 p.m. ET 5/30/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### **Filings in Existing Proceedings**

*Docket Numbers*: RP21-1188-000.

*Applicants*: Texas Eastern Transmission, LP.

*Description*: Report Filing: TETLP Test Period Updates—RP21-1188-000 to be effective N/A.

*Filed Date*: 5/16/22.

*Accession Number*: 20220516-5200.

*Comment Date*: 5 p.m. ET 5/30/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 17, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

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