

558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a New Minor License, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No.10887 is issued to Carthage Specialty Paperboard, Inc. for a period effective November 1, 2021 through October 31, 2022 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before October 31, 2022, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Carthage Specialty Paperboard, Inc. is authorized to continue operation of the Carthage Paper Maker Mill Hydroelectric Project, until such time as the Commission acts on its application for a New Minor License.

Dated: April 19, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-08840 Filed 4-25-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No.15237-000]

PacifiCorp; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 13, 2021, PacifiCorp filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of Barn Canyon Pumped Storage Project to be located about 4 miles North of Helper, Utah. The sole

purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new upper reservoir with a surface area of 42 acres and a total storage capacity of 986 acre-feet at a normal maximum operating elevation of 8,355 feet average mean sea level (msl); (2) a new lower reservoir with a surface area of 28 acres and a total storage capacity of 1,664 acre-feet at a normal maximum operating elevation of 6,240 feet msl; (3) a 12,672-foot-long penstock, with a hydraulic head of 2,035 feet, connecting the upper and lower reservoirs to the powerhouse; (4) a new underground powerhouse that would be sited along the western shore of the lower reservoir containing three Francis turbine-generator units with a total rated capacity of 300 megawatts; (5) a new 10.2-mile-long, 345-kilovolt (kV) transmission line connecting the powerhouse to PacifiCorp's existing Huntington-Spanish Fork substation constructed in 1979 for alternative 1; (6) a new 0.8-mile-long, 138-kV transmission line to interconnect the powerhouse to PacifiCorp's existing Carbon substation for alternative 2; and (7) appurtenant facilities. The estimated annual power generation at the Barn Canyon Pumped Storage would be 624 gigawatt-hours.

Applicant Contact: Mr. Tim Hemstreet, Managing Director, Renewable Energy Development PacifiCorp, 825 NE Multnomah, Suite 1800, Portland, OR 97232, Tim.hemstreet@pacificorp.com.

FERC Contact: Ousmane Sidibe; Phone: (202) 502-6245.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/ferconline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at

the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-15237-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <https://www.ferc.gov/ferc-online/elibrary/overview>. Enter the docket number (P-15237) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 20, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-08842 Filed 4-25-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5124-022]

Washington Electric Cooperative, Inc.; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the North Branch No. 3 Hydroelectric Project, located on the North Branch of the Winooski River in Washington County, Vermont, and has prepared a Final Environmental Assessment (FEA) for the project. No federal land is occupied by project works or located within the project boundary.

The FEA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the FEA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the

document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any questions regarding this notice may be directed to Michael Tust at (202) 502-6522 or michael.tust@ferc.gov.

Dated: April 20, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-08843 Filed 4-25-22; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

2025 Resource Pool—Loveland Area Projects, Proposed Power Allocation

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed power allocation.

SUMMARY: Western Area Power Administration (WAPA), a Federal Power Marketing Administration of the Department of Energy (DOE), announces its Loveland Area Projects (LAP) 2025 Resource Pool proposed power allocation. WAPA developed the proposed power allocation under its LAP 2025 Power Marketing Initiative (2025 PMI), as published in the **Federal Register** on December 30, 2013.

DATES: The comment period on this Notice of proposed power allocation begins April 26, 2022 and ends at 4:00 p.m., MDT, on June 10, 2022. WAPA will accept comments by email or delivered by U.S. mail. WAPA reserves the right not to consider comments

received after the prescribed date and time.

A single public information and comment forum (not to exceed three hours) about the proposed power allocation will be held on Monday, May 23, 2022, at 1:30 p.m., MDT. WAPA will hold the public information and comment forum online. The comment forum will begin immediately following the conclusion of the information forum. The forum will be accessible 15 minutes in advance of the start time by copying and pasting the following link into a web browser: https://teams.microsoft.com/l/meetup-join/19%3ameeting_ZjA2YTE1NjMtMmI2ZC00MGlyLWE2NWitNjVjMTY2NWJhMzE5%40thread.v2/0?context=%7b%22id%22%3a%2231ae220f-b94f-463a-9cfd-15bbc9909df5%22%2c%22oid%22%3a%22840a7135-304c-46b4-bb91-183fb9ec6880%22%7d.

ADDRESSES: Send written comments to Barton V. Barnhart, Regional Manager, Rocky Mountain Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986. If submitting comments electronically, please email to Parker Wicks, Contracts and Energy Services Manager, Rocky Mountain Region, Western Area Power Administration, at pwicks@wapa.gov. Comments must be received by WAPA within the time required in the **DATES** section. Information about the 2025 Resource Pool, including allocation procedures, is available on WAPA-RMR's website at: <https://www.wapa.gov/regions/RM/PowerMarketing/Pages/2025-Loveland-Area-Projects-Resource-Pool.aspx>.

FOR FURTHER INFORMATION CONTACT: Parker Wicks, Contracts and Energy Services Manager, Rocky Mountain Region, Western Area Power Administration, (970) 461-7202, email pwicks@wapa.gov.

SUPPLEMENTARY INFORMATION: The 2025 PMI, as published in the **Federal Register** December 30, 2013 (78 FR 79444), provides the basis for marketing the LAP long-term firm hydroelectric resource beginning October 1, 2024, through September 30, 2054. The 2025 PMI established three resource pools available for reallocation to eligible new preference entities. Reallocations will

occur at the beginning of the October 1, 2024, contract term and again every 10 years thereafter on October 1, 2034, and October 1, 2044. Each resource pool contains up to one percent of the marketable resource under contract, at that time.

WAPA notified the public of the 2025 Resource Pool allocation procedures, including the General Eligibility Criteria, and called for applications in the **Federal Register** on September 20, 2021 (86 FR 52145). WAPA accepted applications until 4:00 p.m., MST, November 15, 2021. Review of those applications resulted in this Notice of proposed power allocation.

WAPA seeks comments relevant to the proposed power allocation during the comment period. After considering public comments received, WAPA will publish the Final Power Allocation in the **Federal Register**.

I. 2025 Pool Resources

WAPA will allocate up to one percent of the LAP long-term firm hydroelectric resource available as of October 1, 2024. The amount of the resource that will become available on October 1, 2024, is approximately 6.9 megawatts (MW) for the summer season and 6.1 MW for the winter season. The 2025 Resource Pool will be created by reducing existing customers' allocation by up to one percent.

II. Proposed Power Allocation

In response to WAPA's allocation procedures and call for applications (86 FR 52145), WAPA received 13 applications for the 2025 Resource Pool. WAPA determined that one applicant did not meet the General Eligibility Criteria and therefore was ineligible to receive an allocation. The resource pool will be allocated proportionately by season to the 12 qualified allottees based on average seasonal loads for calendar year 2020. The proposed allocations for the 12 qualified allottees, shown in the table below, are based on the LAP marketable resource currently available and are subject to the minimum (100 kilowatts) and maximum (5,000 kilowatts) allocation criteria. If the LAP marketable resource is adjusted in the future, all allocations may be adjusted accordingly.

Allottees	Proposed LAP 2025 resource pool power allocation			
	Summer kilowatt-hours	Winter kilowatt-hours	Summer kilowatts	Winter kilowatts
City of Alma, KS	1,641,046	1,174,939	1,003	781
City of Blue Mound, KS	219,242	176,015	134	117
Buckley Space Force Base, CO	4,198,329	3,598,531	2,566	2,392
City of Elwood, KS	921,145	648,398	563	431