Comment Date: 5 p.m. ET 5/11/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 29, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–09654 Filed 5–4–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2275–000]

Salida Hydroelectric Project; Notice of Existing Licensee's Notice of Intent To Not File a Subsequent License Application, and Soliciting Notices of Intent To File a License Application and Pre-Application Documents

At least five years before the expiration of a license for a minor water power project not subject to sections 14 and 15 of the Federal Power Act (*i.e.,* a project having an installed capacity of 1.5 megawatts or less), the licensee must file with the Commission a letter that contains an unequivocal statement of the licensee's intent to file or not to file an application for a new license.[1]

If such a licensee informs the Commission that it does not intend to file an application for a subsequent license, nonpower license, or exemption for the project, the licensee may not file an application for a subsequent license, nonpower license, or exemption for the project, either individually or in conjunction with an entity or entities that are not currently licensees of the project.[2]

On March 15, 2022, Public Service Company of Colorado (PSCo), the existing licensee for the Salida Hydroelectric Project No. 2275, filed notice of its intent to not file an application for a subsequent license. Therefore, pursuant to section 16.24(b)(1) of the Commission's regulations, PSCo may not file an application for a subsequent license for the project, either individually or in conjunction with an entity or entities that are not currently licensees of the project.

The 1.31-megawatt Salida Hydroelectric Project is located on the South Arkansas River and Fooses Creek, approximately 6 miles west of the town of Poncha Springs in Chaffee County, Colorado. The project occupies 33 acres of federal land managed by the U.S. Forest Service. The existing license for the project expires on April 30, 2027.

The Salida Hydroelectric Project consists of two developments, Salida No. 1 and Salida No. 2. The principal project works of the Salida No. 1 development include: (1) An 11.8-foot-high, 50-foot-long reinforced gravity dam on the South Fork Arkansas River, impounding the 3-acre-foot Garfield reservoir; (2) a 4,806-foot-long gravity steel pipeline from Garfield dam to Fooses reservoir; (3) a 31-foot-high, 218-foot-long earth and rock dam on Fooses Creek, impounding the 13-acre-foot Fooses reservoir; and (4) an 8,080-foot-long penstock extending from Fooses dam to a powerhouse containing one 750-kilowatt turbine. The principal project works of the Salida No. 2 development include: (1) A 15-foot-high, 250-foot-long earthfill dame on the South Arkansas River, impounding a 10-acre-foot forebay; and (2) an 11,668-foot-long penstock extending from the forebay to a powerhouse containing one 560-killowatt turbine. The Salida No. 1 development has been out of service since August 2009.

Any party interested in filing a license application (*i.e.,* potential applicant) for the Salida Hydroelectric Project No. 2275 must file a Notice of Intent (NOI)[3] and pre- application document (PAD).[4] Additionally, while the integrated licensing process (ILP) is the default process for preparing an application for a subsequent license, a potential applicant may request to use alternative licensing procedures when it files its NOI.[5]

The deadline for potential applicants, other than the existing licensee, to file NOIs, PADs, and requests to use an alternative licensing process is 120 days from the issuance date of this notice.

Applications for a subsequent license from potential applicants, other than the existing licensee, must be filed with the Commission at least 24 months prior to the expiration of the existing license.[6] Because the existing license expires on April 30, 2027, applications for license for this project must be filed by April 30, 2025.

Questions concerning this notice should be directed to Tim Konnert (202) 502–6359 or *timothy.konnert@ferc.gov.*

Dated: April 29, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–09634 Filed 5–4–22; 8:45 am]

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[1] 18 CFR 16.19(b) (2021).

[2] 18 CFR 16.24(b)(1).

[3] 18 CFR 5.5.

[4] 18 CFR 5.6.

[5] 18 CFR 5.3(b).

[6] 18 CFR 16.20.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL22–52–000]

Elk Hill Solar 1, LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On April 29, 2022, the Commission issued an order in Docket No. EL22–52–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether Elk Hill Solar 1, LLC's proposed Rate Schedule[1] is unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *Elk Hill Solar 1, LLC,* 179 FERC ¶ 61,070 (2022).

The refund effective date in Docket No. EL22–52–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL22–52–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2021), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*http://*

[1] Elk Hill Solar 1, LLC, Rate Schedule Tariff, Rate Schedule FERC No. 1, Reactive Power Compensation (0.0.0).