

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. The existing Lakeport Hydroelectric Project consists of: (1) A 243-foot-long, 12.34-foot-high concrete gravity dam that includes the following sections: (a) A 60-foot-long, 12.34-foot-high east abutment section; (b) 78-foot-long, 4-foot-high section with a sill elevation of 495.22 feet National Geodetic Vertical Datum of 1929 (NGVD29), topped with three 10-foot-high, 18-foot-wide slide gates; (c) an approximately 15-foot-long overflow section with a crest elevation of 505.33 feet NGVD29; (d) an approximately 21-foot-long, 10-foot-wide center pier; (e) a 25-foot-long, 12.33-foot-high stoplog section; and (f) a 44-foot-long, 41.67-foot-wide concrete powerhouse that is integral with the dam and that contains three 200-kW vertical submersible Flygt turbine-generator units located on outdoor concrete pilings for a total installed capacity of 600 kW; (2) a 75-foot-long stone training wall that extends downstream on the western side of the powerhouse; (3) an impoundment (Lake Winnipesaukee) with a surface area of approximately 46,208 acres and a storage capacity of 165,800 acre-feet at an elevation of 504 feet NGVD29; (4) a 2,500-square-foot forebay area; (4) a 7.7-foot-long, 15-foot-high concrete and granite intake structure that is equipped with three 6-foot-diameter, 10-foot-long cylindrical headgates and a trashrack with 2-inch clear bar spacing with a 0.75-inch overlay; (5) a 23-foot-long, 30.5-foot-wide, 20-foot-high concrete and lumber control building adjacent to the powerhouse, on the eastern shoreline; (6) a 200-foot-long, 50-foot-wide tailrace that discharges into the Winnipesaukee River; (7) three 30- to 55-foot-long, 0.48-kilovolt (kV) generator leads, three 0.48/12.4-kV step-up transformers at a substation adjacent to the control building that connect the project to the local utility distribution system; and (8) appurtenant facilities. The average annual energy production of the project from 2015 to 2019, was 2,250 MWh.

Lakeport proposes to prepare a trashrack replacement plan, in

consultation with agencies. Lakeport is not proposing any operational changes.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

n. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process:

Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects, if any, of the licensee's proposed action and alternatives. The EA or EIS will consider environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the National Environmental Policy Act (NEPA) scoping requirements, irrespective of whether the Commission prepares an EA or an EIS. At this time, we do anticipate holding on-site scoping meetings. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued February 24, 2022.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: February 24, 2022.

Kimberly D. Bose,

Secretary

[FR Doc. 2022-04555 Filed 3-3-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1960-080]

Dairyland Power Cooperative; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Non-Project Use of Project Lands and Waters.

b. *Project No.:* 1960-080.

c. *Date Filed:* November 1, 2021 as supplemented on February 16, 2022.

d. *Applicant:* Dairyland Power Cooperative.

e. *Name of Project:* Flambeau Hydroelectric Project.

f. *Location:* The Flambeau Hydroelectric Project is located on the Flambeau River in Rusk County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Tony McKimmy, Dairyland Power Cooperative at (608) 787-1463 or tony.mckimmy@dairylandpower.com.

i. *FERC Contact:* Shana High at (202) 502-8674 or shana.high@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* March 28, 2022.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-1960-080. Comments emailed to Commission staff are not

considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Request: Dairyland Power Cooperative is requesting Commission approval to permit Jason Rafko to install two seasonal docks that would accommodate 35 total watercraft for use by patrons of Adventures Resort, a restaurant and campground in Tony, WI. The restaurant and campground are located outside the project boundary.

l. Locations of the Application: This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Documents: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the

application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: February 25, 2022.

Kimberly D. Bose,

Secretary

[FRC Doc. 2022-04534 Filed 3-3-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-197-000]

Kern River Gas Transmission Company; Notice of Availability of the Final Environmental Impact Statement for the Proposed; Delta Lateral Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Delta Lateral Project, proposed by Kern River Gas Transmission Company (Kern River) in the above-referenced docket. Kern River requests authorization to construct, own, and operate an approximately 36 mile-long, 24-inch-diameter pipeline; a delivery meter station; and appurtenant facilities, all located in Millard County, Utah. According to Kern River, the Project purpose is to provide firm transportation service of 140,000 dekatherms of natural gas per day from Opal, Wyoming to the Intermountain Power Project, an electrical generating facility in Delta, Utah. Prior to filing its application, Kern River participated in the Commission's Pre-filing Process for this Project under Docket No. PF20-4-000.

The final EIS assesses the potential environmental effects of the construction and operation of the Delta Lateral Project in accordance with the requirements of the National Environmental Policy Act (NEPA) and responds to comments that were received on the Commission's

November 4, 2021 draft EIS.¹ As described in the final EIS, the FERC staff concludes that approval of the Project would result in some adverse environmental impacts; however, with the potential exception of climate change impacts, these impacts would be reduced to less-than-significant levels because of the impact avoidance, minimization, and mitigation measures proposed by Kern River and those recommended by staff in the EIS.

The U.S. Department of the Interior, Bureau of Land Management (BLM), participated as a cooperating agency in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. A portion of the Project would be constructed on lands managed by the BLM Fillmore Field Office. The BLM assisted in the preparation of this EIS and may adopt all or portions of the document to satisfy its requirements under NEPA in response to Kern River's application.

The Project would consist of the following specific facilities:

- A 35.84-mile-long, 24-inch-diameter natural gas pipeline;
- a delivery meter station;
- two mainline taps with automated lateral inlet valve assemblies;
- an in-line inspection device launcher and receiver;
- an automated lateral block valve assembly; and
- ancillary facilities.

The Commission mailed a copy of the *Notice of Availability of the Final Environmental Impact Statement for the Proposed Delta Lateral Project* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project areas. The EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search," and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*,

¹ The draft EIS is available on FERC's eLibrary under Accession No. 20211104-3025.