DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC22–51–000]

Wisconsin Electric Power Company; Notice of Filing

Take notice that on February 25, 2022, as supplemented on April 8, 2022, Wisconsin Electric Power Company submitted a proposal, and a response to a deficiency letter for additional information, to the Chief Accountant of the Federal Energy Regulatory Commission (Commission or FERC) related to proposed reclassification of certain depreciation reserve balances (Account 108, Accumulated Provision for Depreciation of Electric Utility Plant) related to its non-legal cost of removal that had been previously recorded as a regulatory liability (Account 254, Other Regulatory Liabilities), consistent with its most recent depreciation study on file with the Commission, in Docket No. ER16–592–000 (2016).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protesters parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (http://ferc.gov) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOntlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at http://www.ferc.gov. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on April 22, 2022.

Dated: April 12, 2022.

Debbie-Anne A. Reese, Deputy Secretary.

[FR Doc. 2022–08240 Filed 4–15–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM21–9–000]

Technical Conference on Financial Assurance Measures for Hydroelectric Projects; Supplemental Notice of Technical Conference

As announced in the Notice of Technical Conference issued in this proceeding on January 25, 2022, the Federal Energy Regulatory Commission (Commission) will convene a Commission staff-led technical conference to discuss how the Commission may require additional financial assurance mechanisms in the licenses and other authorizations it issues for hydroelectric projects, to ensure that licensees have the capability to carry out license requirements and, particularly, to maintain their projects in safe condition. The technical conference will be held on Tuesday, April 26, 2022, from approximately 11:30 a.m. to 4:15 p.m. Eastern time. The conference will be held virtually.

Attached to this Supplemental Notice is a revised agenda for the technical conference, which includes the final conference program and expected speakers. The conference will be open for the public to attend virtually. Registration is not required, and there is no fee for attendance. Information on this technical conference, including a link to the public webcast, will be available at https://www.ferc.gov/news-events/events/technical-conference-financial-assurance-measures-hydroelectric-projects prior to the event. The conference is also posted on the Calendar of Events on the Commission’s website, www.ferc.gov. Transcripts will be available for a fee from Ace Reporting, (202) 347–3700.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov, call toll-free (866) 208–3372 (voice) or (202) 208–8659 (TTY), or send a fax to (202) 208–2106 with the required accommodations.

For more information about this technical conference, please contact HydroFinancialAssurance@ferc.gov. For information related to logistics, please contact Sarah McKinley at sarah.mckinley@ferc.gov or (202) 502–8368.

Dated: April 12, 2022.

Debbie-Anne A. Reese, Deputy Secretary.

[FR Doc. 2022–08241 Filed 4–15–22; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[9746–01–OA]

Notice of Meeting of the EPA Children’s Health Protection Advisory Committee (CHPAC)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act, notice is hereby given that the next meeting of the Children’s Health Protection Advisory Committee (CHPAC) will be held virtually and in-person on May 17 and 18, 2022 at the U.S. Environmental Protection Agency (EPA) Headquarters located at 1200 Pennsylvania Avenue NW, Washington, DC 20460. The CHPAC advises EPA on science, regulations and other issues relating to children’s environmental health.

DATES: May 17, 2022, from 10:00 a.m. to 5:30 p.m. and May 18, 2022, from 10:00 a.m. to 3:30 p.m.

ADDRESSES: The meeting will take place virtually and in-person. If you want to listen to the meeting or provide comments, please email nguyen.amelia@epa.gov for further details.

FOR FURTHER INFORMATION CONTACT: Amelia Nguyen, Office of Children’s Health Protection, U.S. EPA, MC 1107T,
ENVIROMENTAL PROTECTION AGENCY

FRL–9542–02–OAR

Final Allocations of Cross-State Air Pollution Rule Allowances From New Unit Set-Asides for 2021 Control Periods

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of data availability.

SUMMARY: The Environmental Protection Agency (EPA) is providing notice of the availability of data on emission allowance allocations to certain units under the Cross-State Air Pollution Rule (CSAPR) trading programs. EPA has completed final calculations for the allocations of allowances from the CSAPR new unit set-asides (NUSAs) for the 2021 control periods and has posted spreadsheets containing the calculations on EPA’s website. EPA has also completed calculations for allocations of the remaining 2021 NUSA allowances to existing units and has posted spreadsheets containing those calculations on EPA’s website as well.

DATES: April 18, 2022.

FOR FURTHER INFORMATION CONTACT: Questions concerning this action should be addressed to Jason Kuhns at (202) 564–3236 or kuhns.jason@epa.gov or Andrew Reighart at (202) 564–0418 or reighart.andrew@epa.gov.

SUPPLEMENTARY INFORMATION: Under each CSAPR trading program where EPA is responsible for determining emission allowance allocations, a portion of each state’s emissions budget for the program for each control period is reserved in a NUSA (and in an additional Indian country NUSA in the case of states with Indian country within their borders) for allocation to certain units that would not otherwise receive allowance allocations. The procedures for identifying the eligible units for each control period and for allocating allowances from the NUSAs and Indian country NUSAs to these units are set forth in the CSAPR trading program regulations at 40 CFR 97.411(b) and 97.412 (NOX Annual), 97.511(b) and 97.512 (NOX Ozone Season Group 1), 97.611(b) and 97.612 (SO2 Group 1), 97.711(b) and 97.712 (SO2 Group 2), 97.811(b) and 97.812 (NOX Ozone Season Group 2), and 97.1011(b) and 97.1012 (NOx Ozone Season Group 3). Each NUSA allowance allocation process involves allocations to eligible units, termed “new” units, followed by the allocation to “existing” units of any allowances not allocated to new units.

In a notice of data availability (NODA) published in the Federal Register on February 25, 2021 (87 FR 10786), EPA provided notice of the preliminary calculations of NUSA allowance allocations for the 2021 control periods and described the process for submitting any objections. This NODA concerns the final NUSA allowance allocations.

In response to the February 25, 2021 NODA, EPA received written objections from Wisconsin Electric Power Company and the Wisconsin Department of Natural Resources. Both objections state that when calculating the allocation of CSAPR SO2 Group 1 allowances for unit 2 at the Elm Road Generating Station (Plant ID 56068), EPA should have used a value of 315 tons instead of 262 tons for the unit’s reported 2021 SO2 emissions. Based on a review of the reported 2021 emissions data, EPA agrees with these objections and accordingly has corrected the final NUSA allowance allocations for the CSAPR SO2 Group 1 Trading Program for Wisconsin to reflect a 53-ton increase in the amount of NUSA allowances allocated to Elm Road unit 2 and a corresponding 53-ton decrease in the collective amounts of NUSA allowances allocated to the state’s “existing” units. EPA received no written objections, and all other final allocations are unchanged from the preliminary allocations.

The detailed unit-by-unit data and final allowance allocation calculations are set forth in Excel spreadsheets titled “CSAPR_NUSA_2021_NOX_Annual_Final_Data_New_Units,” “CSAPR_NUSA_2021_NOx_OS_Final_Data_Existing_Units,” “CSAPR_NUSA_2021_NOX_Annual_Final_Data_Existing_Units,” and “CSAPR_NUSA_2021_SO2_Final_Data_Existing_Units”, available on EPA’s website at https://www.epa.gov/csapr/csapr-compliance-year-2021-nusa-nodas.

EPA notes that an allocation or lack of allocation of allowances to a given unit does not constitute a determination that CSAPR does or does not apply to the unit. EPA also notes that, under 40 CFR 97.411(c), 97.511(c), 97.611(c), 97.711(c), 97.811(c), and 97.1011(c), allocations are subject to potential correction if a unit to which allowances have been allocated for a given control period is not actually an affected unit as of the start of that control period.

For control periods before 2021, the NUSA allocation process involved two rounds of allocations. The current one-round process for all CSAPR trading programs was adopted in the Revised CSAPR Update. Refer to 86 FR 23054, 23145–46 (April 30, 2021).