

registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15241-000.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s website at <https://www.ferc.gov/ferc-online/elibrary/overview>. Enter the docket number (P-15241) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 20, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-08841 Filed 4-25-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15243-000]

#### **PacifiCorp; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On October 13, 2021, PacifiCorp filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of Rock Canyon Pumped Storage Project to be located in Emery county, Utah. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) A new upper reservoir

for alternative 1 with a surface area of 48.2 acres and a total storage capacity of 1,902.8 acre-feet at a normal maximum operating elevation of 8,380 feet average mean sea level (msl); (2) a new upper reservoir for alternative 2 with a surface area of 87 acres and a total storage capacity of 2,083 acre-feet at a normal maximum operating elevation of 8,600 feet msl; (3) a new lower reservoir for alternatives 1 and 2 with a surface area of 72 acres and a total storage capacity of 3,119 acre-feet at a normal maximum operating elevation of 6,300 feet ms; (4) a 3,696-foot-long tunnel and 12,672-foot-long penstock, with a hydraulic head of 2,470 feet, connecting the upper and lower reservoirs to the powerhouse for alternative 1; (5) a 10,032-foot-long tunnel penstock, with a hydraulic head of 2,250 feet, connecting the upper and lower reservoirs to the powerhouse for alternative 2; (6) a new underground powerhouse that would be sited along the western shore of the lower reservoir for alternatives 1 and 2 containing three turbine-generator units with a total rated capacity of 500 megawatts; (7) a new 5-mile-long, 345-kilovolt (kV) transmission line connecting the powerhouse to PacifiCorp’s existing Emery substation for alternatives 1 and 2; and (8) appurtenant facilities. The estimated annual power generation at the Rock Canyon Pumped Storage would be 1,460 gigawatt-hours.

*Applicant Contact:* Mr. Tim Hemstreet, Managing Director, Renewable Energy Development PacifiCorp, 825 NE Multnomah, Suite 1800 Portland, OR 97232  
[Tim.hemstreet@pacificorp.com](mailto:Tim.hemstreet@pacificorp.com).

*FERC Contact:* Ousmane Sidibe;  
Phone: (202) 502-6245.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission’s eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of

electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15243-000.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s website at <https://www.ferc.gov/ferc-online/elibrary/overview>. Enter the docket number (P-15243) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 20, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-08845 Filed 4-25-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 10887-000]

#### **Carthage Specialty Paperboard, Inc.; Notice of Authorization for Continued Project Operation**

On October 31, 2019, Carthage Specialty Paperboard, Inc., licensee for the Carthage Paper Maker Mill Hydroelectric Project No.10887, filed an Application for a New Minor License pursuant to the Federal Power Act (FPA) and the Commission’s regulations thereunder. The Carthage Paper Maker Mill Hydroelectric Project is located on the Black River, near the Village of Carthage, Jefferson and Lewis Counties, New York.

The license for Project No.10887 was issued for a period ending October 31, 2021. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project’s prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C.

558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a New Minor License, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No.10887 is issued to Carthage Specialty Paperboard, Inc. for a period effective November 1, 2021 through October 31, 2022 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before October 31, 2022, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Carthage Specialty Paperboard, Inc. is authorized to continue operation of the Carthage Paper Maker Mill Hydroelectric Project, until such time as the Commission acts on its application for a New Minor License.

Dated: April 19, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022-08840 Filed 4-25-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No.15237-000]

#### **PacifiCorp; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On October 13, 2021, PacifiCorp filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of Barn Canyon Pumped Storage Project to be located about 4 miles North of Helper, Utah. The sole

purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new upper reservoir with a surface area of 42 acres and a total storage capacity of 986 acre-feet at a normal maximum operating elevation of 8,355 feet average mean sea level (msl); (2) a new lower reservoir with a surface area of 28 acres and a total storage capacity of 1,664 acre-feet at a normal maximum operating elevation of 6,240 feet msl; (3) a 12,672-foot-long penstock, with a hydraulic head of 2,035 feet, connecting the upper and lower reservoirs to the powerhouse; (4) a new underground powerhouse that would be sited along the western shore of the lower reservoir containing three Francis turbine-generator units with a total rated capacity of 300 megawatts; (5) a new 10.2-mile-long, 345-kilovolt (kV) transmission line connecting the powerhouse to PacifiCorp's existing Huntington-Spanish Fork substation constructed in 1979 for alternative 1; (6) a new 0.8-mile-long, 138-kV transmission line to interconnect the powerhouse to PacifiCorp's existing Carbon substation for alternative 2; and (7) appurtenant facilities. The estimated annual power generation at the Barn Canyon Pumped Storage would be 624 gigawatt-hours.

*Applicant Contact:* Mr. Tim Hemstreet, Managing Director, Renewable Energy Development PacifiCorp, 825 NE Multnomah, Suite 1800, Portland, OR 97232, [Tim.hemstreet@pacificorp.com](mailto:Tim.hemstreet@pacificorp.com).

*FERC Contact:* Ousmane Sidibe; Phone: (202) 502-6245.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/ferconline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at

the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-15237-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <https://www.ferc.gov/ferc-online/elibrary/overview>. Enter the docket number (P-15237) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 20, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022-08842 Filed 4-25-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 5124-022]

#### **Washington Electric Cooperative, Inc.; Notice of Availability of Final Environmental Assessment**

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the North Branch No. 3 Hydroelectric Project, located on the North Branch of the Winooski River in Washington County, Vermont, and has prepared a Final Environmental Assessment (FEA) for the project. No federal land is occupied by project works or located within the project boundary.

The FEA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the FEA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the