

Filed Date: 3/11/22.

Accession Number: 20220311–5087.

Comment Date: 5 p.m. ET 4/1/22.

Docket Numbers: ER22–1265–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, SA No. 6362; Queue No. NQ–90 to be effective 2/9/2022.

Filed Date: 3/11/22.

Accession Number: 20220311–5091.

Comment Date: 5 p.m. ET 4/1/22.

Docket Numbers: ER22–1266–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, SA No. 6363; Queue No. H23 W70/K28 to be effective 2/10/2022.

Filed Date: 3/11/22.

Accession Number: 20220311–5108.

Comment Date: 5 p.m. ET 4/1/22.

Docket Numbers: ER22–1267–000.

Applicants: Southern California Edison Company.

Description: Tariff Amendment: Notice of Cancellation EDP Ltr Agreement SCE and San Jacinto Grid SA No. 1097 to be effective 5/11/2022.

Filed Date: 3/11/22.

Accession Number: 20220311–5109.

Comment Date: 5 p.m. ET 4/1/22.

Docket Numbers: ER22–1272–000.

Applicants: Phillips 66 Energy Trading LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization, Request for Related Waivers to be effective 5/11/2022.

Filed Date: 3/11/22.

Accession Number: 20220311–5177.

Comment Date: 5 p.m. ET 4/1/22.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR22–2–000.

Applicants: North American Electric Reliability Corporation.

Description: Joint Petition of North American Electric Reliability Corporation and Northeast Power Coordinating Council, Inc. for Approval of Amendments to the Bylaws of Northeast Power Coordinating Council, Inc.

Filed Date: 3/11/22.

Accession Number: 20220311–5207.

Comment Date: 5 p.m. ET 4/1/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 11, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–05645 Filed 3–16–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD22–4–000]

Improving Winter-Readiness of Generating Units; Supplemental Notice of Technical Conference

As announced in the Notice of Technical Conference issued in this proceeding on November 18, 2021, the Federal Energy Regulatory Commission (Commission) will convene a Joint Technical Conference with the North American Electric Reliability Corporation (NERC) and the Regional Entities in the above-referenced proceeding on Wednesday, April 27 and Thursday, April 28, 2022 from approximately 11:00 a.m. to 5:00 p.m. Eastern time each day. The conference will be held virtually via WebEx.

The purpose of this conference is to discuss how to improve the winter-readiness of generating units, including best practices, lessons learned and increased use of the NERC Guidelines, as recommended in the Joint February 2021 Cold Weather Outages Report.¹

The conference will be open for the public to attend electronically. Registration for the conference is not required and there is no fee for attendance. To join the conference, go to the web Calendar of Events for this event on FERC's website, www.ferc.gov. The link for the event will be posted at the top of the calendar page and will “go live” just prior to the conference start time. The conference will also be

¹ See *The February 2021 Cold Weather Outages in Texas and the South Central United States—FERC, NERC and Regional Entity Staff Report* at pp. 18, 192 (November 16, 2021), <https://www.ferc.gov/news-events/news/final-report-february-2021-freeze-underscores-winterization-recommendations>.

transcribed. Transcripts will be available for a fee from Ace Reporting, (202) 347–3700.

Those who wish to nominate their names for consideration as a panel participant should submit their name, title, company, (or organization they are representing), telephone, email, a one-paragraph biography, picture, and topic they wish to address, to WinterReadiness2022@ferc.gov by close of business on Friday, March 25, 2022.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov, call toll-free (866) 208–3372 (voice) or (202) 208–8659 (TTY), or send a fax to (202) 208–2106 with the required accommodations.

For more information about this technical conference, please contact Lodie White at Lodie.White@ferc.gov or (202) 502–8453. For information related to logistics, please contact Sarah McKinley at Sarah.Mckinley@ferc.gov or (202) 502–8368.

Dated: March 10, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–05584 Filed 3–16–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2466–037]

Appalachian Power Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2466–037.

c. *Date Filed:* February 28, 2022.

d. *Applicant:* Appalachian Power Company (Appalachian).

e. *Name of Project:* Niagara Hydroelectric Project (Niagara Project).

f. *Location:* The project is located on the Roanoke River, in Roanoke County, Virginia. The project occupies 0.9 acre of federal land managed by the National Park Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Jonathan Magalski, Environmental Supervisor,