

Accession Number: 20220210–5128.
Comment Date: 5 p.m. ET 2/22/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 11, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–03422 Filed 2–16–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14803–001; Project No. 2082–063]

PacifiCorp; Klamath River Renewal Corporation; Notice of Teleconference for Tribal Consultation Meeting

a. *Project Name and Numbers:* Lower Klamath and Klamath Hydroelectric Project Nos. 14803 and 2082.

b. *Project Licensee:* PacifiCorp.

c. *Date and Time of Teleconference:* Tuesday, March 1, 2022, from 12:00 p.m. to 1:00 p.m. Eastern Standard Time.

d. *FERC Contact:* Jennifer Polardino, (202) 502–6437 or jennifer.polardino@ferc.gov.

e. *Purpose of Meeting:* Commission staff will participate in a teleconference with the Shasta Indian Nation and the California State Historic Preservation Office (California SHPO) to discuss the application for the surrender of license and removal of project works for the Lower Klamath Project No. 14803. The project is located on the Klamath River in Klamath County, Oregon, and Siskiyou County, California. The project occupies federal lands managed by the U.S. Bureau of Land Management.

f. Members of the public and intervenors in the referenced

proceedings may attend the teleconference; however, participation will be limited to Tribal representatives of the Shasta Indian Nation, representatives from the California SHPO, and the Commission's representatives. If during the call the Shasta Indian Nation decides to disclose information about a specific location which could create a risk or harm to an archaeological site or Native American cultural resource, the public will be excused for that portion of the meeting and can return to the call after such information is disclosed. The teleconference meeting will be transcribed by a court reporter and the transcript will be placed in the public record.

g. Please call or email Jennifer Polardino at (202) 502–6437 or jennifer.polardino@ferc.gov by Monday, February 28, 2022, to RSVP and to receive the teleconference call-in information.

Dated: February 11, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–03421 Filed 2–16–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–44–000]

Equitrans, L.P.; Notice of Application and Establishing Intervention Deadline

Take notice that on January 28, 2022, Equitrans, L.P. (Equitrans), 2200 Energy Drive, Canonsburg, Pennsylvania 15317, filed an application under sections 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations requesting that the Commission authorize its Ohio Valley Connector Expansion Project (Project), which will provide up to 350,000 dekatherms per day (Dth/d) of incremental firm deliverability on its Mainline System and new transportation paths. This Project is an expansion of the Equitrans' Ohio Valley Connector Project which was approved in Docket No. CP15–41–000 and which is already in service. Specifically, the Project will provide additional pipeline delivery capabilities to existing interconnects with Rockies Express Pipeline and Rover Pipeline LLC, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

Specifically, Equitrans proposes to acquire the Cygrymus

Compressor Station in Greene County, Pennsylvania and to construct and operate: (i) Two Taurus 70 turbines at the Cygrymus Compressor Station; (ii) one additional Mars 100 compressor unit at the existing Corona Compressor Station Wetzel County, West Virginia; (iii) one additional Titan 130 compressor unit at the existing Plasma Compressor Station in Monroe County, Ohio; (iv) approximately 5.5 miles of pipeline in different locations related to the compressor stations; (v) one deep anode groundbed and rectifier for cathodic protection in Greene County, Pennsylvania; and (vi) ancillary facilities. Equitrans proposes to use the applicable Ohio Valley Connector System rates as the maximum recourse rates for service on the project and to roll-in the costs of the project into its general system rates in its next NGA Section 4 general rate proceeding. The project shippers elected to pay negotiated rates. The estimated cost of the project is \$167,510,106.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding the proposed project should be directed to Matthew Eggerding, Assistant General Counsel, at Equitrans, L.P., 2200 Energy Drive, Canonsburg, PA 15317; by phone at (412) 553–5786; or by email to Meggerding@equitransmidstream.com.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other

¹ 18 CFR (Code of Federal Regulations) 157.9.

milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are two ways to become involved in the Commission's review of this project: You can file comments on the project, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on March 4, 2022.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please submit your comments on or before March 4, 2022.

There are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket number CP22-44-000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You may file a paper copy of your comments by mailing them to the

following address below.² Your written comments must reference the Project docket number (CP22-44-000).

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,³ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is March 4, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the

FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP22-44-000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below.⁶ Your motion to intervene must reference the Project docket number CP22-44-000.

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Motions to intervene must be served on the applicant either by mail or email at: Matthew Eggerding, Assistant General Counsel, at Equitrans, L.P., 2200 Energy Drive, Canonsburg, PA 15317; by phone at (412) 553-5786; or by email to Meggerding@equitransmidstream.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁷ motions to intervene are automatically granted by operation of Rule 214(c)(1).⁸ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and

² Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

³ 18 CFR 385.102(d).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.

⁶ Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

⁷ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

⁸ 18 CFR 385.214(c)(1).

provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.⁹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at <http://www.ferc.gov> using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on March 4, 2022.

Dated: February 11, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-03424 Filed 2-16-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP21-1-000; CP21-458-000]

Golden Pass Pipeline, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed MP66-69 Compression Relocation and Modification Amendment and the Proposed MP33 Compressor Station Modification Amendment

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the MP66-69 Compression Relocation and Modification Amendment and the MP33 Compressor Station Modification Amendment Project (Project), proposed by Golden

Pass Pipeline Company, LLC (Golden Pass) in the above referenced dockets.

Golden Pass requests authorization to amend its certificate of public convenience and necessity for the Pipeline Expansion Project (Docket No. CP14-518-000) that was issued by the Commission on December 21, 2016. Golden Pass requests authorization to modify the previously authorized facilities in Calcasieu Parish, Louisiana and Orange County, Texas.

The draft EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). With the exception of climate change impacts, the FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in this EIS, would not result in significant environmental impacts. FERC staff is unable to determine significance with regards to climate change impacts.

The draft EIS incorporates by reference the Commission staff's July 2016 Final Environmental Impact Statement (FEIS) issued in Docket No. CP14-517-000 and CP14-518-000 for the Golden Pass LNG Export Project (2016 FEIS) and the Commission's findings and conclusions in its December 21, 2016 Order.¹ The draft EIS addresses the potential environmental effects of the construction and operation of the following Project facilities:

CP21-1-000 (Calcasieu Parish, Louisiana)

- Relocate the approved Compressor Station at Milepost (MP) 66 approximately three miles, to MP69;
- increase the amount of compression at the relocated compressor station;
- eliminate approved modifications to interconnects at MP63 and MP66;
- minor changes to approved interconnect modifications at MP68; and
- eliminate the previously approved 3 miles of 24-inch diameter pipeline loop between MP66 and MP69.

CP21-458-000 (Orange County, Texas)

- Relocate the MP33 Compressor Station approximately fifty feet north-northwest to avoid an existing pipeline right-of-way based on a landowner request;
- increase the authorized compression at the MP33 Compressor Station;

- construct three new interconnects and appurtenant facilities adjacent to the MP33 Compressor Station; and
- eliminate receipt stations at the existing Texoma delivery interconnect on Golden Pass's existing system at MP33.

The Commission mailed a copy of the *Notice of Intent* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The draft EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the draft EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>) select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (i.e., CP21-1 or CP21-458). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The draft EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the draft EIS may do so. Your comments should focus on draft EIS's disclosure and discussion of potential environmental effects, measures to avoid or lessen environmental impacts, and the completeness of the submitted alternatives, information and analyses. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on April 4, 2022.

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission will provide equal consideration to all comments received, whether filed in written form or provided verbally. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so

⁹ 18 CFR 385.214(b)(3) and (d).

¹⁴⁰ CFR 1501.7.