

**DEPARTMENT OF EDUCATION**

[Docket No.: ED-2022-SCC-0016]

**Agency Information Collection Activities; Comment Request; Annual Performance Report for the Gaining Early Awareness for Undergraduate Programs****AGENCY:** Office of Postsecondary Education (OPE), Department of Education (ED).**ACTION:** Notice.**SUMMARY:** In accordance with the Paperwork Reduction Act of 1995, ED is proposing an extension without change of a currently approved collection.**DATES:** Interested persons are invited to submit comments on or before April 11, 2022.**ADDRESSES:** To access and review all the documents related to the information collection listed in this notice, please use <http://www.regulations.gov> by searching the Docket ID number ED-2022-SCC-0016. Comments submitted in response to this notice should be submitted electronically through the Federal eRulemaking Portal at <http://www.regulations.gov> by selecting the Docket ID number or via postal mail, commercial delivery, or hand delivery. If the *regulations.gov* site is not available to the public for any reason, ED will temporarily accept comments at *ICDocketMgr@ed.gov*. Please include the docket ID number and the title of the information collection request when requesting documents or submitting comments. *Please note that comments submitted by fax or email and those submitted after the comment period will not be accepted.* Written requests for information or comments submitted by postal mail or delivery should be addressed to the PRA Coordinator of the Strategic Collections and Clearance Governance and Strategy Division, U.S. Department of Education, 400 Maryland Ave. SW, LBJ, Room 6W208D, Washington, DC 20202-8240.**FOR FURTHER INFORMATION CONTACT:** For specific questions related to collection activities, please contact Nicole Josemans, 202-205-0064.**SUPPLEMENTARY INFORMATION:** The Department of Education (ED), in accordance with the Paperwork Reduction Act of 1995 (PRA) (44 U.S.C. 3506(c)(2)(A)), provides the general public and Federal agencies with an opportunity to comment on proposed, revised, and continuing collections of information. This helps the Department assess the impact of its information collection requirements and minimize the public's reporting burden. It also

helps the public understand the Department's information collection requirements and provide the requested data in the desired format. ED is soliciting comments on the proposed information collection request (ICR) that is described below. The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

*Title of Collection:* Annual Performance Report for the Gaining Early Awareness for Undergraduate Programs.

*OMB Control Number:* 1840-0777.

*Type of Review:* An extension without change of a currently approved collection.

*Respondents/Affected Public:* State, Local, and Tribal Governments; Private Sector.

*Total Estimated Number of Annual Responses:* 155.

*Total Estimated Number of Annual Burden Hours:* 1,550.

*Abstract:* Gaining Early Awareness and Readiness for Undergraduate Programs (GEAR UP), created in the Higher Education Act Amendments of 1998 (Title IV, Section 404A-404H), is a discretionary grant program which encourages applicants to provide support and maintain a commitment to eligible low-income students, including students with disabilities, to assist the students in obtaining a secondary school diploma and preparing for and succeeding in postsecondary education. GEAR UP provides grants to states and partnerships to provide services at high-poverty middle and high schools. GEAR UP grantees serve an entire cohort of students beginning no later than the seventh grade and follow them through graduation and, optionally, the first year of college.

The Annual Performance Report for Partnership and State Projects for Gaining Early Awareness and Readiness for Undergraduate Programs (GEAR UP) is a required report that grant recipients must submit annually. The purpose of this information collection is for accountability. The data is used to report on progress in meeting the

performance objectives of GEAR UP, program implementation, and student outcomes. The data collected includes budget data on Federal funds and match contributions, demographic data, and data regarding services provided to students.

Dated: February 7, 2022.

**Kate Mullan,**

*PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.*

[FR Doc. 2022-02890 Filed 2-9-22; 8:45 am]

**BILLING CODE 4000-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. IC21-40-000]

**Commission Information Collection Activities (FERC-549B, FERC-549D, FERC-556, and FERC-561); Comment Request; Extension****AGENCY:** Federal Energy Regulatory Commission, Department of Energy.**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collections: FERC-549B (Gas Pipeline Rates: Annual Capacity Reports and Index of Customers); FERC-549D (Quarterly Transportation and Storage Report For Intrastate Natural Gas and Hinshaw Pipelines); FERC-556 (Certification of Qualifying Facility (QF) Status for a Small Power Production or Cogeneration Facility); FERC-561 (Annual Report of Interlocking Directorates). The above four collections are a part of this combined notice only and are not being combined into one OMB Control Number, which will be submitted to the Office of Management and Budget (OMB) for review. The Commission issued a 60-day notice on November 30, 2021 requesting public comments; no comments were received.

**DATES:** Comments on the collection of information are due March 14, 2022.

**ADDRESSES:** Send written comments on FERC-549B (OMB #1902-0169), FERC-549D (OMB #1902-0253), FERC-556 (OMB #1902-0075), and FERC-561 (OMB #1902-0099) to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain).

Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number the specified OMB Control Number corresponding to the collection in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to [www.ferc.gov/public/do/PRAMain](http://www.ferc.gov/public/do/PRAMain).

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC21-40-000) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) Delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Instructions:* OMB submissions must be formatted and filed in accordance with submission guidelines at [www.ferc.gov/public/do/PRAMain](http://www.ferc.gov/public/do/PRAMain). Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission; click “submit,” and select “comment” to the right of the subject collection.

*FERC submissions* must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663.

**SUPPLEMENTARY INFORMATION:**

## 1. FERC-549B

*Title:* FERC-549B, Gas Pipeline Rates: Capacity Reports and Index of Customers.

*OMB Control No.:* 1902-0169.

*Type of Request:* Three-year extension of the FERC-549B information collection requirements with no changes to the current reporting requirements. The Commission issued a 60-day notice on November 30, 2021 (86 FR 67943) requesting public comments; no comments were received.

*Abstract:* As described below, FERC-549B is comprised of information collection activities at 18 CFR 284.13(b), 284.13(c), 284.13(d)(1), and 284.13(d)(2). The purpose of these information collection activities is to provide reliable information about capacity availability and price that shippers need to make informed decisions in a competitive market. In addition, the information enables shippers and the Commission to monitor marketplace behavior to detect, and remedy, anti-competitive behavior.

The regulations at 18 CFR 284.13(b) and 284.13(d)(1) require each interstate pipeline to post information about firm and interruptible service on its internet website, and in downloadable file formats. The information required at 18 CFR 284.13(b) includes identification of the shippers receiving service and details about contracts for firm service, capacity release transactions,<sup>1</sup> and agreements for interruptible service. The pipeline must maintain access to that information for a period not less than 90 days from the date of posting. The regulation at 18 CFR 284.13(d)(1) requires equal and timely access to information relevant to the availability of all transportation services whenever capacity is scheduled. In addition, each interstate pipeline must provide information about the volumes of no-notice transportation<sup>2</sup> provided. The regulation and this information collection activity enable shippers to release transportation and storage

<sup>1</sup> As provided at 18 CFR 284.8, an interstate pipeline that offers transportation service on a firm basis must include in its tariff a mechanism for firm shippers to release firm capacity to the pipeline for resale.

<sup>2</sup> No-notice transportation allows for the reservation of pipeline capacity on demand without incurring any penalties.

capacity to other shippers wanting to obtain capacity. The information results in reliable capacity information availability and price data that shippers need to make informed decisions in a competitive market and enables shippers and the Commission to monitor the market for potential abuses.

The regulation at 18 CFR 284.13(c) requires each interstate pipeline to file with the Commission an index of all its firm transportation and storage customers under contract on the first business day of each calendar quarter. The index of customers also must be posted on the pipeline’s own internet website, in downloadable file formats, and must be made available until the next quarterly index is posted. The requirements for the electronic index can be obtained from the Federal Energy Regulatory Commission, Division of Information Services, Public Reference and Files Maintenance Branch, Washington, DC 20426.

The regulation at 18 CFR 284.13(d)(2) requires interstate pipelines to make an annual filing by March 1 of each year showing the estimated peak day capacity of the pipeline’s system, and the estimated storage capacity and maximum daily delivery capability of storage facilities under reasonably representative operating assumptions and the respective assignments of that capacity to the various firm services provided by the pipeline.

*Types of Respondents:* Respondents for this data collection are interstate pipelines and storage facilities subject to FERC regulation under the Natural Gas Act.

*Estimate of Annual Burden:* The Commission estimates the annual public reporting burden<sup>3</sup> and cost<sup>4</sup> for FERC-549B as shown in the following table:

<sup>3</sup> For FERC-549B, FERC-549D, FERC-556, and FERC-561, “burden” is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

<sup>4</sup> For FERC-549B, the Commission staff believes that industry is similarly situated to the Commission in terms of wages and benefits. Therefore, cost estimates are based on FERC’s 2021 average annual wage (and benefits) for a full-time employee of \$180,703 (or \$87.00/hour).

## FERC-549B—GAS PIPELINE RATES: CAPACITY REPORTS AND INDEX OF CUSTOMERS

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden and cost (\$) per response (4)	Total annual burden and total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Capacity Reports under 284.13(b) & 284.13(d)(1) .....	168	6	1,008	145 hrs.; \$12,615	146,160 hrs.; \$12,715,920.	\$75,690
Peak Day Annual Capacity Report under 284.13(d)(2)	168	1	168	10 hrs.; \$870 .....	1,680 hrs.; \$146,160 ..	870
Index of Customers under 284.13(c) <sup>5</sup> .....	168	4	672	3 hrs.; \$261 .....	2,016 hrs.; \$175,392 ..	1,044
<b>Total .....</b>	.....	.....	<b>1,848</b>	.....	<b>149,856 hrs.; \$13,037,47240.</b>	<b>77,604</b>

## 2. FERC-549D

**Title:** FERC-549D, Quarterly Transportation and Storage Report for Intrastate Natural Gas and Hinshaw Pipelines.

*OMB Control No.:* 1902–0253.

**Type of Request:** Three-year extension of the FERC-549D information collection requirements with no changes to the current reporting requirements. The Commission issued a 60-day notice on November 30, 2021 (86 FR 67943) requesting public comments; no comments were received.

**Abstract:** The reporting requirements under FERC-549D are required to carry out the Commission's policies in accordance with the general authority in Section 1(c) of the Natural Gas Act (NGA)<sup>6</sup> and Section 311 of the Natural Gas Policy Act of 1978 (NGPA).<sup>7</sup> This

collection promotes transparency by making available intrastate and Hinshaw pipeline transactional information. The Commission collects the data on a standardized form with all requirements outlined in 18 CFR 284.126.

The FERC-549D collects the following information:

- Full legal name and identification number of the shipper receiving service, including whether the pipeline and the shipper are affiliated;
- Type of service performed;
- The rate charged under each contract;
- The primary receipt and delivery points for each contract;
- The quantity of natural gas the shipper is entitled to transport, store, or deliver for each transaction;

- The duration of the contract, specifying the beginning and (for firm contracts only) ending month and year of current agreement;

- Total volumes transported, stored, injected or withdrawn for the shipper; and

- Annual revenues received for each shipper, excluding revenues from storage services.

Filers submit the Form-549D on a quarterly basis.

**Type of Respondents:** Intrastate natural gas pipelines under NGPA Section 311 authority and Hinshaw pipelines.

**Estimate of Annual Burden:** The Commission estimates the annual public reporting burden and cost<sup>8</sup> for the information collection as follows:

## FERC-549D—QUARTERLY TRANSPORTATION AND STORAGE REPORT FOR INTRASTATE NATURAL GAS AND HINSHAW PIPELINES

	Average annual number of respondents (1)	Average annual number of responses per respondent (2)	Average annual total number of responses (1) * (2) = (3)	Average burden hours and cost (\$) per response (4)	Total annual burden hours and total annual cost (\$) (rounded) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
PDF filings .....	120	4	480	12.5 hrs.; \$1,161.50.	6,000 hrs.; \$557,520 ..	\$4,646
<b>Total .....</b>	.....	.....	<b>480</b>	.....	<b>6,000 hrs.; \$557,520 ..</b>	<b></b>

## 3. FERC-556

**Title:** FERC-556, Certification of Qualifying Facility (QF) Status for a Small Power Production or Cogeneration Facility.

*OMB Control No.:* 1902–0075.

**Type of Request:** Three-year extension of the FERC-556 information collection requirements with no changes to the current reporting requirements. The Commission issued a 60-day notice on November 30, 2021 (86 FR 67943)

requesting public comments; no comments were received.

**Abstract:** Form No. 556 is required to implement sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978<sup>9</sup> (PURPA). FERC is authorized, under those sections, to encourage cogeneration and small power production and to prescribe such rules as necessary to carry out the statutory directives.

A primary statutory objective is efficient use of energy resources and facilities by electric utilities. One means of achieving this goal is to encourage production of electric power by cogeneration facilities which makes use of reject heat associated with commercial or industrial processes, and by small power production facilities which use other wastes and renewable resources. PURPA encourages the development of small power production

<sup>5</sup> The burden per response is based on burden expended on similar forms and other similar FERC reporting requirements (e.g. capacity reports).

<sup>6</sup> 15 U.S.C. 717(c).

<sup>7</sup> 15 U.S.C. 3371.

<sup>8</sup> For FERC-549D, the hourly wage figure is \$92.92/hour (rounded). This cost represents the average hourly cost (for wages plus benefits) of four career fields: 23-0000 Legal (\$142.25/hour), 13-2011 Accountants (\$57.41/hour), 13-1111 Management Analyst (\$68.39/hour), and 11-3021

Computer and Information Sys. (\$103.61/hour). These June 2021 figures were compiled using Bureau of Labor Statistics data that were specific to each occupational category: [http://bls.gov/oes/current/naics2\\_22.htm](http://bls.gov/oes/current/naics2_22.htm).

<sup>9</sup> 16 U.S.C. 796 and 824i.

facilities and cogeneration facilities that meet certain technical and corporate criteria through establishment of various regulatory benefits. Facilities that meet these criteria are called Qualifying Facilities (QFs).

FERC's regulations in 18 CFR part 292, as relevant here, specify: (a) The certification procedures which must be followed by owners or operators of small power production and cogeneration facilities; (b) the criteria

which must be met; (c) the information which must be submitted to FERC in order to obtain qualifying status; and (d) the PURPA benefits which are available to QFs to encourage small power production and cogeneration.

18 CFR part 292 also exempts QFs from certain corporate, accounting, reporting, and rate regulation requirements of the Federal Power Act,<sup>10</sup> certain state laws, and the Public Utility Holding Company Act of 2005.<sup>11</sup>

#### FERC-556—CERTIFICATION OF QUALIFYING FACILITY STATUS FOR A SMALL POWER PRODUCTION OR COGENERATION FACILITY

Facility type	Filing type	Number of respondents (1)	Number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours and cost per response <sup>12</sup> (4)	Total annual burden hours and total annual cost (rounded) (3) * (4) = (5)	Cost per respondent (\$) (rounded) (5) ÷ (1)
Cogeneration Facility >1 MW <sup>13</sup> .	Self-certification .....	68	2.14	145.52	3.54 hrs; \$307.98.	515.14 hrs; \$44,817.18 ....	\$659.07
Cogeneration Facility >1 MW.	Application for FERC certification.	28.89	2.14	61.81	50 hrs; \$4,350 ...	3,090.52 hrs; \$268,875.24	930.26
Small Power Production Facility >1 MW.	Self-certification .....	2,698	2.14	5,773.72	3.54 hrs; \$307.98.	20,438.97 hrs; \$1,778,190.39.	659.07
Small Power Production Facility >1 MW.	Application for FERC certification.	0	2.14	0	50 hrs; \$4,350 ...	0 hrs; \$0 .....	0
Cogeneration and Small Power Production Facility ≤1 MW (Self-Certification) <sup>14</sup> .	Self-certification .....	697	2.14	1,491.58	3.54 hrs; \$307.98.	2,237.37 hrs; \$194,651.19	279.27
Total .....	.....	3,469	.....	7,423.66	.....	26,282 hrs; \$2,286,534 ....	.....

#### 4. FERC-561

**Title:** FERC-561, Interlocking Directorates.

**OMB Control No.:** 1902-0099.

**Type of Request:** Three-year extension of the FERC-561 information collection requirements with no changes to the current reporting requirements. The Commission issued a 60-day notice on November 30, 2021 (86 FR 67943) requesting public comments; no comments were received.

**Abstract:** The FERC Form 561 responds to the Federal Power Act (FPA) requirements for annual reporting of similar types of positions which public utility officers and directors hold with financial institutions, insurance companies, utility equipment and fuel providers, and with any of an electric

utility's 20 largest purchasers of electric energy (i.e., the 20 entities with high expenditures of electricity). The FPA specifically defines most of the information elements in the Form 561 including the information that must be filed, the required filers, the directive to make the information available to the public, and the filing deadline.

The Commission uses the information required by 18 CFR 131.31 and collected by the Form 561 to implement the FPA requirement that those who are authorized to hold interlocked directorates annually disclose all the interlocked positions held within the prior year. The Form 561 data identifies persons holding interlocking positions between public utilities and other entities, allows the Commission to

review these interlocking positions, and allows identification of possible conflicts of interest.

**Type of Respondents:** Each officer or director of a public utility also holding the position of officer, director, partner, appointee, or representative of any other entity listed in section 305(c)(2) of the FPA (including but not limited to organizations primarily engaged in the business of providing financial services or credit, insurance companies, security underwriters, electrical equipment suppliers, fuel provider, and any entity which is controlled by one or more of these entities).

**Estimate of Annual Burden:** The Commission estimates the total annual burden and cost<sup>15</sup> for this information collection as follows:

<sup>10</sup> 16 U.S.C. 791a, *et seq.*

<sup>11</sup> 42 U.S.C. 16451 through 165463.

<sup>12</sup> The Commission staff believes that industry is similarly situated in terms of wages and benefits. Therefore, cost estimates are based on FERC's 2021 average annual wage (and benefits) for a full-time employee of \$180,703 (or \$87.00/hour).

<sup>13</sup> MW = megawatt.

<sup>14</sup> The regulation at 18 CFR 292.203(d) exempts small power production facilities and cogeneration facilities from self-certification if they have a net power production capacity of 1 MW or less. However, we are disclosing burdens for these filings because some facilities seek status as qualifying facilities regardless of their capacity.

<sup>15</sup> Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-561 are approximately the same as the Commission's average cost. The FERC 2021 average salary plus benefits for one FERC full-time equivalent (FTE) is \$180,703/year (or \$87.00/hour).

## FERC FORM 561—ANNUAL REPORT OF INTERLOCKING DIRECTORATES

Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden and cost per response (4)	Total annual burden hours and total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
2,700 .....	1	2,700	0.25 hrs.; \$21.75 ...	675 hrs.; \$58,725 ..	\$21.75

**Comments:** Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 4, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-02834 Filed 2-9-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

## Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

## Filings Instituting Proceedings

*Docket Numbers:* RP22-534-000.

*Applicants:* Viking Gas Transmission Company.

*Description:* § 4(d) Rate Filing: Negotiated Rate PAL—World Fuel Services, Inc. to be effective 2/3/2022.

*Filed Date:* 2/2/22.

*Accession Number:* 20220202-5140.

*Comment Date:* 5 p.m. ET 2/14/22.

*Docket Numbers:* RP22-535-000.

*Applicants:* Guardian Pipeline, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rate PAL Agreements—Koch and Mercuria to be effective 2/2/2022.

*Filed Date:* 2/2/22.

*Accession Number:* 20220202-5172.

*Comment Date:* 5 p.m. ET 2/14/22.

*Docket Numbers:* RP22-536-000.

*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

*Description:* § 4(d) Rate Filing: Rate Schedule S-2 Tracker Filing eff 2-1-2022 to be effective 2/1/2022.

*Filed Date:* 2/3/22.

*Accession Number:* 20220203-5111.

*Comment Date:* 5 p.m. ET 2/15/22.

*Docket Numbers:* RP22-537-000.

*Applicants:* Viking Gas Transmission Company.

*Description:* § 4(d) Rate Filing: Negotiated Rate PAL—World Fuel Services, Inc. Agreements VR1089 and VR1090 to be effective 2/4/2022.

*Filed Date:* 2/3/22.

*Accession Number:* 20220203-5113.

*Comment Date:* 5 p.m. ET 2/15/22.

*Docket Numbers:* RP22-538-000.

*Applicants:* Puget Sound Energy.

*Description:* § 4(d) Rate Filing: Amendment No. 14 and 15 to be effective 1/14/2015.

*Filed Date:* 2/3/22.

*Accession Number:* 20220203-5137.

*Comment Date:* 5 p.m. ET 2/15/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 4, 2022.

**Debbie-Anne A. Reese,**

Deputy Secretary.

[FR Doc. 2022-02849 Filed 2-9-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. CP22-42-000]

## Northern Natural Gas Company; Notice of Application and Establishing Intervention Deadline

Take notice that on January 21, 2022, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, NE 68124, filed an application under sections 7(c) and 7(b) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations requesting authorization to: (1) Abandon in-place the A-line and appurtenances in Boone, Webster, Wright, and Hancock counties, Iowa; and (2) install the D-line extension and above-ground facilities, all with appurtenances, in Wright County, Iowa. Northern estimates the cost for the project to be \$31,245,046.

Specifically, Northern proposes to abandon approximately 82.70 miles of 20-inch-diameter pipeline on Northern's IAM60601 A-line system and appurtenances. Northern also requests authorization to construct and operate an approximately 6.04-mile extension of its 30-inch-diameter Ogden to Ventura IAM60604 D-line and appurtenances to replace the capacity associated with the abandoned A-line, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy